



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC
 2020 N Bramblewood
 Wichita KS
 67206
 ATTN: Edw in Grieves

22-22-34 Finney Co KS

6M Farms A

Job Ticket: 64297

DST#: 2

Test Start: 2018.12.21 @ 13:57:15

GENERAL INFORMATION:

Formation: **H**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 15:37:45
 Tester: Mike Roberts
 Time Test Ended: 22:27:45
 Unit No: 81
 Interval: **4046.00 ft (KB) To 4058.00 ft (KB) (TVD)**
 Reference Elevations: 2952.00 ft (KB)
 Total Depth: 4058.00 ft (KB) (TVD)
 2940.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 12.00 ft

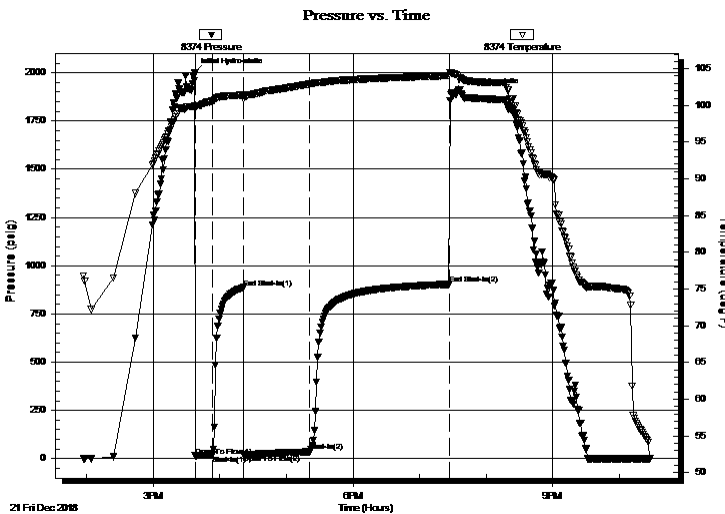
Serial #: 8374

Inside

Press@RunDepth: 35.83 psig @ 4047.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.12.21 End Date: 2018.12.21 Last Calib.: 2018.12.21
 Start Time: 13:57:15 End Time: 22:27:45 Time On Btm: 2018.12.21 @ 15:37:30
 Time Off Btm: 2018.12.21 @ 19:28:45

TEST COMMENT: IF: Built to 1 1/2" blow
 IS: No return blow
 FF: Weak surface blow that died in 20 min.
 FS: No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2001.83	99.94	Initial Hydro-static
1	15.11	99.55	Open To Flow (1)
16	19.71	100.59	Shut-In(1)
44	886.43	101.42	End Shut-In(1)
44	21.76	100.90	Open To Flow (2)
104	35.83	102.91	Shut-In(2)
229	903.62	104.08	End Shut-In(2)
232	1897.55	104.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
4.00	free oil 100 % o	0.06
45.00	ocm 1%o 99%m	0.63

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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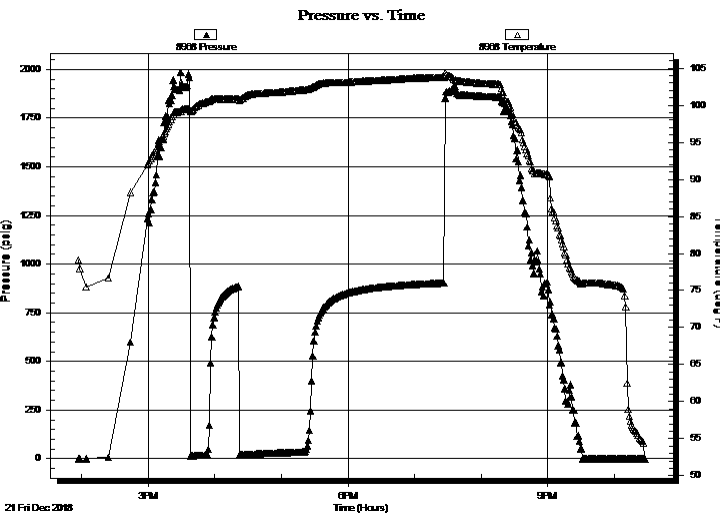
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 Tester: Mike Roberts
 Unit No: 81
 Reference Elevations: 2952.00 ft (KB)
 2940.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8968

Outside

Press@RunDepth: psig @ 4047.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.12.21 End Date: 2018.12.21 Last Calib.: 1899.12.30
 Start Time: 13:57:15 End Time: 22:27:45 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Built to 1 1/2" blow
 IS: No return blow
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PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
4.00	free oil 100 % o	0.06
45.00	ocm 1%o 99%m	0.63

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

22-22-34 Finney Co KS

2020 N Bramblewood
Wichita KS
67206

6M Farms A

Job Ticket: 64297

DST#: 2

ATTN: Edwin Grieves

Test Start: 2018.12.21 @ 13:57:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

27 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
4.00	free oil 100 % o	0.056
45.00	ocm 1%o 99%m	0.631

Total Length: 49.00 ft Total Volume: 0.687 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API= 26 @ 50 corrected to 27 @60

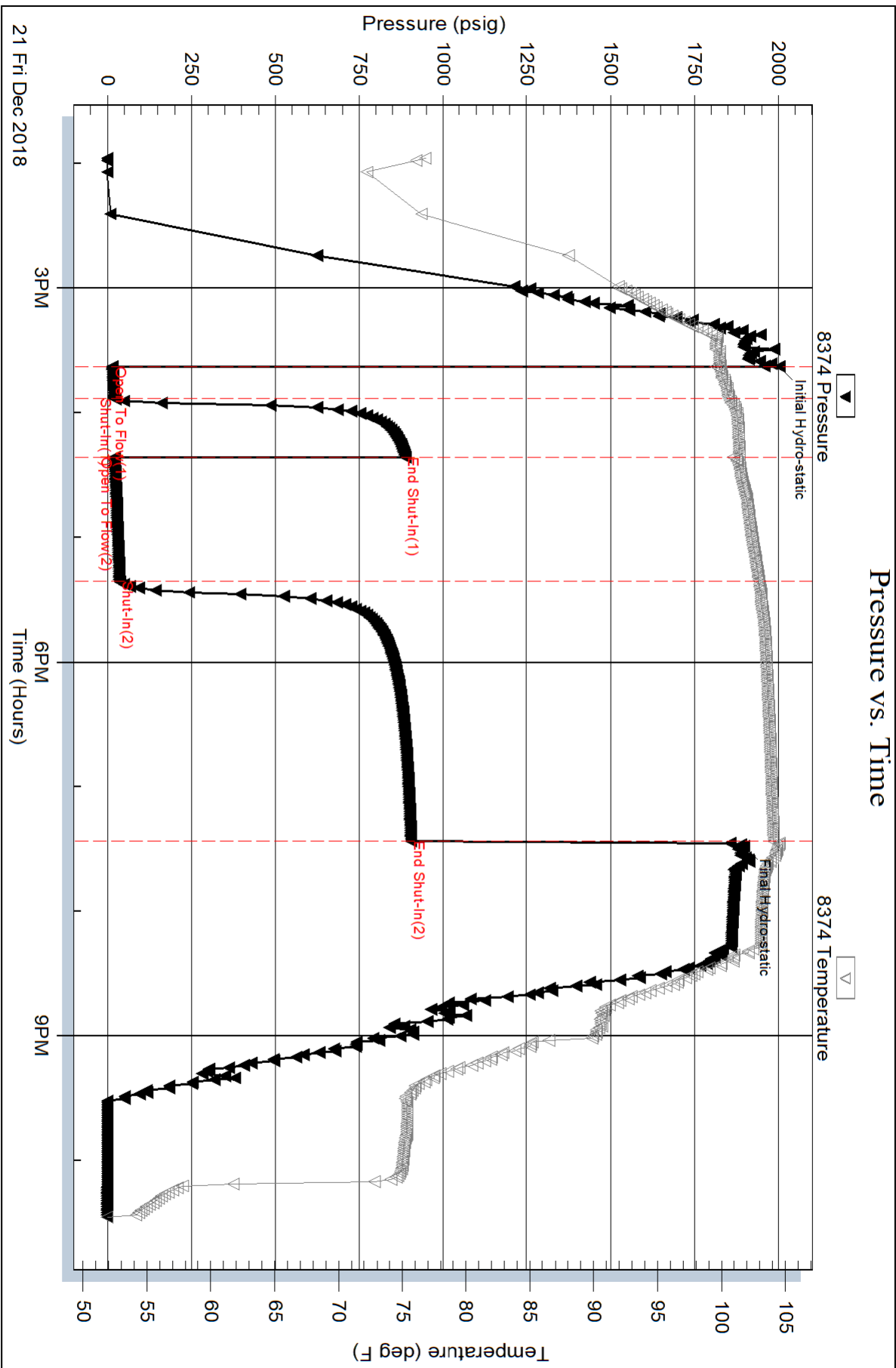
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Inside

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6M Farms A

DST Test Number: 2



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Outside Berexco LLC

6M Farms A

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