

Customer <i>Woolsey Operating Co.</i>	Lease No.	Date <i>November 30 2016</i>	
Lease <i>Milkita</i>	Well # <i>2</i>		
Field Order # <i>17542</i>	Station <i>Pratt KS 1718</i>	Casing <i>13 3/8</i>	Depth <i>275</i>
Type Job <i>13 3/8 surface casing 2-42</i>		Formation	Legal Description
		County <i>Barber</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>13 3/8</i>								<i>242</i>
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>275</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>406</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>520</i>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>2 1/2</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative			Station Manager			Treater		
Service Units	<i>76668</i>	<i>77646</i>	<i>8677A</i>	<i>19889</i>	<i>19862</i>			
Driver Names	<i>Fennis</i>	<i>Mike</i>	<i>Mike</i>	<i>Gose</i>	<i>Gose</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0700</i>					<i>Arrived on location/safety meeting</i>
<i>0730</i>					<i>Rig up/perm permit</i>
					<i>Total pipe run - 256' 13 3/8 + 17' 8 5/8 casing 5'</i>
					<i>Shut - 15' on 13 3/8</i>
<i>1157</i>	<i>140</i>		<i>5</i>	<i>5</i>	<i>Pump 1420 spacer</i>
<i>1200</i>	<i>120</i>		<i>0</i>	<i>4</i>	<i>start mixing cement @ 15.4 ppb</i>
<i>1210</i>	<i>160</i>		<i>35</i>	<i>4</i>	<i>1625st cement away @ 15.4 ppb</i>
<i>1220</i>	<i>100</i>		<i>71</i>	<i>4</i>	<i>325st cement away @ 15.4 ppb</i>
<i>1221</i>	<i>100</i>		<i>0</i>	<i>3</i>	<i>Start H2O displacement</i>
<i>1227</i>	<i>190</i>		<i>28</i>	<i>4</i>	<i>Spur cement at surface</i>
<i>1230</i>	<i>100</i>		<i>38.5</i>	<i>4</i>	<i>End displacement shut valve in left casing</i>
<i>1300</i>					<i>Rig down/leave location</i>
					<i>Circulated 10 BBLS / 4/5st TO PIT</i>
					<i>Loc - 274' TOC - surface</i>
					<i>Thank you! Fennis (Cousin)</i>

Customer	Woolsey operating	Lease No.			Date	12-7-18	
Lease	Mikita	Well #	2				
Field Order #	17547	Station	Prodt Kansas 1718	Casing	5 1/2	Depth	5005
Type Job	5 1/2 Production casing 2-42		Formation			County	Barber
						State	KS
						Legal Description	17-35S-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2		From	To	Pre Pad	Max			5 Min.
Depth 5005	Depth	From	To	Pad	Min			10 Min.
Volume 119	Volume	From	To	Frac	Avg			15 Min.
Max Press 2500	Max Press	From	To		HHP Used			Annulus Pressure
Well Connection 812	Annulus Vol.	From	To	Flush	Gas Volume			Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative	Allen Dick				Station Manager	Justin Westerman		Treater	Fennis Goodwin	
Service Units	76866	77686	86779	19460	19916					
Driver Names	Fennis	Mike	Mike	Wade	Wade					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					Arrived on location / Safety meeting
1830					Rig up equipment
					Install Baffle / Float shoe - Joint 1
					Install scratchers - 555 - 2, 3, 4, 5
					Turbolizers 3TS - 1, 2, 3, 4, 5, 6, 7, 8
					Total pipe ran - 5005 32" shoe - 17.55'
2222	500				Drop Ball / Blow seat
0004	280		10	4	Pump H2O spacer
0012	60		2012	2	Plug RH - 30 st MH - 20 st
0030	270		12.7	3.5	Mix 50 st 60/40 Puz @ 13.8 ppr
0036	120		12.90	3.5	Start AA2 cement @ 15 ppr
0040	220		16.5	4	62 st AA2 away @ 15 ppr
0045	150		33	4	125 st AA2 away @ 15 ppr S/O Washup
0055	150		0	6	Drop plug / Start H2O displacement
0108	280		83	6	Saw lift pressure
0113	670		108	3	Slow to land plug
0115	1500		114	3	Land plug - Last rec psi = 690 psi
0117	0				Check floats / Floats held
0130					Rig Down / Leave location
					HGT - 1055' TOT - 3945'
					HOL - 411' TOT - 3534'
					Thank You!! Fennis Goodwin