

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Sean Deenihan

Petroleum Geologist

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY **Triple Crown Operating, LLC**

LEASE **Cox #1-35**

FIELD **Wildcat**

LOCATION **451' FSL & 1718' FFL**

SEC **35** TWP **20 S** RGE **22 W**

COUNTY **Ness** STATE **Kansas**

CONTRACTOR **Pickrell Drilling Rig #10**

SPUD **12/14/18** COMP **12/23/18**

RTD **4334'** LTD **4334'**

MUD UP **TYPE MUD** **Chemical**

SAMPLES SAVED FROM **3500'** TO **RTD**

DRILLING TIME KEPT FROM **3500'** TO **RTD**

SAMPLES EXAMINED FROM **3500'** TO **RTD**

GEOLOGICAL SUPERVISION FROM **3700'**

REFERENCE WELL **CND/DIL. MIC. BHG**

ELEVATIONS
KB 2171'

DF _____

GL 2164'

Measurements Are All From Kelly Bushing

CASING

CONDUCTOR _____

SURFACE 8-5/8" at 1364'

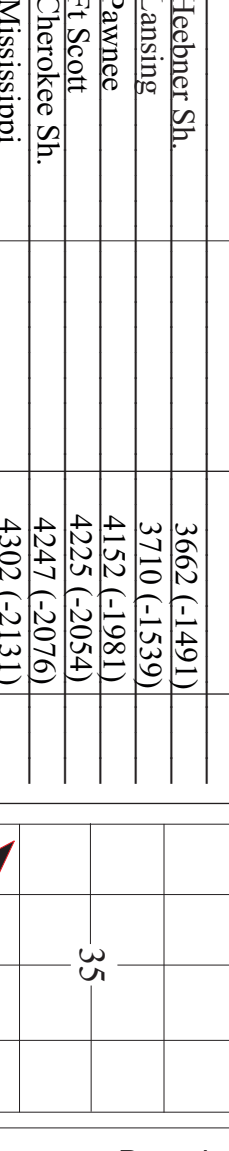
PRODUCTION 5.5" @ TD

ELECTRICAL SURVEYS

Gemini

CND/DIL. MIC. BHG

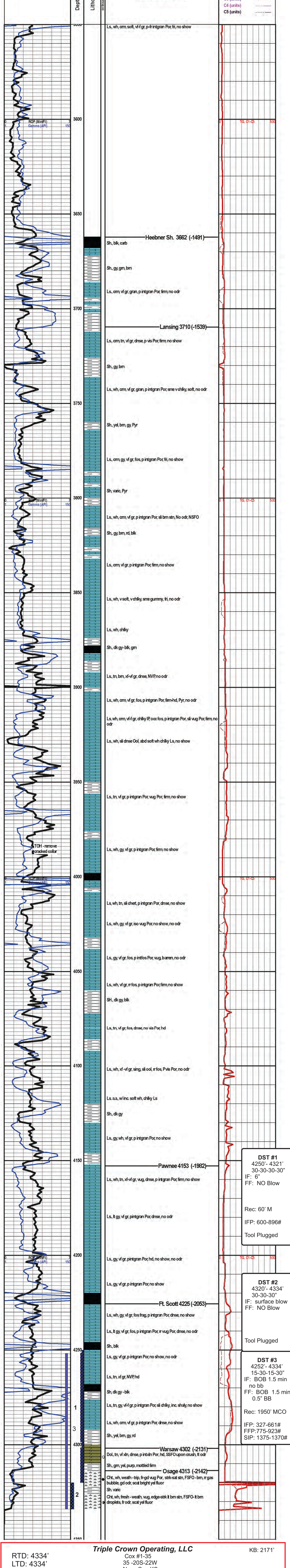
Formation	Sample Tops	E-log Tops	Struct Pos.
Heebner Sh.		3662' (-1491)	
Lansing		3710' (-1539)	
Pawnee		4152' (-1981)	
Ft. Scott		4225' (-2054)	
Cherokee Sh.		4247' (-2076)	
Mississippi		4302' (-2131)	



REMARKS Based on sample, log, and DST analysis, the Cox #1-35 will be further evaluated through production casing. DST #1 and #2 had a plugged hydraulic tool. DST #3 was run with a different Hydraulic tool, and the results were valid.

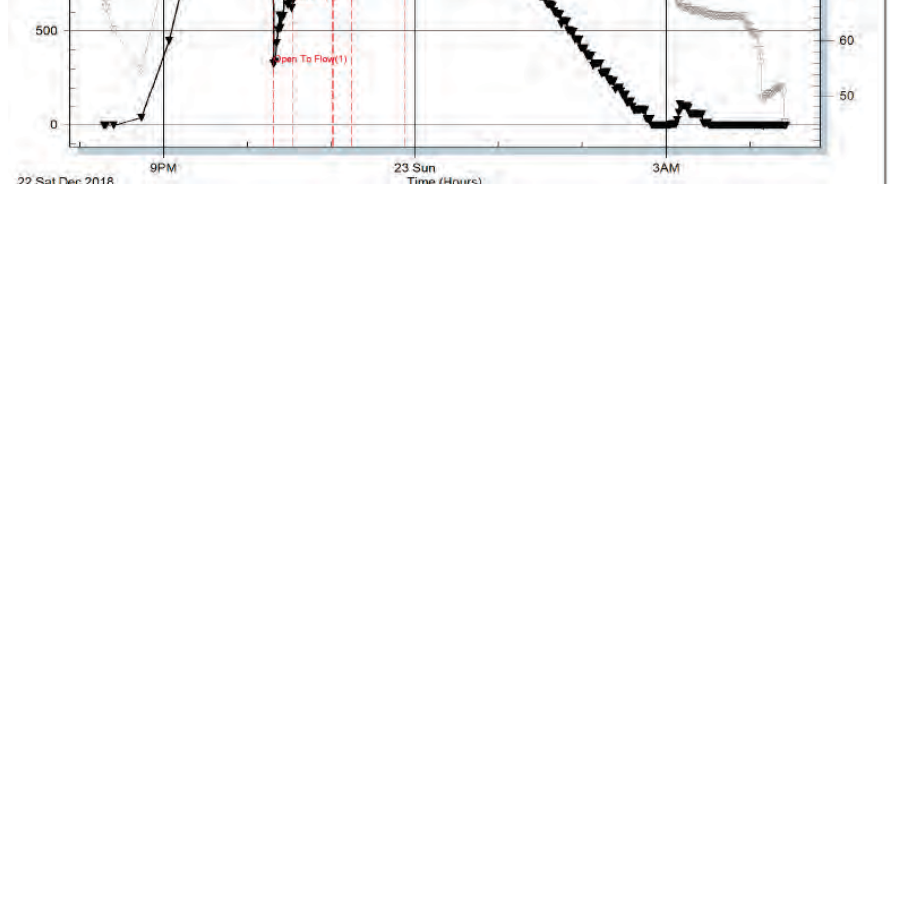
Respectfully Submitted,

Sean P. Deenihan



RTD: 4334' LTD: 4334' Triple Crown Operating, LLC Cox #1-35 35 -20S-22W Ness Co., KS KB: 2171'

DST #3





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Triple Crown Operating, LLC

35 20s 22w Ness, Ks

2201 S Utica Pl. Ste 100
Tulsa, OK 74114

Cox 1-35

Job Ticket: 64444

DST#: 1

ATTN: Sean Deenihan

Test Start: 2018.12.21 @ 19:48:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:30:15

Time Test Ended: 03:07:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: 4250.00 ft (KB) To 4321.00 ft (KB) (TVD)

Reference Elevations: 2171.00 ft (KB)

Total Depth: 4321.00 ft (KB) (TVD)

2164.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8522

Inside

Press@RunDepth: 895.99 psig @ 4251.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.12.21

End Date:

2018.12.22

Last Calib.:

2018.12.22

Start Time: 19:48:05

End Time:

03:06:59

Time On Btm:

2018.12.21 @ 22:28:15

Time Off Btm:

2018.12.22 @ 00:34:15

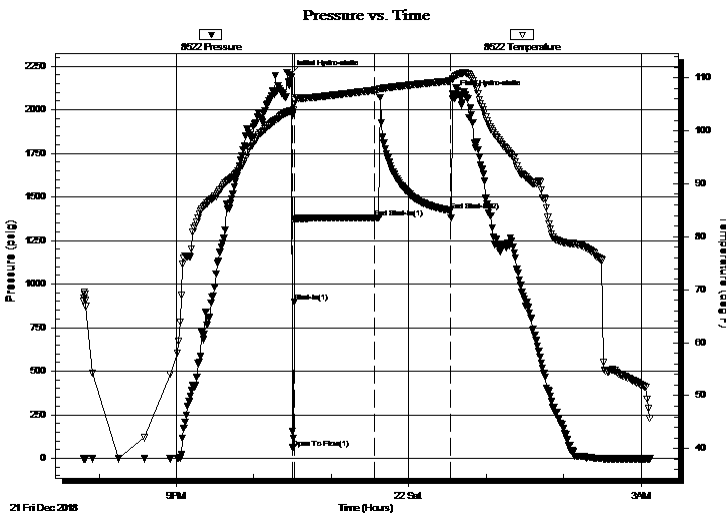
TEST COMMENT: 30- IF: Blow built to 6" in 2 min. then stayed there.

30- IS: No return.

30- FF: No blow .- Flushed tool- No blow .

30- FSI: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2200.15	103.68	Initial Hydro-static
2	60.39	103.45	Open To Flow (1)
4	895.99	105.08	Shut-In(1)
66	1380.42	107.65	End Shut-In(1)
125	1422.56	109.42	End Shut-In(2)
126	2089.11	109.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	mud 100m	0.84
0.00	perf and pipe full of oily mud	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Triple Crown Operating, LLC

35 20s 22w Ness, Ks

2201 S Utica Pl. Ste 100
Tulsa, OK 74114

Cox 1-35

Job Ticket: 64444

DST#: 1

ATTN: Sean Deenihan

Test Start: 2018.12.21 @ 19:48:00

Tool Information

Drill Pipe:	Length: 4231.00 ft	Diameter: 3.80 inches	Volume: 59.35 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 59.35 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4250.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	71.00 ft			
Tool Length:	96.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4226.00	
Shut In Tool	5.00		Fluid	4231.00	
Hydraulic tool	5.00			4236.00	
Jars	5.00			4241.00	
Packer	5.00		Inside	4246.00	25.00 Bottom Of Top Packer
Packer	4.00			4250.00	
Stubb	1.00			4251.00	
Recorder	0.00	8522	Inside	4251.00	
Recorder	0.00	8319	Outside	4251.00	
Perforations	3.00			4254.00	
Change Over Sub	0.50			4254.50	
Drill Pipe	63.00			4317.50	
Change Over Sub	0.50			4318.00	
Bullnose	3.00			4321.00	71.00 Bottom Packers & Anchor

Total Tool Length: 96.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Triple Crown Operating, LLC

35 20s 22w Ness, Ks

2201 S Utica Pl. Ste 100
Tulsa, Ok 74114

Cox 1-35

Job Ticket: 64444

DST#: 1

ATTN: Sean Deenihan

Test Start: 2018.12.21 @ 19:48:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	mud 100m	0.842
0.00	perf and pipe full of oily mud	0.000

Total Length: 60.00 ft Total Volume: 0.842 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

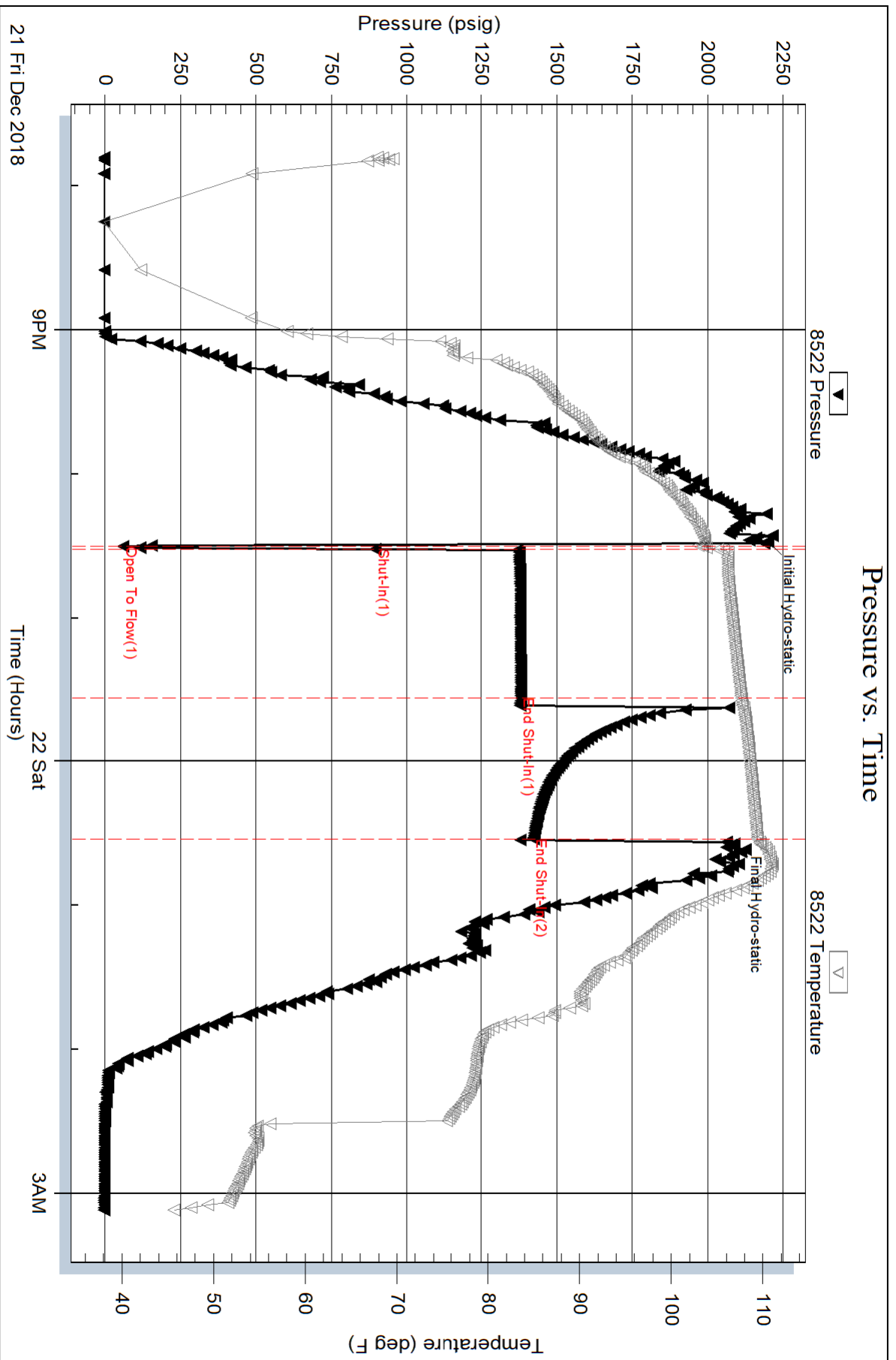
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

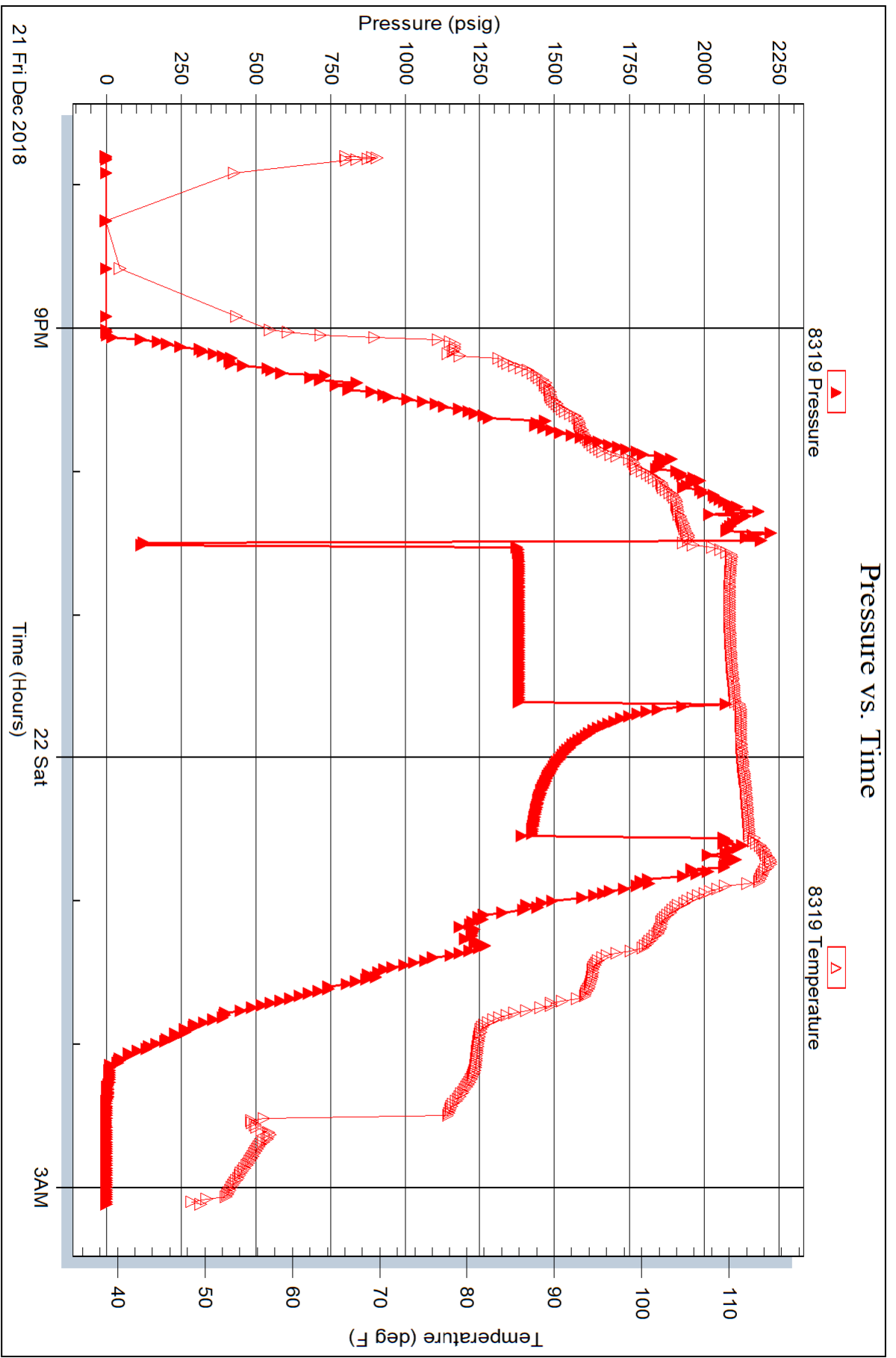


Serial #: 8319

Outside Triple Crown Operating, LLC

Cox 1-35

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 64444

Printed: 2018.12.22 @ 04:05:11



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Triple Crown Operating, LLC

35 20s 22w Ness, Ks

2201 S Utica Pl. Ste 100
Tulsa, OK 74114

Cox 1-35

Job Ticket: 64445

DST#: 2

ATTN: Sean Deenihan

Test Start: 2018.12.22 @ 11:07:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:14:30

Time Test Ended: 16:55:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 78

Interval: 4320.00 ft (KB) To 4334.00 ft (KB) (TVD)

Reference Elevations: 2171.00 ft (KB)

Total Depth: 4334.00 ft (KB) (TVD)

2164.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8522

Press@RunDepth: psig @ ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.12.22 End Date: 2018.12.22

Last Calib.: 2018.12.22

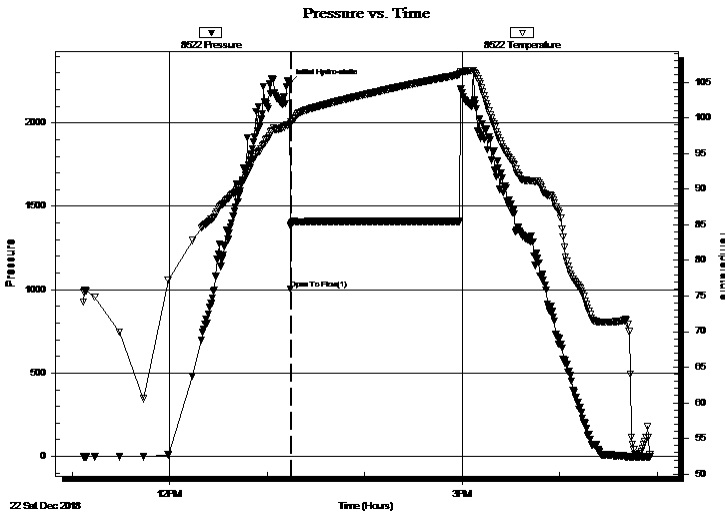
Start Time: 11:07:05 End Time: 16:55:29

Time On Btm: 2018.12.22 @ 13:13:45

Time Off Btm:

TEST COMMENT: 30- IF: Surface blow .
30: IS: No return.
30:- FF: No blow .
Pulled test

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2233.53	99.02	Initial Hydro-static
1	1004.12	99.15	Open To Flow (1)
1	1388.79	99.43	Shut-In(1)

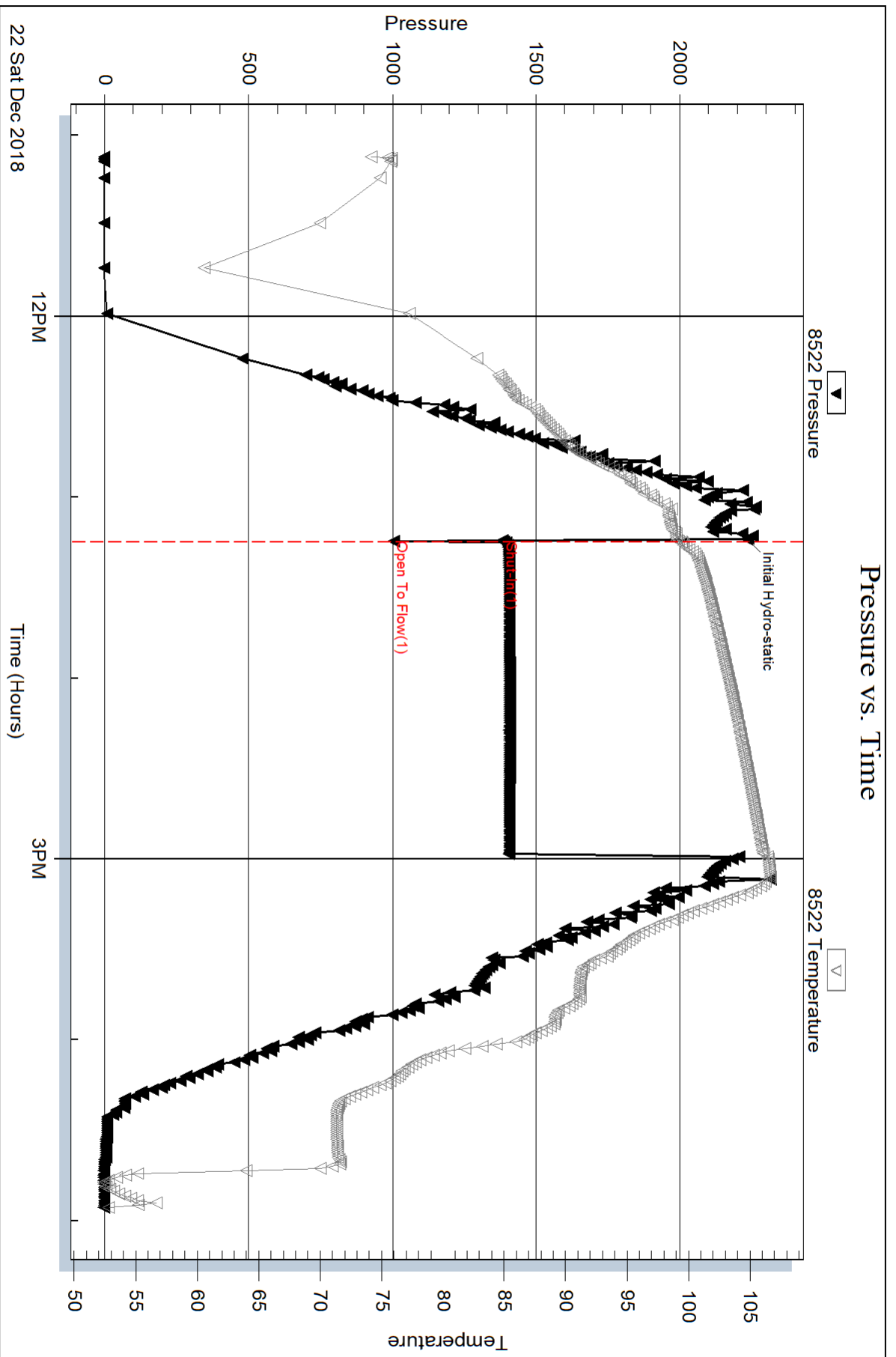
Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Triple Crown Operating, LLC

35 20s 22w Ness, Ks

2201 S Utica Pl. Ste 100
Tulsa, OK 74114

Cox 1-35

Job Ticket: 64445

DST#: 3

ATTN: Sean Deenihan

Test Start: 2018.12.22 @ 20:17:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:18:45

Time Test Ended: 04:26:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 78

Interval: 4252.00 ft (KB) To 4334.00 ft (KB) (TVD)

Reference Elevations: 2171.00 ft (KB)

Total Depth: 4334.00 ft (KB) (TVD)

2164.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8522 Inside

Press@RunDepth: 923.46 psig @ 4253.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.12.22

End Date:

2018.12.23

Last Calib.:

2018.12.23

Start Time: 20:17:05

End Time:

04:26:14

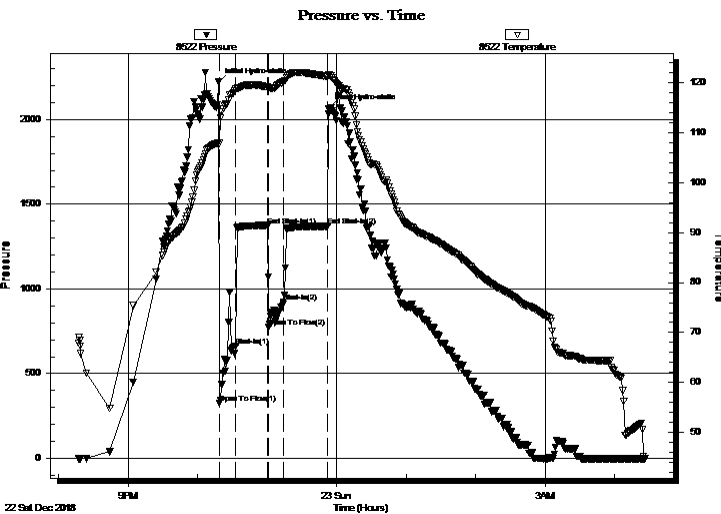
Time On Btm:

2018.12.22 @ 22:18:00

Time Off Btm:

2018.12.22 @ 23:53:00

TEST COMMENT: 15- IF: BOB @ 85 sec, built to 112".
30- IS: No return.
15- FF: BOB @ 85 sec. built to 136".
30- FSI: 1/2" return. receded to surface.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2218.41	107.94	Initial Hydro-static
1	326.85	107.88	Open To Flow (1)
15	661.46	118.65	Shut-In(1)
43	1375.08	119.04	End Shut-In(1)
44	775.45	119.02	Open To Flow (2)
56	923.46	120.26	Shut-In(2)
95	1370.21	121.20	End Shut-In(2)
95	2064.36	121.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1200.00	go 30g 70o	16.83
750.00	gmco 30g 20m 50o	10.52

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Triple Crown Operating, LLC

35 20s 22w Ness, Ks

2201 S Utica Pl. Ste 100
Tulsa, OK 74114

Cox 1-35

Job Ticket: 64445

DST#: 3

ATTN: Sean Deenihan

Test Start: 2018.12.22 @ 20:17:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
1200.00	go 30g 70o	16.833
750.00	gmco 30g 20m 50o	10.521

Total Length: 1950.00 ft Total Volume: 27.354 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

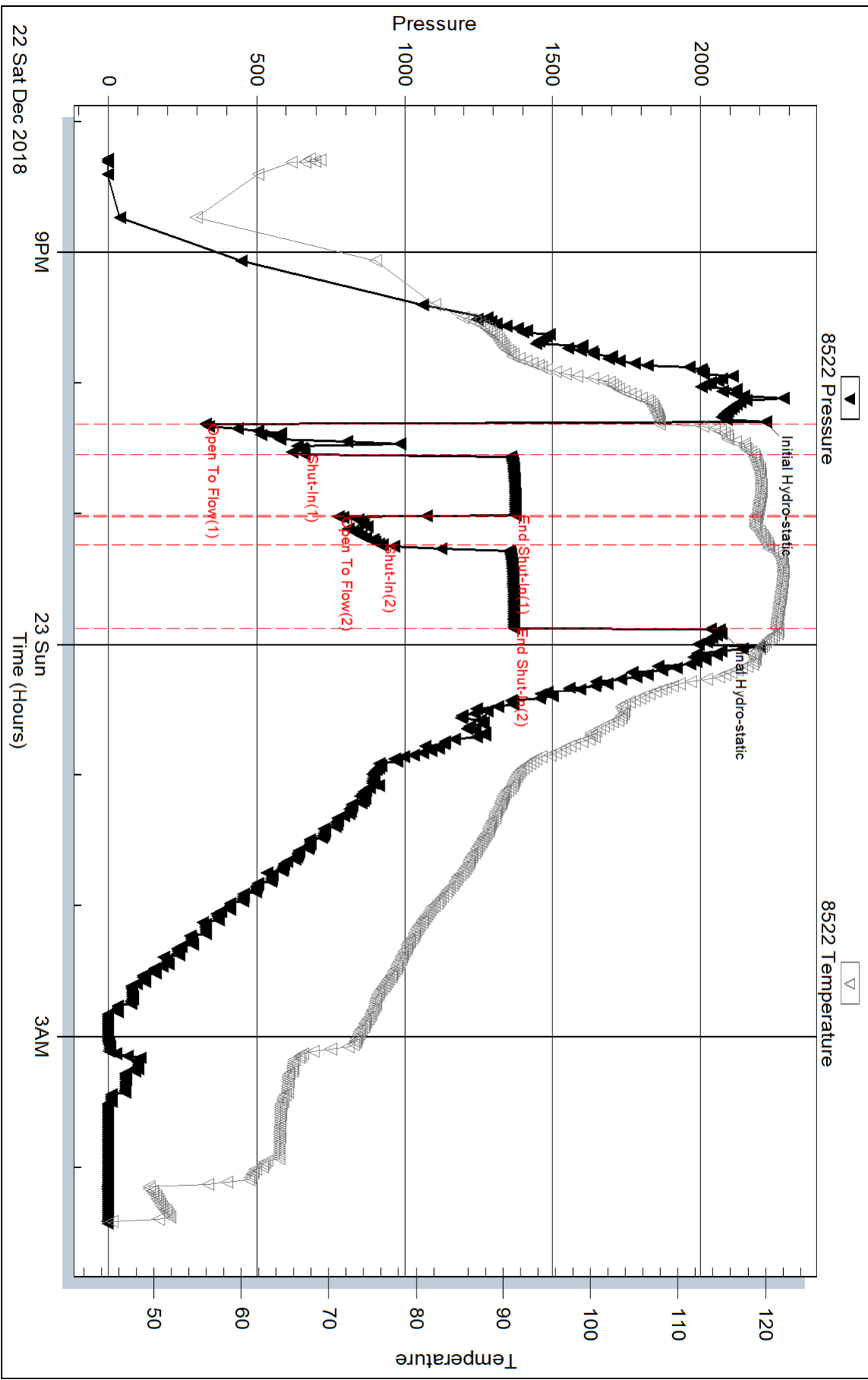
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

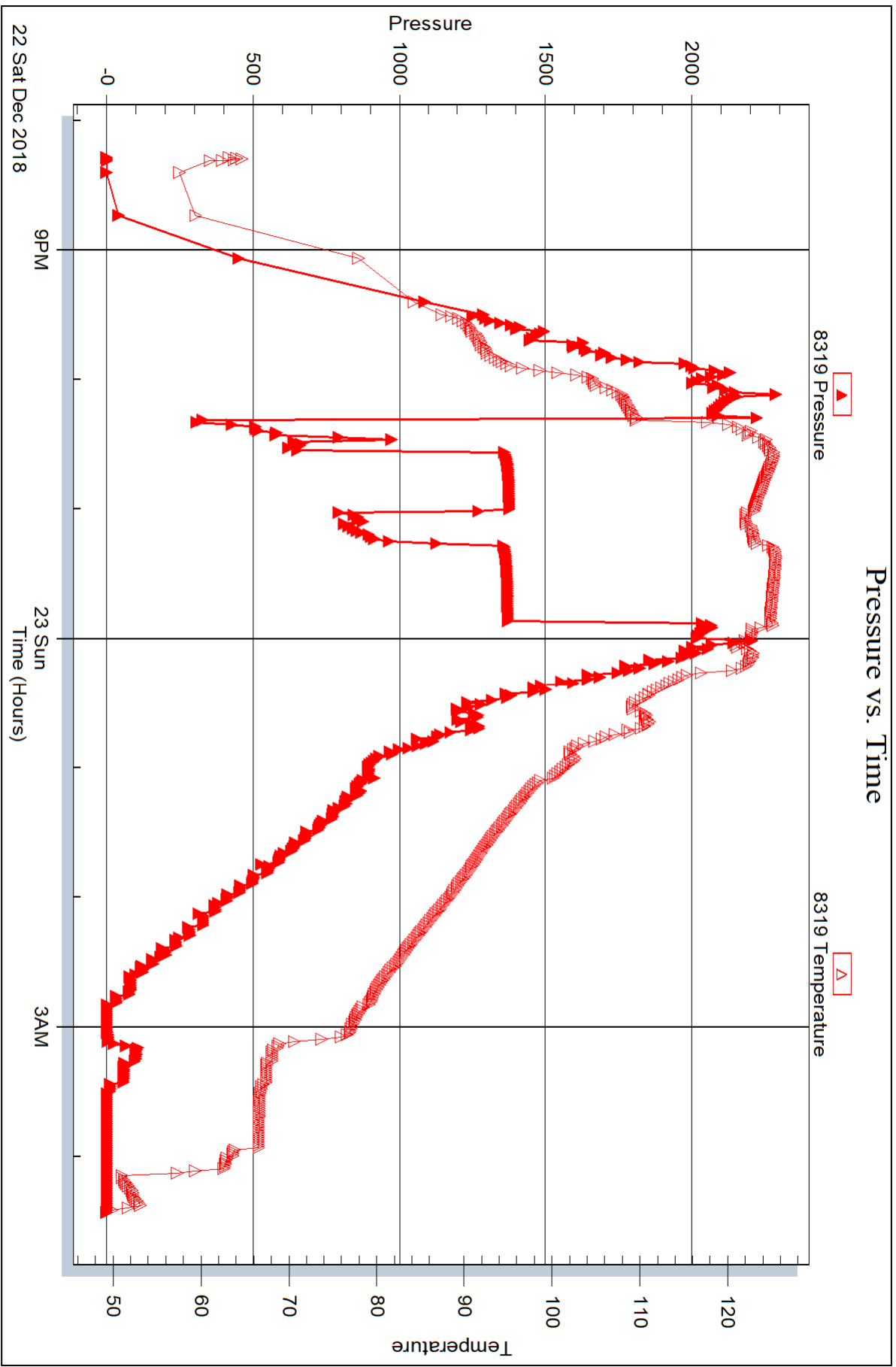


Serial #: 8319

Outside Triple Crown Operating, LLC

Cox 1-35

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 64445

Printed: 2018.12.23 @ 07:57:54

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1090

Date	Sec.	Twp.	Range	County	State	On Location	Finish
12-16-18	35	20	22	NESS	KS		7:00 AM
Lease				Location			
Cox				Bazine 10's 2000 1W 2S 3/4W Ninto		Well No. 1-35	
Contractor				Owner			
Pickrell #10				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job				Charge To			
Surface				Triple Crown			
Hole Size		T.D.		Street			
12 1/4		1372		City			
Csg.		Depth		State			
8 5/8		1365		The above was done to satisfaction and supervision of owner agent or contractor.			
Tbg. Size		Depth		Cement Amount Ordered			
				400 70/30 3 1/4 2 1/4			
Tool		Depth		Meas Line			
				Displace 84 BCL			
Cement Left in Csg.		Shoe Joint		Common			
44/26		44/26		430			
EQUIPMENT				Poz. Mix			
Pumptrk 20 No. Cementer				120			
Bulktrk 15 No. Driver				Gel. 10			
Bulktrk 19 No. Driver				Calcium 22			
JOB SERVICES & REMARKS				Hulls			
Remarks:				Salt			
Rat Hole				Flowseal			
Mouse Hole				Kol-Seal			
Centralizers				Mud CLR 48			
Baskets				CFL-117 or CD110 CAF 38			
D/V or Port Collar				Sand			
8 5/8 on bottom. Est. Circulation.				Handling 589			
Bulktrk plate @ 1320.				Mileage			
MIX 550SK + Displace Plug.				FLOAT EQUIPMENT 8 5/8			
Plug Janded @ 800'				Guide Shoe 1 Slip on			
Cement - Circulated!				Centralizer 7			
Shut in @ 500'				Baskets 2			
AFU Inserts - Baffle Plate				Float Shoe			
LATCH DOWN				Latch Down			
Pumptrk Charge Long Surface				Pumptrk Charge Long Surface			
Mileage 25				Mileage 25			
Signature				Tax			
				Discount			
				Total Charge			

Thanks

X Signature


QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1167

Date	12-24-18	Sec.	35	Twp.	20	Range	22	County	NeSS	State	Ks	On Location		Finish	2:30 AM		
Lease								Cox		Well No.		1-35					
Contractor								Pickcell #10		Owner						N/into	
To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																	
Type Job		Longstring		Hole Size		7 7/8"		T.D.		4334'		Charge To		Triple Crown			
Csg.		5 1/2" 17#		Depth		4317.10'		Street									
Tbg. Size				Depth				City				State					
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.		43.19'		Shoe Joint		43.19'		Cement Amount Ordered		200 Com 10% Salt 5%							
Meas Line				Displace		99 BLS		Gillsonite		500 gal mud Clear 48		20 BLS KCL					
EQUIPMENT																	
Pumptrk		20		No.		Cementer		Craig		Common						200	
Bulktrk		14		No.		Driver		Tony		Poz. Mix							
Bulktrk		P.M.		No.		Driver		Rick		Gel.							
Bulktrk		P.M.		No.		Driver		Rick		Calcium						KCL 2 gal	
JOB SERVICES & REMARKS																	
Remarks:																	
Rat Hole		30SX															
Mouse Hole																	
Centralizers		1, 3, 5, 7, 11, 15, 19															
Baskets		2, 20															
D/V or Port Collar		pipe on bottom break															
Circulation		pump 500 gal mud Clear 48, plug Rathole w/ 30sx. Cement 5 1/2" casing w/ 170sx cement. shut down wash pump + lines. Displaced plug w/ 99 BLS of #20. Released + held.															
LIFT pressure		850 #															
Land plugs to		1700 #															
20 BLS KCL Spacer after		mud flush															
Signature		 Thank's															
Pumptrk Charge		prod string															
Mileage		25															
Tax Discount Total Charge																	