

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

PRESSURE PUMPING Job Log

Customer:	Berexco Inc	Cement Pump No.:	38117, 19919 6Hrs.	Operator TRK No.:	96816
Address:	2020 N BRAMBLEWOOD	Ticket #:	1718-17233 L	Bulk TRK No.:	14354, 19578 19827, 19808 Oscar
City, State, Zip:	WICHITA KS 67206	Job Type:	Z42 - Cement Surface Casing		
Service District:	1718-Liberal Ks	Well Type:	OIL		
Well Name and No.:	Hartnett-Hazen 2-21	Well Location:	21,22,34	County:	Finney State: Ks

Type of Cmt	Sacks	Additives	Truck Loaded On		
65/35 POZ	625	3% CALCIUM CHLORIDE, 1/4# POLYFLAKE	14354, 19578	Front	Back
CLASS C	150	2% CALCIUM CHLORIDE, 1/4# POLYFLAKE	19827, 19808 Oscar	Front	Back
				Front	Back

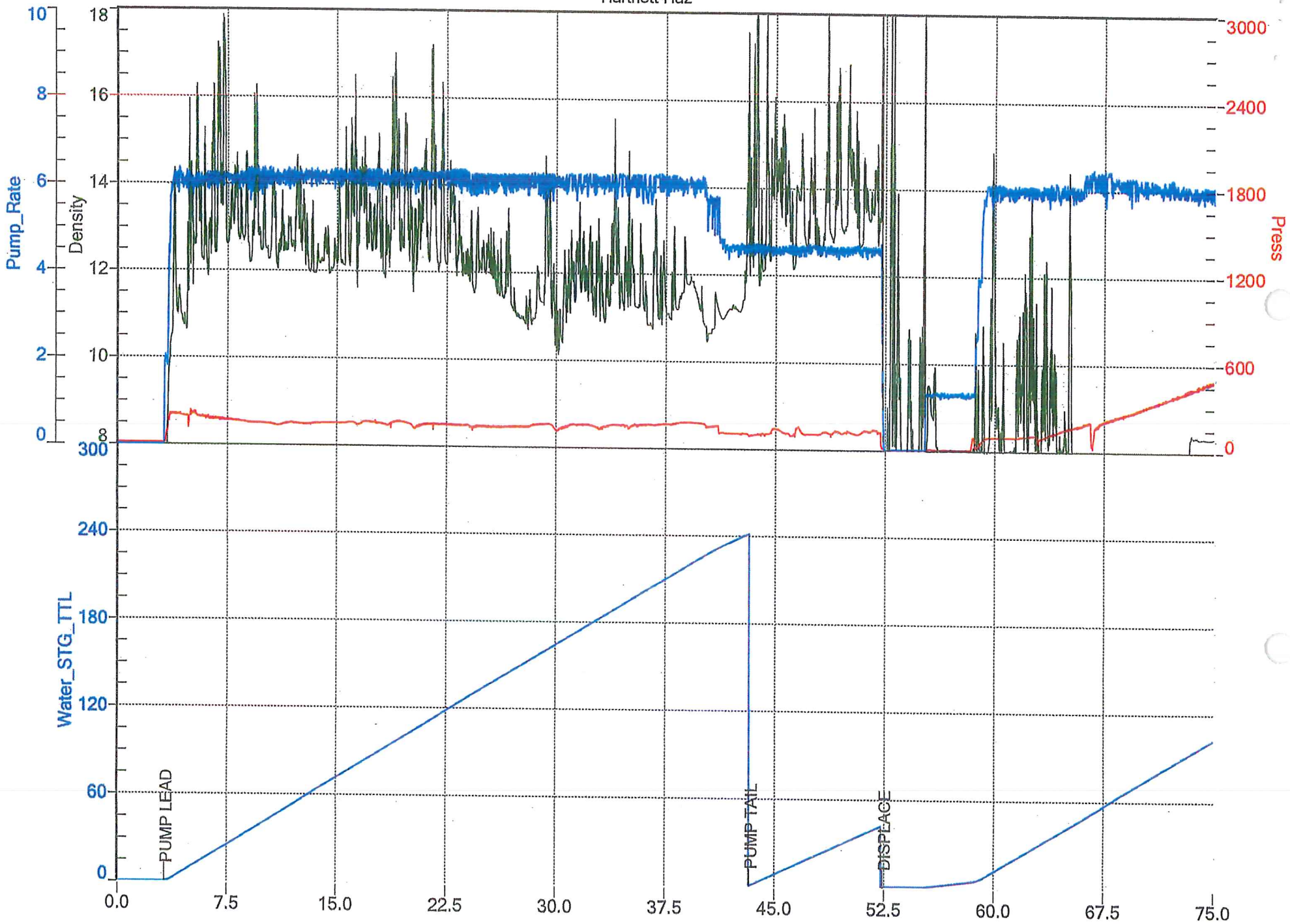
Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel
Lead:	12.3	2.06	11.4	1287.5	TT Man Hours: 38
Tail:	14.8	1.34	6.3	201	# of Men on Job: 3

Time (am/pm)	(BPM)	Volume (BBLs)	Pumps		Pressure(Psi)		Description of Operation and Materials
			T	C	Tubing	Casing	
8:00							ON LOCATION
8:05							SAFETY MEETING
8:20 AM							RIG UP
10:50 AM							RIG TO CIRCULATE
11:30 AM							RIG TO PT
11:39							PRESSURE TEST TO 2070PSI
11:44	6	231.5 slurry				210	PUMP 625SX LEAD @ 12.3#
12:25 PM	4.7	35.7 slurry				110	PUMP 150SX TAIL @ 14.8#
12:34							SHUTDOWN / DROP PLUG
12:36	6	10				90	DISPLACE & CEMENT RETURNS
	6	20				90	
	6	30				90	
	6	40				160	
	6.1	50				180	
	6	60				250	
	6	70				310	
	6	80				380	
	6	90				450	
12:57	6	100				510	SLOW RATE TO 2.0BPM @ 430PSI
13:03	2.1	110.7				490	LAND PLUG / PRESSURE UP TO 1040PSI
13:05							RELEASE BACK — FLOAT HELD
							JOB COMPLETE

Size Hole	12 1/4"	Depth			TYPE	Plug Container	
Size & Wt. Csg.	8 5/8" 23#	Depth	1769.71"	New / Used	Packer	Depth	
Landing Press	407.9psi	Depth			Retainer	Depth	
Shoe Jt.	42.01'	Type			Perfs	CIBP	

Customer Signature: <i>[Signature]</i>	Basic Representative:	Daniel Beck
	Basic Signature:	<i>[Signature]</i>
	Date of Service:	11/19/2018

Berexco Inc.
Hartnett-Haz





Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

PRESSURE PUMPING

Job Log

Customer:	Berexco Inc	Cement Pump No.:	38119-19570 <i>shrs</i>	Operator TRK No.:	96815
Address:	2020 N BRAMBLEWOOD	Ticket #:	1718-17197 L	Bulk TRK No.:	19827-19808 14354-19578
City, State, Zip:	WICHITA KS 67206	Job Type:	Z42 - Cement Production Casing		
Service District:	1718-LIBERAL	Well Type:	OIL		
Well Name and No.:	Hartnett-Hazen 2-21	Well Location:	21,22,34	County:	Finney State: Ks

Type of Cmt	Sacks	Additives	Truck Loaded On		
A-CON	360	3%CaCl, 1.4# POLYFLAKE	19827-19808	Front	Back
AA-2	230	10%GYPSUM, 10%SALT, 5#GILSONITE, .5%C-17, 1/4#DEFOAMER	14354-19578	Front	Back
				Front	Back

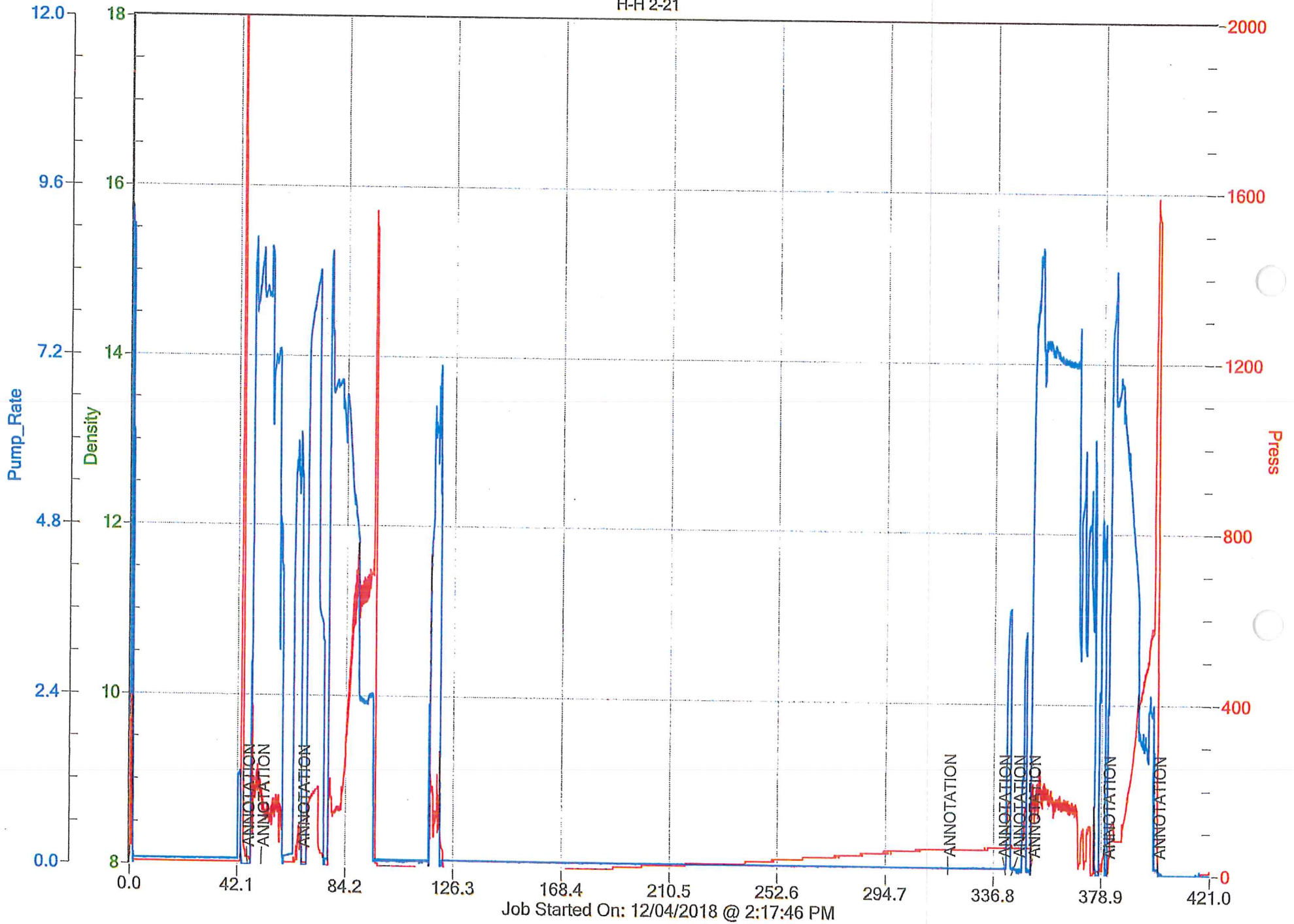
Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Lead:	11.4	2.95	18.1	1062	Man Hours:	<i>44</i>
Tail:	14.8	1.51	6.65	347.3	# of Men on Job:	4

Time (am/pm)	(BPM)	Volume (BBLs)	Pumps		Pressure (PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
5:00							ON LOC, SAFTEY MTG, R.U.
14:58						3200	TEST LINES
3:00 PM	8					350	START LEAD @11.4#
3:08 PM	8	31.5				140	ON TAIL @ 14.8#
3:20 PM		49					SHUT DOWN, DROP PLUG, WASHUP
15:25	7					120	START DISPLACEMENT
15:35	8	40				180	ON MUD
3:47 PM	2.5	107				630	SLOW RATE
15:53		116.8				900-1500	PLUG DOWN
15:55							DROP BOMB
16:15	4	10				800-250	OPEN TOOL
16:23							CIRC W/ RIG
20:00							PLUG RAT AND MOUSE
20:10	7					160	START LEAD @11.4#
20:28	5.2	132				110	ON TAIL @ 14.8#
20:36		14					SHUT DOWN, DROP PLUG, WASHUP
20:39	7.5					110	START DISPLACEMENT
20:51	2.5	66				400	SLOW RATE
20:58		76.5				600-1500	PLUG DOWN, CLOSED TOOL
							JOB COMPLETE
							THANK YOU FOR YOUR BUSINESS!!!

Size Hole	7 7/8	Depth	4900'		TYPE			
Size & Wt. Csg.	5 1/2 15.5	Depth	4905'	New / Used	D.V.	YES	Depth	3205'
tbq.		Depth			Retainer		Depth	
Top Plugs		Type			Perfs		CIBP	

Customer Signature:	<i>[Signature]</i>	Basic Representative:	<i>[Signature]</i> CHAD HINZ
		Basic Signature:	<i>[Signature]</i>
		Date of Service:	12/4/2018

BEREXCO
H-H 2-21



LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Hartnett-Hazen #2-21
Location: E/2 NE NW Sec. 21, T22S-R34W Finney County, Kansas
License Number: 15-055-22508
Spud Date: 18 NOV 18
Surface Coordinates: 980 FNL & 1855' FWL
N38.131347601, W101.060069553
Region: Amazon Ditch East
Drilling Completed: 3 DEC 18
Bottom Hole Coordinates:
Ground Elevation (ft): 2953' K.B. Elevation (ft): 2965'
Logged Interval (ft): 3550' To: 4900' Total Depth (ft): 4900'
Formation: St. Louis
Type of Drilling Fluid: Freshwater Chemical

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: BEREXCO, LLC
Address: 2020 North Bramblewood Drive
Wichita, Kansas 67206 1094

GEOLOGIST


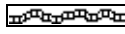
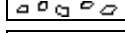
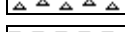
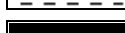


Name: Peter Vollmer WPG #3369
Company: T.M. McCoy & Co., Inc.
Address: P.O. Box 608
Wilson, Wyoming 83014
307-733-4332








SURVEYS

DSTs

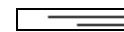
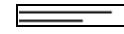


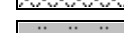


Comments

ROCK TYPES

 Anhy
 Bent
 Brec
 Cht
 Clyst
 Coal
 Congl

 Dol
 Gyp
 Igne
 Lmst
 Meta
 Mrlst
 Salt

 Sh red-brown
 Sh green
 Sh gray-red
 Sh dk-gray
 Sh gray
 Sh blk-brn
 Shale

 Shcol
 Shgy
 Sltst
 Ss
 Till
 Sltst gy
 Sh orgn

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlit
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl

- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral

- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Lsstrg
- Anhy
- Arg
- Bent
- Coal

- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy
- Sh orng

- Sltst gy
- Sh orng
- Lsstrg

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

OIL SHOW

- Even
- Spotted
- Ques

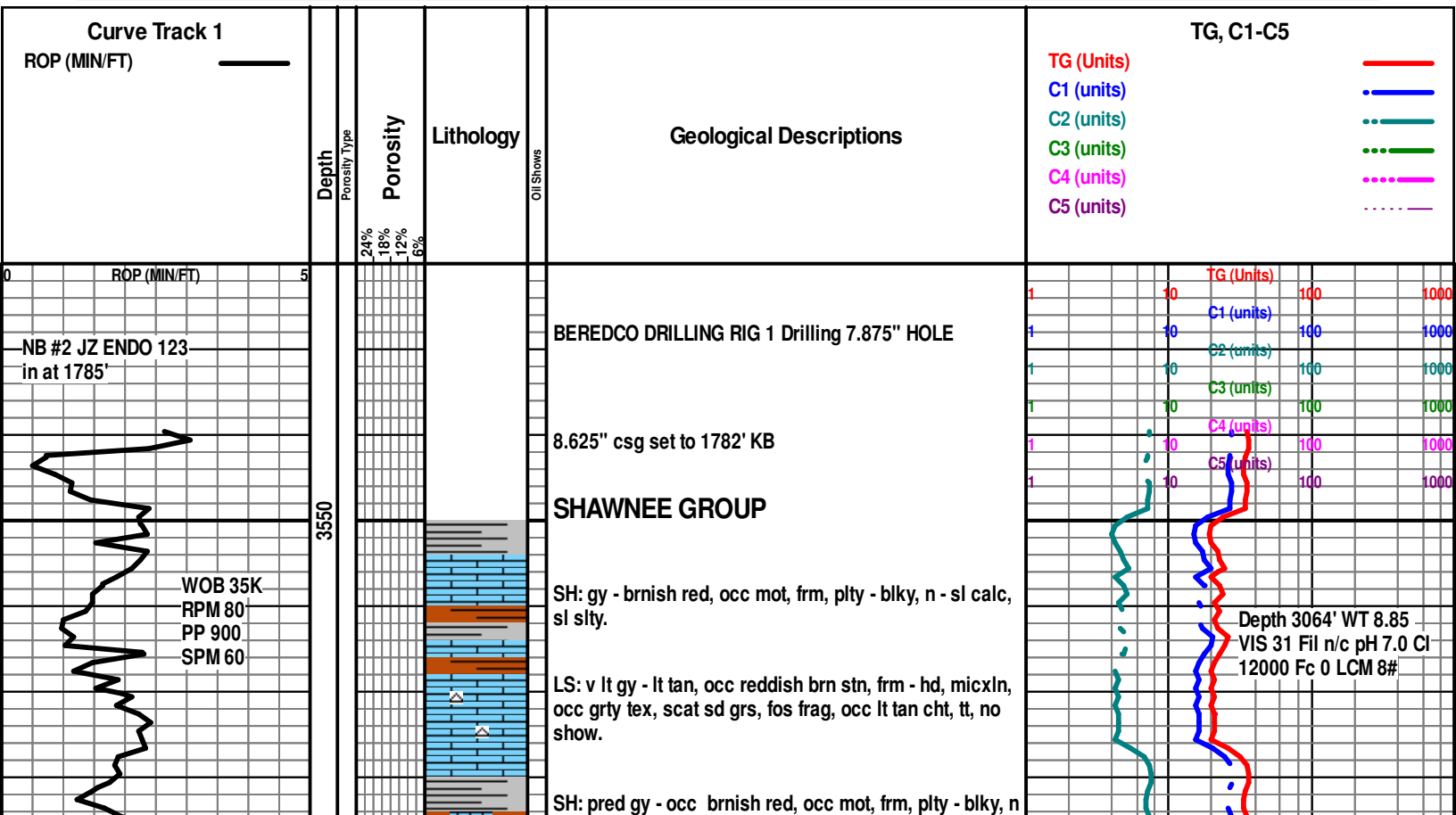
- Dead

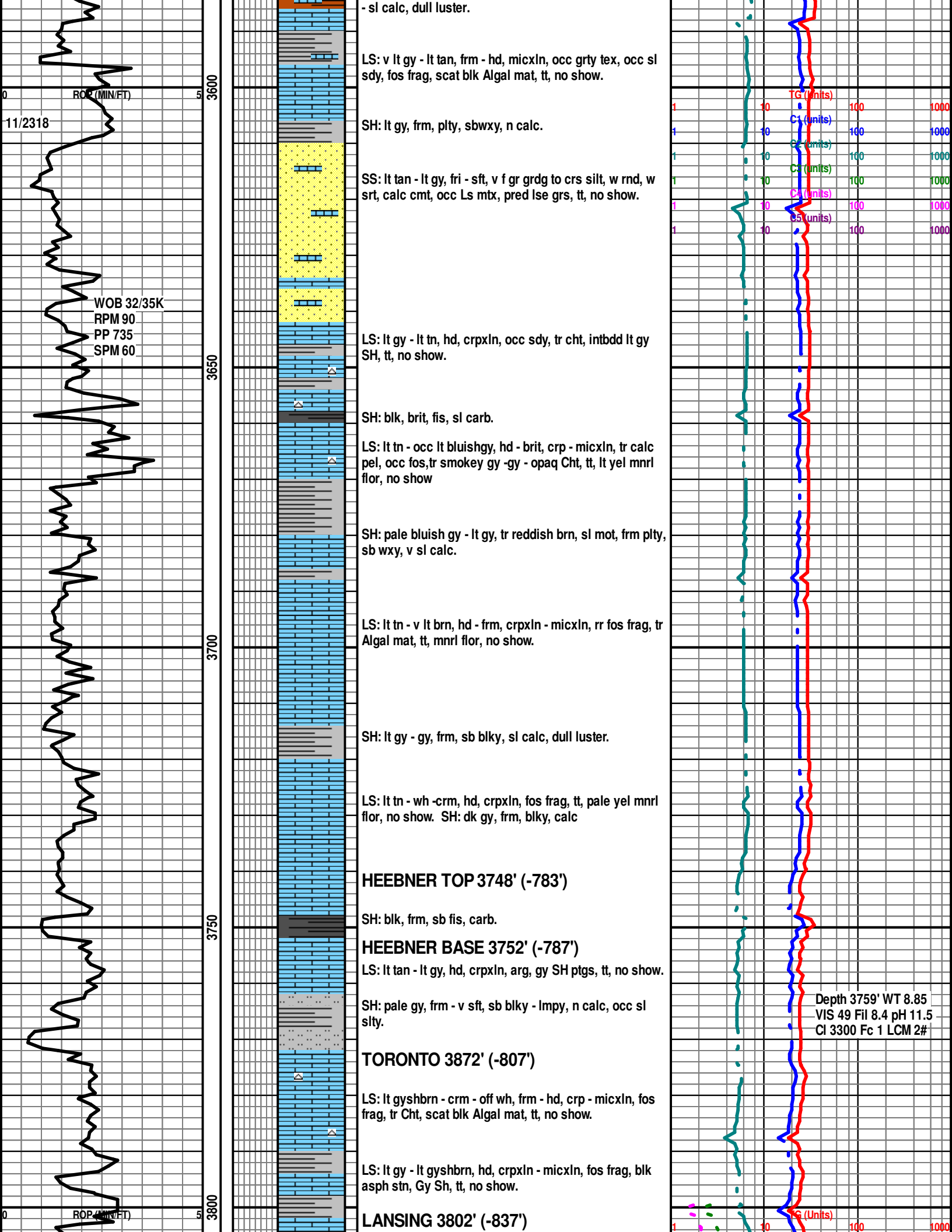
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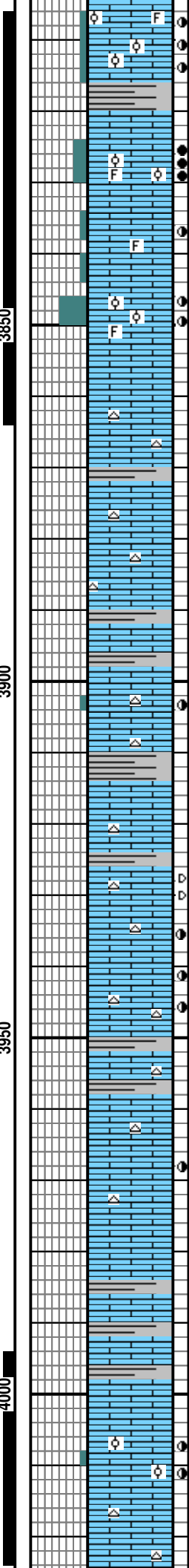
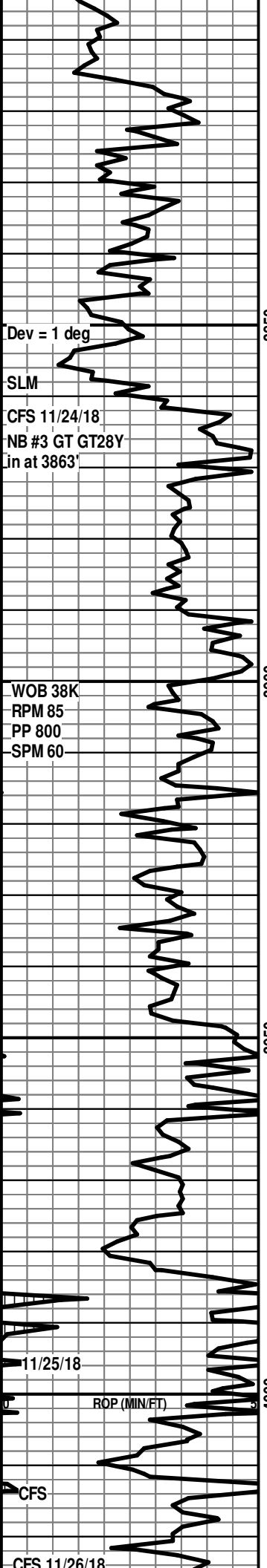
- Dst
- Dst

EVENT

- Rft
- Sidewall







LS: lt gy, frm, grainst, gran tex, scat dk brn oil stn, poor inparticle and vuggy por, bri yel flor, instant blooming bri yelwh cut, with slow streaming yel wh cuts.

SH: dk gy, frm, blk, calc.

LS: lt gy, frm, crpxln - grainst, peloidal tex, occ ool & Fos, even dk brn oil stn, poor inparticle and vuggy por, bri yel flor, instant blooming bri yelwh cut, with slow streaming yel wh cuts, dk brn oil ring.

LANSING "B" 3846' (-881')

LS: lt gy, frm, crpxln - grainst, peloidal gran tex, occ ool, spty dk brn oil stn, fair inparticle and spty vuggy por, bri yel flor, instant blooming bri yelwh cut, with slow streaming yel wh cuts, dk brn oil ring.

LS: wh - v lt tan, frm, crpxln, chlky, tt, no show.

LS: wh, hd, crpxln, scat opa - wh Cht, tt, no show

LANSING "C" 3866' (-901')

LS: wh - v lt tan, hd, crpxln, occ chlky, abnt wh - opa CHT, tt, no show.

SH: lt gy, frm, plty, sl calc, sbwxy, intbdd wh LS.

LANSING "D" 3900' (-935')

LS: v lt gy, crpxln, fos frag, one piece with micrvug por, brn oil stn, bri yel flor, slow strmg yelwh cut.

SH: lt gy, frm, plty, sl calc.

LS: wh - lt tan, hd, crpxln, tr lt tan - lt gy Cht, fos frag, tt, no show.

LANSING "E" 3926' (-961')

LS: v lt gy - lt tan, hd, crpxln, occ fos frag, tr blk flakey blk dead oil, tt, no show.

LS: v lt gy - crm, crpxln, fos frag, few pieces with tr vf micrvug por, ptchy blk oil stn, bri yel flor, slow strmg yelwh cut.

LS: lt tan - crm, hd - frm, crpxln, chlky tex, fos frag opa Cht, tt, no show.

LANSING "F" 3961' (-994')

LS: lt tan - crm - v lt gy, frm - hd, crp - mic xln, occ chlky tex, tr Cht, tr blk hvy stn (two pieces), no vis por, no show.

LS: lt tan - crm, sft -hd, crpxln, chlky tex, tt, no show.

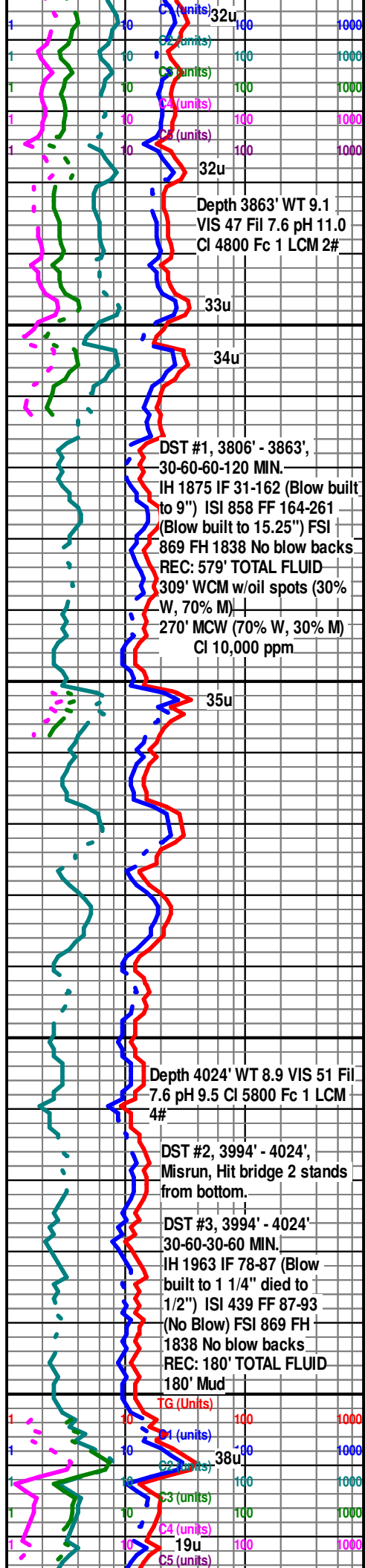
LS: lt tan - v lt gy, hd, crpxln, tt, no show. occ SH, lt gy, frm, plty, grd to arg Ls.

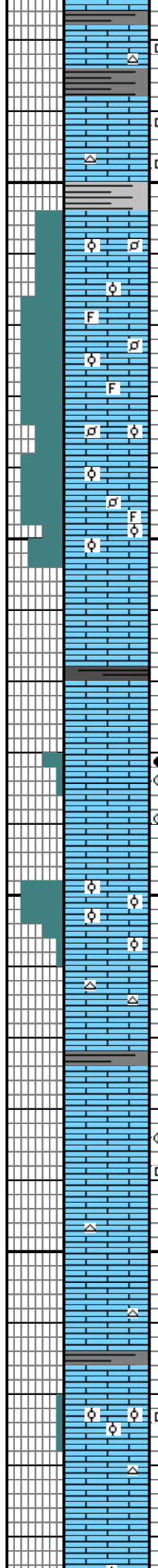
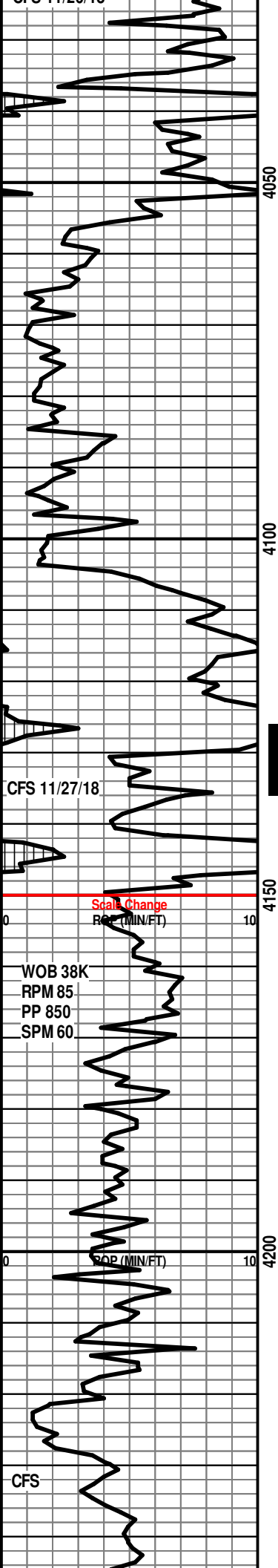
LANSING "G" 4003' (-1038')

LS: v lt gy - lt tan, crpxln, tr fos frag, occ ool, tr blk oil stn, tr interparticle por, bri yel flor, mod strmg yelwh cut.

LS: lt tan, hd - frm, crpxln, chlky, tr Cht, tt, no show.

LANSING "H" 4026' (-1061')





SH: blk, flakey, carb.

LS: lt gy - wh, frm - hd, crpxln, chlky, tr cht, tt, tr blk dead oil, tt, no show

SH: v dk gy, frm, blk, sl carb.

LS: lt tn - v lt gy -wh, frm - hd, crpxln - micxln, occ chalky tex, tr Cht, tt, blk asph specks, dull yel mnrl flor, no show.

SH: gy, frm, sb blk, calc.

LANSING "I" 4053' (-1088')

OOLITICI LS: wh - lt tn - v lt gy - crm, frm - hd, micxln - vf xln, occ micsuc tex, tr clr vf rnd calc pel, pred chalky tex, fos frag (Foram, Crin), no stn, pr intxn por, occ vuggy por, bri yelwh mnrl flor, no show.

OOLITIC LS: wh - lt tn - v lt gy - crm, frm - hd, micxln - vf xln, occ micsuc tex, abnt pel and ool, fos frag (Foram), chlky tex, no stn, gd - fr intxn por, bri yelwh mnrl flor, no show.

LS: wh - v lt gy - v lt tan, hd, crpxln, fos frag, chlky tex, tt, mnrl flor, no show.

SH: dk gy, frm, blk, n calc

KANSAS CITY "A" 4130' (-1165')

LS: v lt gy, frm, micxln - micgran tex, occ ool & pel, Fos (Fus), even - spty blk oil stn, scat moldic and mic vug por, bri yel flor, immed bri yelwh flash cut, with mod strmg bri yelwh cuts, lt brn oil ring.

LS: v lt gy, frm, crpxln-micgran tex, occ ool, chlky tex, occ blk oil specks, tr mic vug por, bri yel flor, slow strmg dull yel cuts.

LS: wh - v lt gy, frm - hd, grainst, abnt ool, cln, gd moldic por, no perm?, no shows.

LS: lt gy, hd, crpxln, fos frag, dk gy Cht, tt, no show.

KANSAS CITY "B" 4172' (-1207')

SH: blk - dk gy, frm plty, sl carb, intbdd Ls.

LS: wh - v lt gy, micxln, occ mic gran, occ ool, blk asph stn, one piecwith live oil, no vis por, dull yel flor, slow strmg yelwh cut.

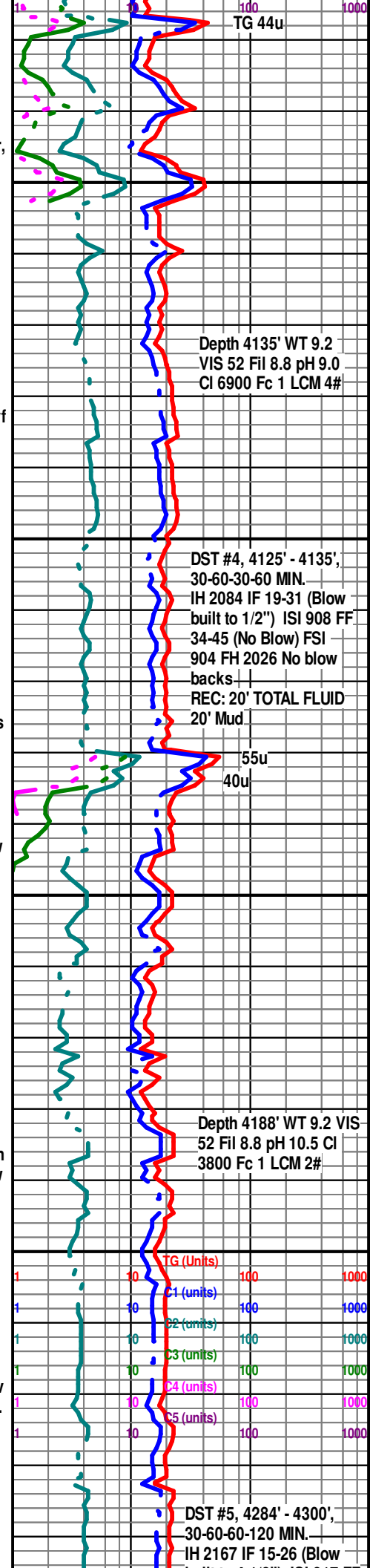
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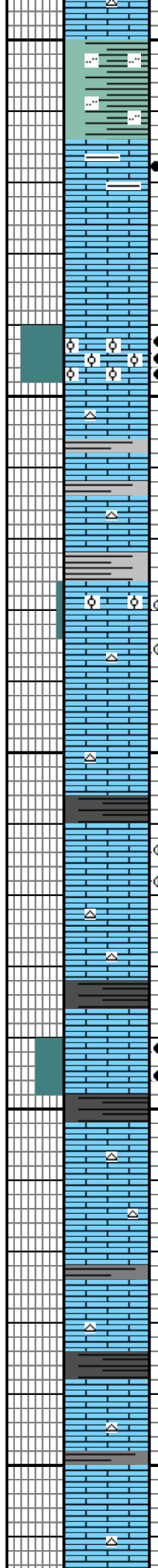
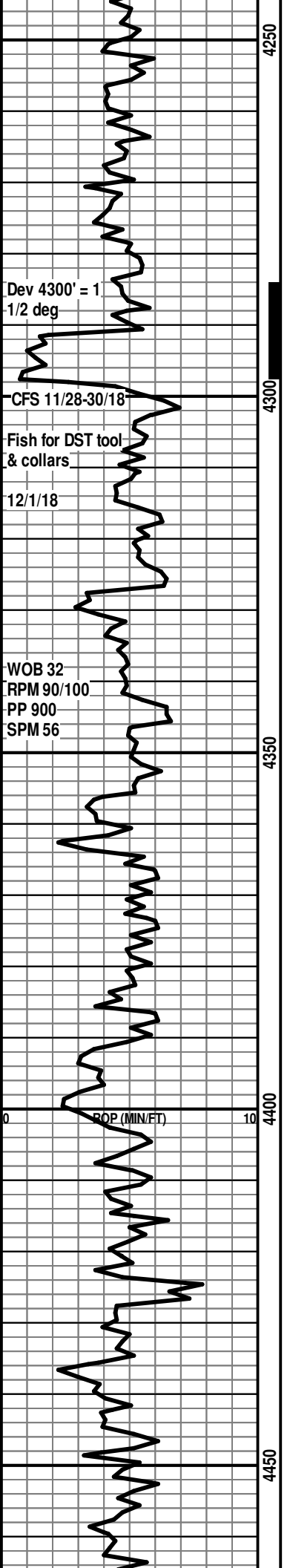
KANSAS CITY "C" 4214' (-1249')

LS: wh - lt tan, frm, packst, scat ool, fos frag, (Foram), v chlky matrix tex, tr blk asph mat, no vis por, no shows.

LS: lt tan - v lt gy, hd - frm, crpxln, occ fos frag, occ chlky tex, tt, no shows.

LS: lt gy - lt tan, hd - frm, crpxln, occ arg with lt gy SH ptgs, lt gy Cht, tt, no shows.





BASE KANSAS CITY 4250' (-1285')

SH: lt greenish gy, sft - frm, sb blk, sl slty, clayey, calc.

MARMATON 4262' (-1297')

LS: gyish brn - lt gy - lt brn, hd, crpxln - micxln, fos frag, occ lt green Sh clasts, intbdd gyshgreen Sh ptgs, tt, no show.

LS: lt gysh brn - lt gy, hd - frm, crpxln, occ fos frag, tr lt gy Sh, tt, no shows.

MARMATON "B" 4287' (-1322')

LS: wh - v lt brn, frm, grainst, abnt ool, fos frag(Crin), even lt brn oil stn, good oolmodic por, occ vuggy por, even bri yelwh flor, pale yelwh flash cut, with slow strmg yelwh cuts, good oil odor. Oil in mud.

LS: v lt gy - lt tan, hd, crpxln, occ fos (Crin), occ opa q Cht, intbdd dk gy SH stringers, tt, no show.

LS: v lt gy - gy, hd, crpxln, fos frag, occ opa q Cht, intbdd dk gy SH lam, tt, no show.

"NOVINGER" 4327' (-1362')

LS: lt brn, hd -frm, oolitic grainst, abnt ool, few pieces with blk oil stn, pr - tr por, bri yel flor, instant yel wh flash cut.

LS: v lt gy - lt brn, hd, crpxln, occ fos, occ opa q Cht, v thn intbdd dk gy SH lam, tt, no show.

PAWNEE 4360' (-1395')

SH: blk, frm fis, sl carb.

LS: lt gy - brn, frm -hd, micgran tex, ool, pyr, vf brn oil spots, tt - tr interparticle por, even dull yel flor, immed yelwh flash cut.

LS: lt tan - v lt gy, hd, crpxln, tr opa q Cht, tt, yel mnrl flor, no show.

FORT SCOTT 4386' (-1421')

LS: wh - lt brn, frm - hd, oolitic grainst, fos frag (Crin, Foram), scat oolmodic por, occ interparticle por, brn oil stn, bri yelwh flor, immed yelwh flash cut, fast strmg yelwh cuts, brn oil ring.

SH: blk, frm, flakey, sl carb.

CHEROKEE 4402' (-1437')

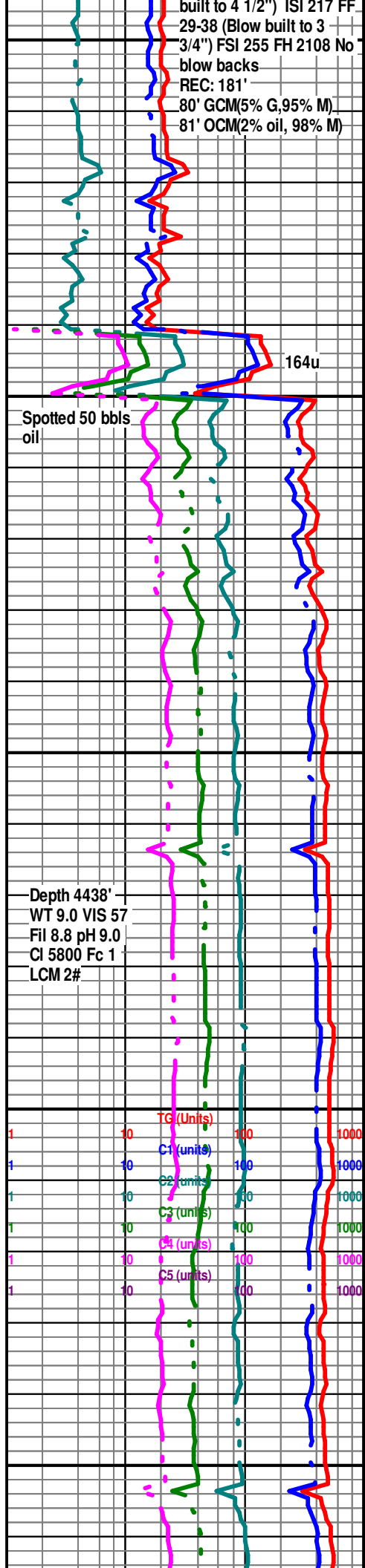
LS: wh - crm, hd, crpxln, occ opa q Cht, occ styl, tt, no show.

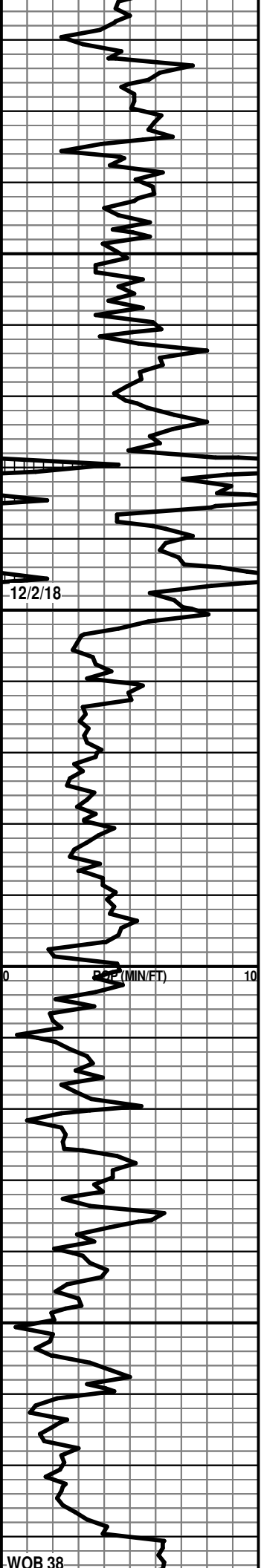
LS: lt tan - wh - lt tan, hd, crpxln, fos (Crin), occ opa q Cht, occ dk gy Sh stringers, tt, no shows.

SH: blk, frm, flakey, sl carb.

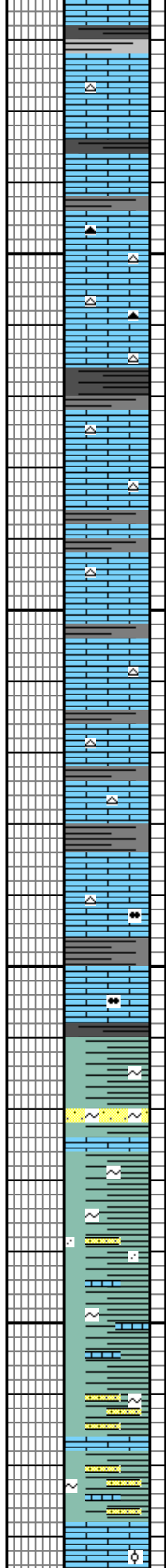
LS: lt gy - gy - lt tan, hd, crpxln, fos frag, occ sl Sdy, intbdd dk gy SH, occ dk gy pel, tt, no show.

LS: lt gy - gysh brn, hd, crpxln, fos frag, tr lt tan Cht, intbdd dk gy SH, tt, no show.





4500
4550
4600
4650



SH: v dk gy - blk - gy, frm - brit, sb blk - plty, n - sl calc.

LS: lt gy - brn - dk gy, hd - frm, crpxln, fos frag (Brac), tr CHT, tt, no show.

SH: blk, frm, fis.

ATOKA 4494' (-1529')

LS: lt gy - dk gy, frm - v hd, crpxln, occ arg, fos frag (Brac, Crin), abnt smokey gy and brn cht, intbdd dk gy Sh, tt, no show.

LS: lt gy - dk gy - brn, frm - v hd, crpxln, occ arg, fos frag, occ Cht, intbdd dk gy Sh, tt, no show.

SH: dk gy - blk, frm, fis - blk, n calc, occ carb.

LS: lt gy - brn, frm - v hd, crpxln, occ arg, scat lt brn cht, intbdd dk gy Sh, tt, no show.

SH: dk gy, frm blk, dull luster, intbdd LS.

LS: gy - brn - lt tan, frm - hd, crpxln, fos frag, scat lt brn cht, intbdd dk gy Sh, tt, no show.

LS: lt brn - v lt gy - blk, mot, hd, crpxln - micxln, tr opa q Cht, fos frag(Brac), tt, pale yel flor, no show, with intbdd SH: gy - dk gy - blk, frm, blk, sl - n calc, occ sl carb.

SH: dk gy - blk, frm, blk - sbfis, sl calc, occ carb.

LS: gy - brn - dk gy, hd, crp - vf xln, occ micgran tex, fos frag (Crin), scat lt brn - opa q Cht, tt, no show.

SH: blk, frm, flakey - sbfis, sl carb.

LS: gy - brn - dk gy, hd, crp - vf xln, occ micgran tex, scat lt brn - blk Cht, Phos pel, tt, no show.

MORROW 4609' (-1644')

SH: gysh grn, frm, plty, Glau, dism pyr.

MORROW SS "A" TOP 4620' (-1655')

SLTY SS: lt gy - grnsh gy, hd, vf gr, rnd, w srt, calc, Glau, blk asph specks, v tt, no shows.

MORROW SS "B" TOP 4636' (-1671')

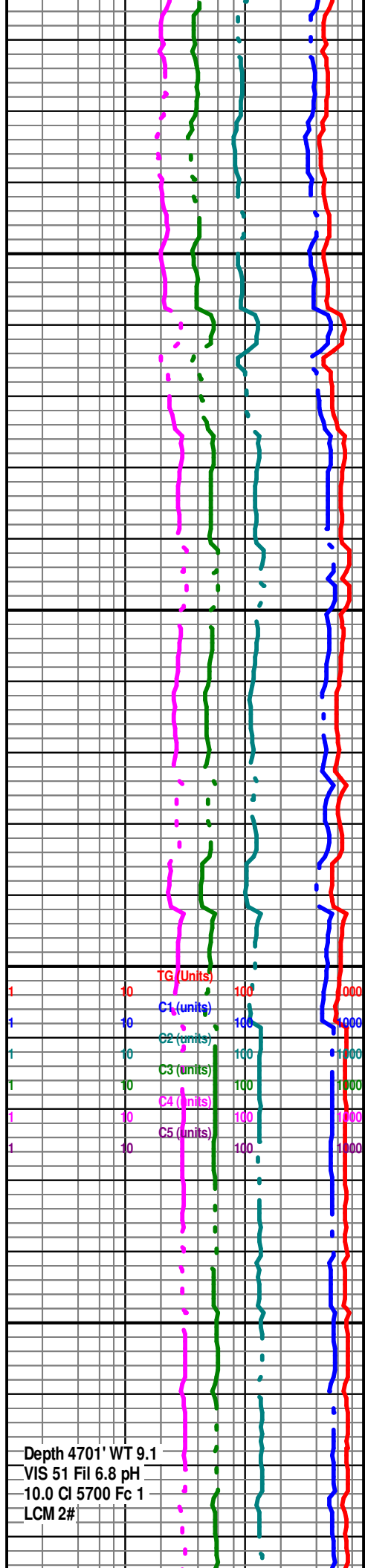
SLTY SS: lt gy - fros uncons, vf gr, w rnd, w srt, Glau, no clusters, no vis por, only lse grs, no shows.

SH: grnsh gy - dk gy, mot ip, frm, plty - flakey, n calc, sb wxy, brn Ls ptgs.

SS: wh, fri - frm, vf gr, rnd, w srt, calc cmt, cln, tt, no show.

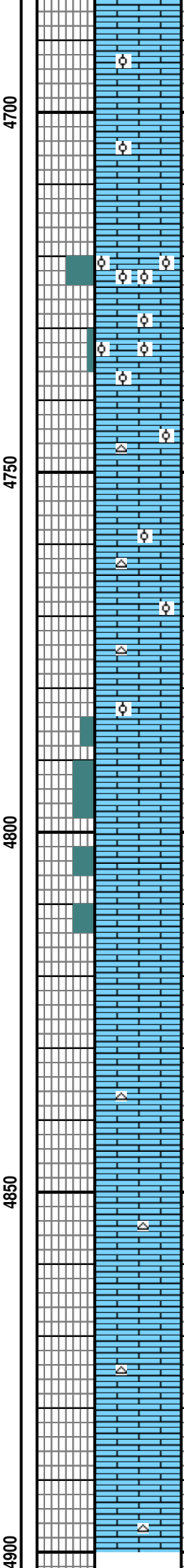
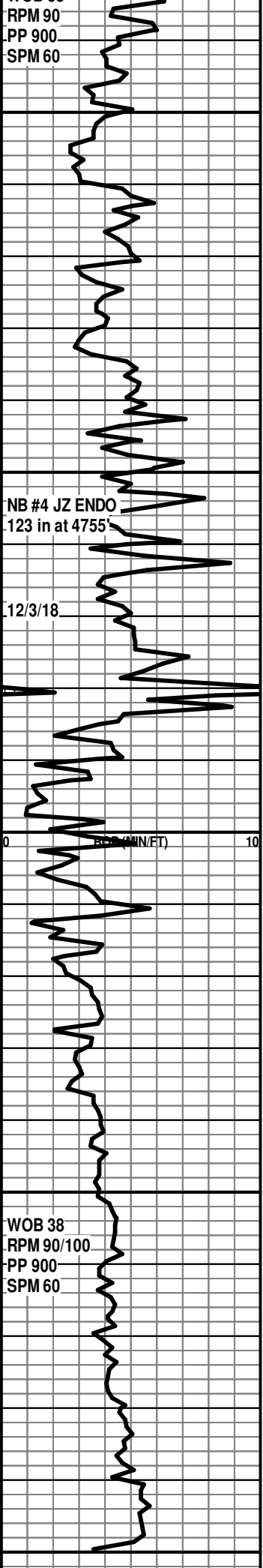
SH: grnsh gy - dk gy, mot ip, frm, plty - flakey, n calc, sb wxy, pyr, Ls ptgs, occ lse vf qtz grs.

SAINT LOUIS 4668' (-1703')



TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
C5 (units)

Depth 4701' WT 9.1
VIS 51 Fil 6.8 pH
10.0 Cl 5700 Fc 1
LCM 2#



LS: lt brn - crm, hd, crpxln - micgran, occ abnt vf ool, tt, no shows.

LS: crm - wh, occ v lt gy, hd, crpxln, occ ool, tr opaqt, tt, no show.

SAINT LOUIS "C" 4721' (-1756')

● LS: lt tan - wh, frm, ool grainstone, abnt ool, scat brn oil stn, occ poor intergranular por, bri yelwh flor, mod yelwh flash cut, mod strmg yelwh cuts, brn oil ring.

○ LS: crm - lt tan, frm, grainstone, abnt ool, occ brn oil stn, poor por, lt yelwh flor, slow strmg yelwh cuts.

LS: v lt gy - crm lt tan, hd, crpxln - micxln, occ ool, occ peloid, tr blk asph stn, tt, dull yel mnrl flor, no cut.

LS: crm - wh - lt tan, hd, crpxln, occ fos frag (Brac), rr ool, occ chiky tex, occ lt tn - opaqt, Pyr, tt, no show.

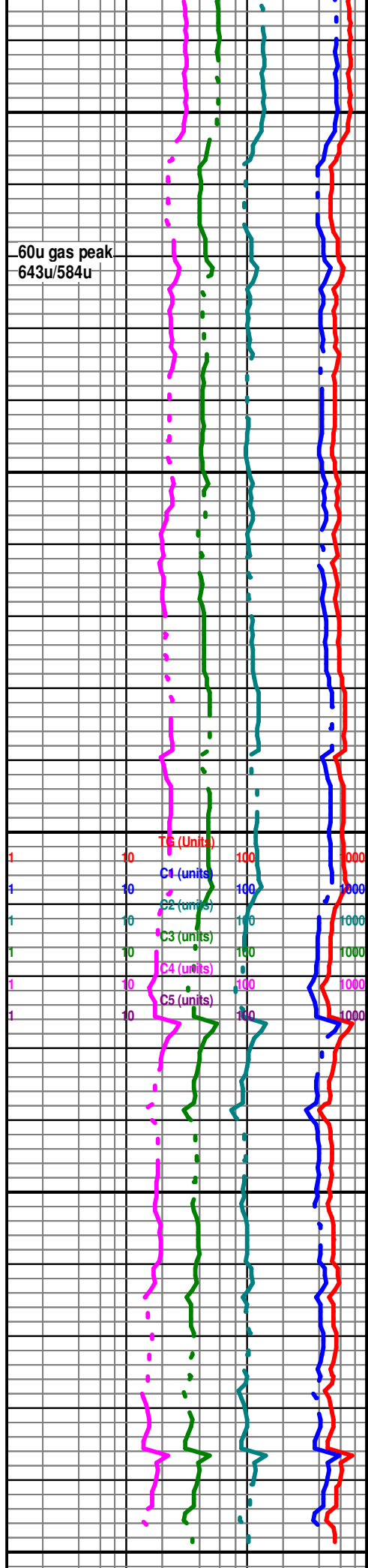
LS: lt brn, frm, vf xln, micsuc tex, dolic, no stn, fr intxln por, yel mnrl flor, no show.

LS: lt gy - lt brn, frm, vf xln - micxln, micsuc tex, dolic, v dk gy stn (water?), fr intxln por, yel mnrl flor, no shows.

LS: crm - wh, hd, crpxln, occ fos frag, rr ool, occ lt tn - opaqt, occ chiky tex, tt, no show.

LS: crm - v lt tan, hd, crpxln - mic xln, occ fos frag, occ opaqt, occ chiky tex, tt, no show.

LS: crm - v lt tan, hd, crpxln - mic xln, occ fos frag, occ opaqt, tt, no show.



Total Depth:
Driller = 4900' (-1935')
Logger = 4984' (-19xx')



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco LLC
2020 N Bramblewood
Wichita KS
67206
ATTN: Pete Vollmer

21-22s-34w Finney Co KS

Harnett-Hazen 2-21

Job Ticket: 64286 **DST#: 1**
Test Start: 2018.11.23 @ 12:43:15

GENERAL INFORMATION:

Formation: **Lansing A-B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:53:15
Time Test Ended: 22:50:00
Interval: **3806.00 ft (KB) To 3863.00 ft (KB) (TVD)**
Total Depth: 3864.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Mike Roberts
Unit No: 81
Reference Elevations: 2965.00 ft (KB)
2953.00 ft (CF)
KB to GR/CF: 12.00 ft

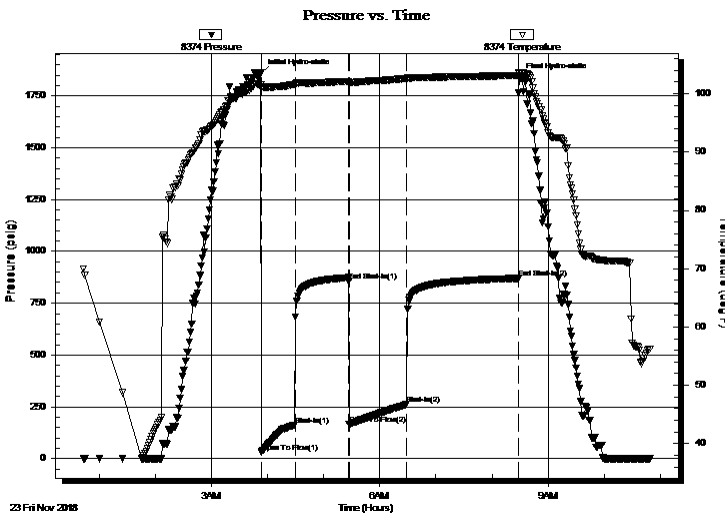
Serial #: 8374

Inside

Press@RunDepth: 261.11 psig @ 3807.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2018.11.23 End Date: 2018.11.23 Last Calib.: 2018.11.24
Start Time: 00:43:00 End Time: 10:49:45 Time On Btm: 2018.11.23 @ 03:52:45
Time Off Btm: 2018.11.23 @ 08:29:30

TEST COMMENT: IF: Built to 9" blow
IS: No return blow
FF: Built to 15 1/4" blow
FS: No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1858.43	101.58	Initial Hydro-static
1	31.97	100.93	Open To Flow (1)
37	162.80	101.63	Shut-In(1)
94	858.55	102.09	End Shut-In(1)
95	164.54	101.89	Open To Flow (2)
156	261.11	102.58	Shut-In(2)
276	869.51	103.12	End Shut-In(2)
277	1838.50	103.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
270.00	mcw 30% m 70% w	2.14
309.00	w cm w ith oil spots	4.33

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC
2020 N Bramblewood
Wichita KS
67206
ATTN: Pete Vollmer

21-22s-34w Finney Co KS

Harnett-Hazen 2-21

Job Ticket: 64286 **DST#: 1**
Test Start: 2018.11.23 @ 12:43:15

GENERAL INFORMATION:

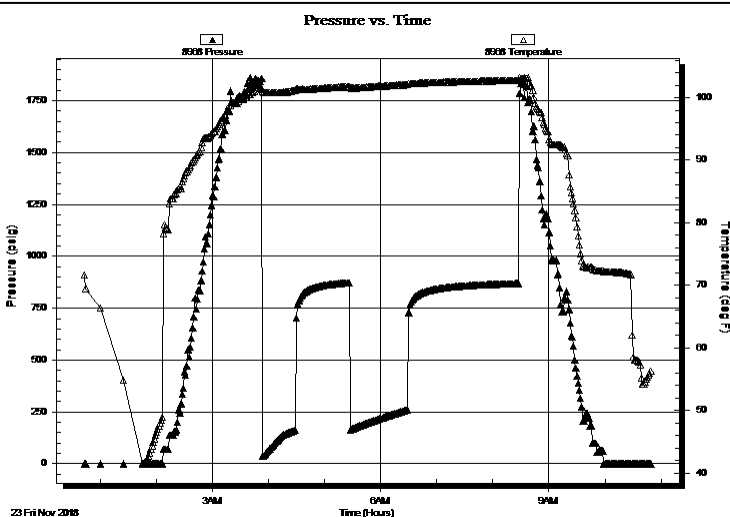
Formation: **Lansing A-B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:53:15
Time Test Ended: 22:50:00
Interval: **3806.00 ft (KB) To 3863.00 ft (KB) (TVD)**
Total Depth: 3864.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2965.00 ft (KB)
2953.00 ft (CF)
KB to GR/CF: 12.00 ft
Test Type: Conventional Bottom Hole (Initial)
Tester: Mike Roberts
Unit No: 81

Serial #: 8968

Outside

Press@RunDepth: psig @ 3807.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2018.11.23 End Date: 2018.11.23 Last Calib.: 2018.11.24
Start Time: 00:43:15 End Time: 10:50:00 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Built to 9" blow
IS: No return blow
FF: Built to 15 1/4" blow
FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
270.00	mcw 30% m 70% w	2.14
309.00	w cm w ith oil spots	4.33

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

21-22s-34w Finney Co KS

2020 N Bramblewood
Wichita KS
67206
ATTN: Pete Vollmer

Harnett-Hazen 2-21

Job Ticket: 64286 **DST#: 1**
Test Start: 2018.11.23 @ 12:43:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 10000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.37 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3300.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
270.00	mcw 30%m 70%w	2.139
309.00	w cm with oil spots	4.334

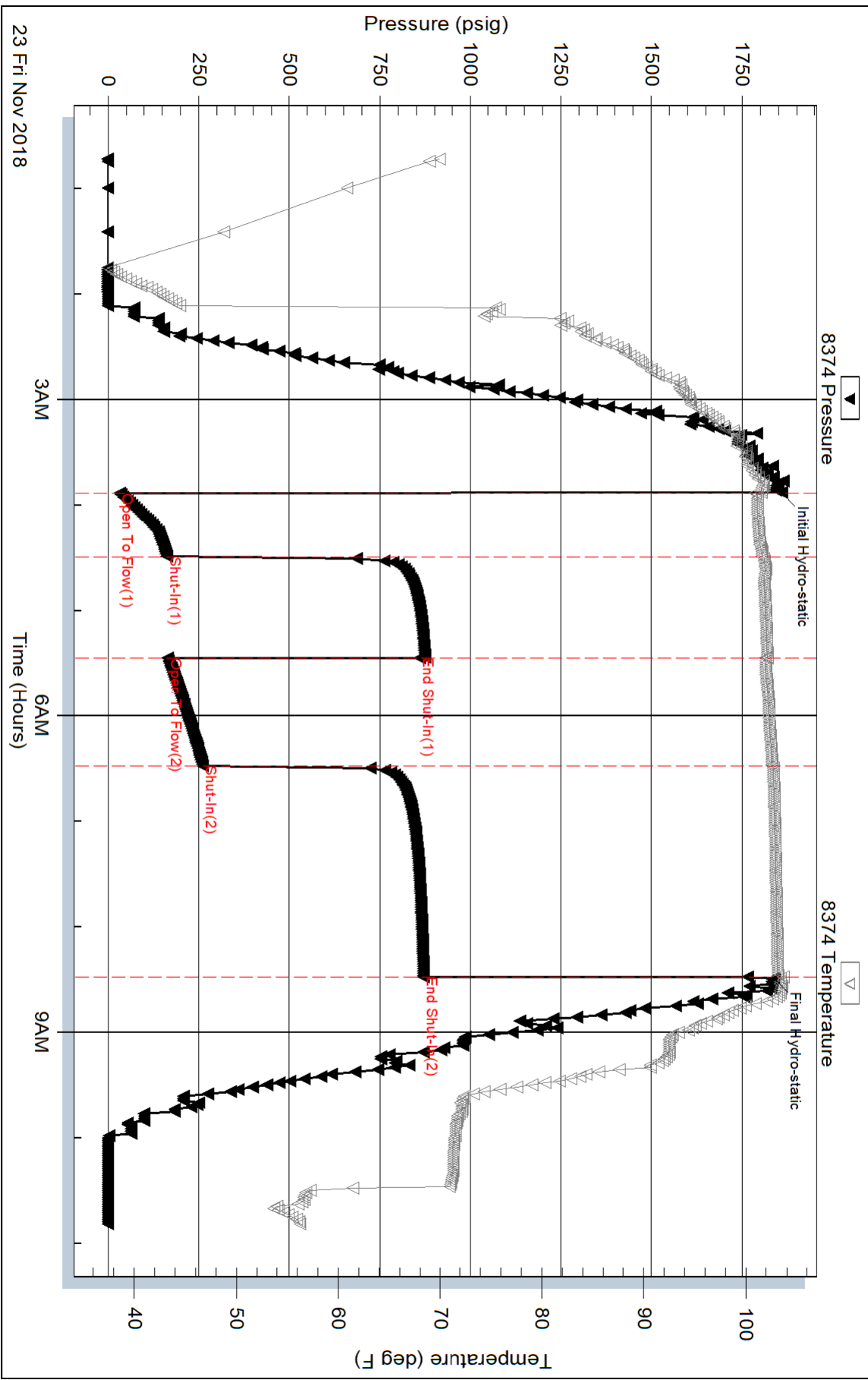
Total Length: 579.00 ft Total Volume: 6.473 bbl

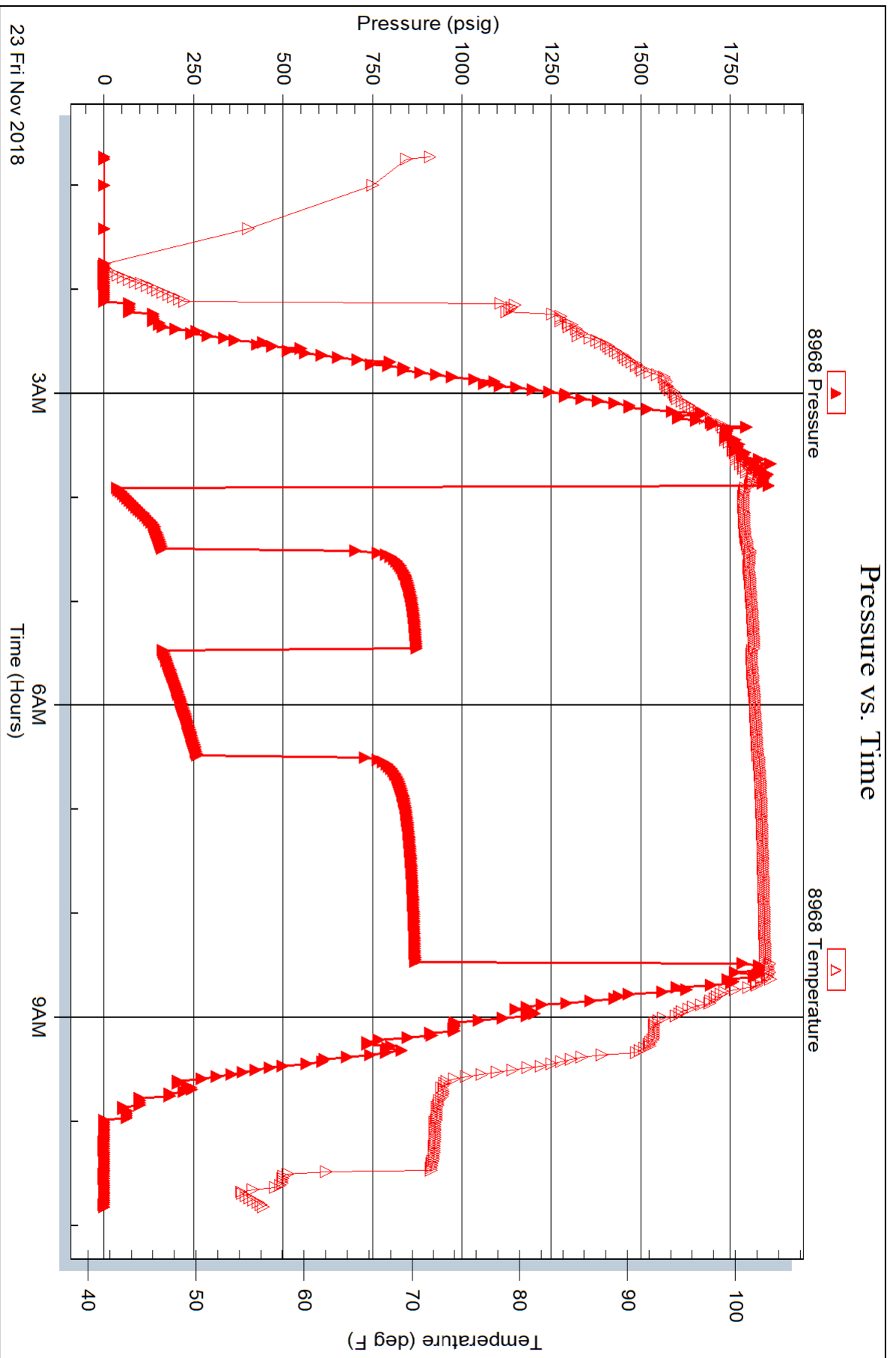
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW= .840 @57.3 = 10,000 ppm

Pressure vs. Time







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco LLC
2020 N Bramblewood
Wichita KS
67206
ATTN: Pete Vollmer

21-22s-34w Finney Co KS

Harnett-Hazen 2-21

Job Ticket: 64286 **DST#: 2**

Test Start: 2018.11.25 @ 06:28:15

GENERAL INFORMATION:

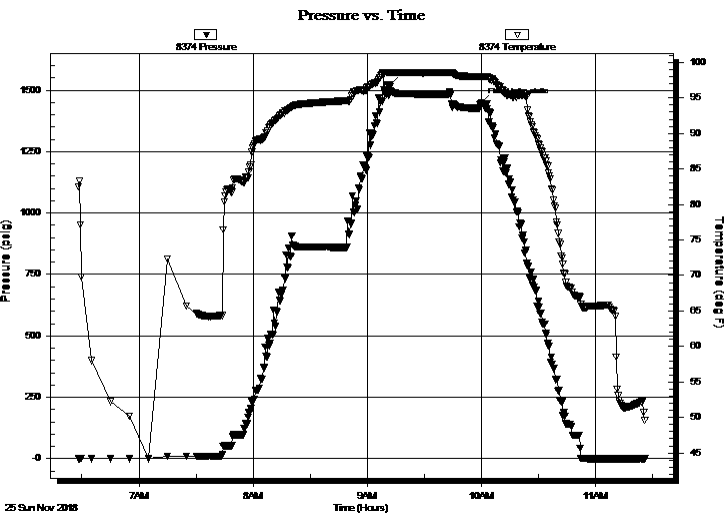
Formation: **Lansing G-H**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: Tester: Mike Roberts
Time Test Ended: 11:25:45 Unit No: 81
Interval: **3994.00 ft (KB) To 4024.00 ft (KB) (TVD)** Reference Elevations: 2965.00 ft (KB)
Total Depth: 4024.00 ft (KB) (TVD) 2953.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

Serial #: 8374

Inside

Press@RunDepth: psig @ 3995.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2018.11.25 End Date: 2018.11.25 Last Calib.: 2018.11.25
Start Time: 06:28:15 End Time: 11:25:45 Time On Btm: 2018.11.25 @ 09:12:00
Time Off Btm: 2018.11.25 @ 10:00:00

TEST COMMENT: IF: Hit Bridge 2 stands from bottom
IS:
FF:
FS:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1523.08	98.57	Initial Hydro-static
48	1447.53	98.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC

21-22s-34w Finney Co KS

2020 N Bramblewood
Wichita KS
67206
ATTN: Pete Vollmer

Harnett-Hazen 2-21

Job Ticket: 64286

DST#: 2

Test Start: 2018.11.25 @ 06:28:15

GENERAL INFORMATION:

Formation: **Lansing G-H**

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended: 11:25:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 81

Interval: 3994.00 ft (KB) To 4024.00 ft (KB) (TVD)

Reference Elevations: 2965.00 ft (KB)

Total Depth: 4024.00 ft (KB) (TVD)

2953.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8968 Outside

Press@RunDepth: psig @ 3995.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.11.25 End Date: 2018.11.25

Last Calib.: 2018.11.25

Start Time: 06:28:15 End Time: 11:25:30

Time On Btm:

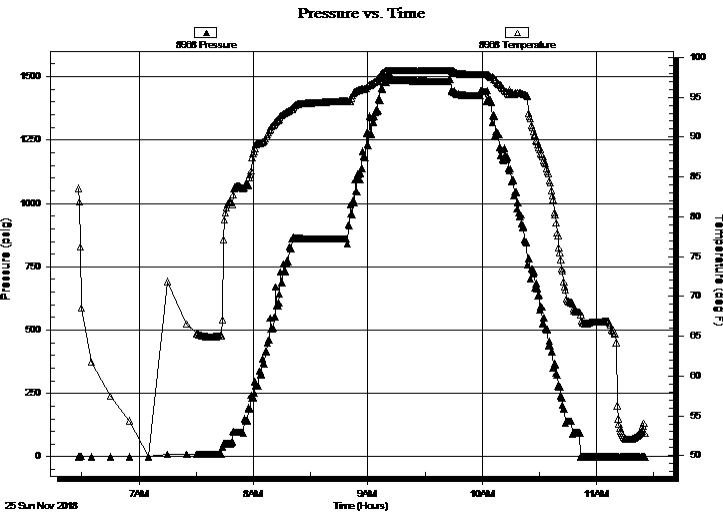
Time Off Btm:

TEST COMMENT: IF: Hit Bridge 2 stands from bottom

IS:

FF:

FS:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

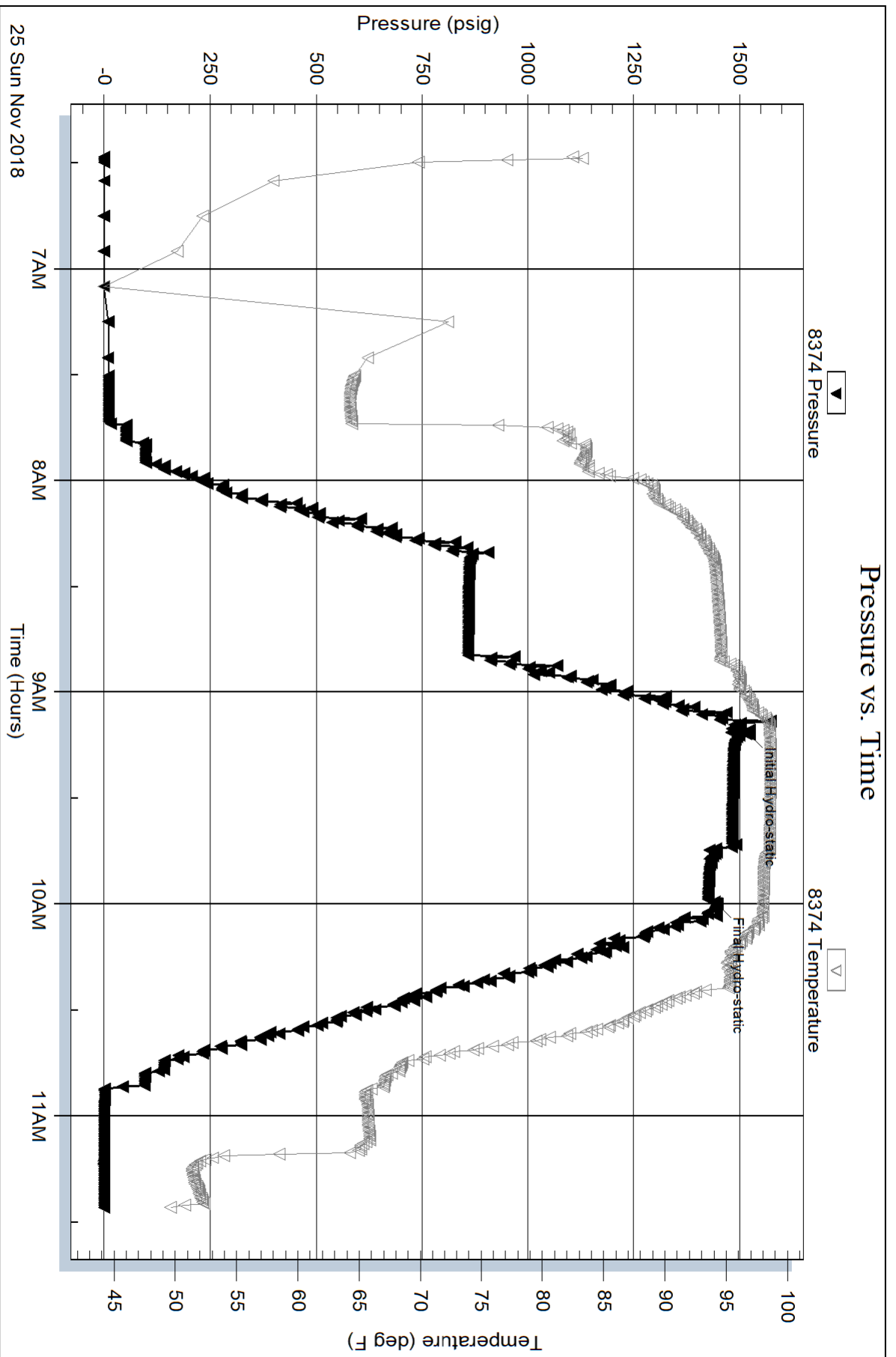
Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests

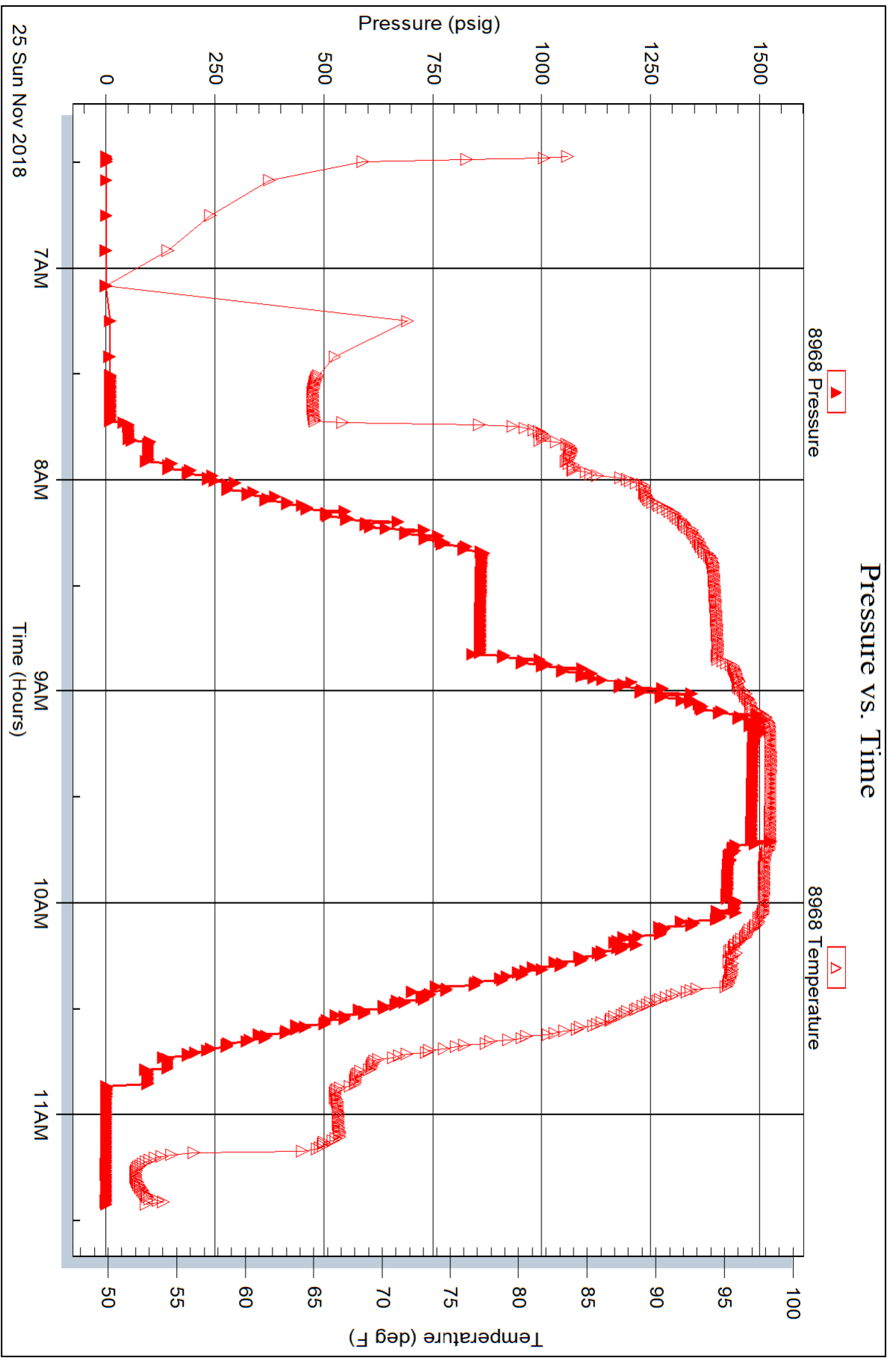


Serial #: 8968

Outside Berexco LLC

Harnett-Hazen 2-21

DST Test Number: 2





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco LLC
2020 N Bramblewood
Wichita KS
67206
ATTN: Pete Vollmer

21-22s-34w Finney Co KS

Harnett-Hazen 2-21

Job Ticket: 64288 **DST#: 3**

Test Start: 2018.11.25 @ 18:19:15

GENERAL INFORMATION:

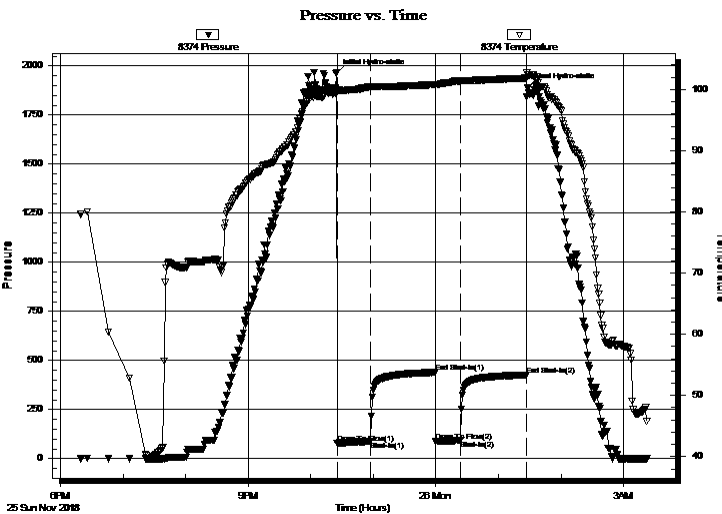
Formation: **G-H**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:25:15
 Time Test Ended: 03:22:15
 Interval: **3994.00 ft (KB) To 4024.00 ft (KB) (TVD)**
 Total Depth: 4024.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 81
 Reference Elevations: 2965.00 ft (KB)
 2953.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8374

Inside

Press@RunDepth: 93.20 psig @ 3995.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.11.25 End Date: 2018.11.26 Last Calib.: 2018.11.26
 Start Time: 18:19:15 End Time: 03:22:15 Time On Btm: 2018.11.25 @ 22:24:45
 Time Off Btm: 2018.11.26 @ 01:28:15

TEST COMMENT: IF: Built to 1 1/4" blow and died to 1/2"
 IS: No return blow
 FF: No blow
 FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1963.72	99.86	Initial Hydro-static
1	78.71	99.63	Open To Flow (1)
33	87.20	100.40	Shut-In(1)
95	439.80	100.80	End Shut-In(1)
95	87.26	100.71	Open To Flow (2)
119	93.20	101.40	Shut-In(2)
183	425.94	101.85	End Shut-In(2)
184	1887.86	102.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
181.00	mud 100% m	0.89

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

21-22s-34w Finney Co KS

2020 N Bramblewood
Wichita KS
67206
ATTN: Pete Vollmer

Harnett-Hazen 2-21

Job Ticket: 64288

DST#: 3

Test Start: 2018.11.25 @ 18:19:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
181.00	mud 100%m	0.890

Total Length: 181.00 ft Total Volume: 0.890 bbl

Num Fluid Samples: 0

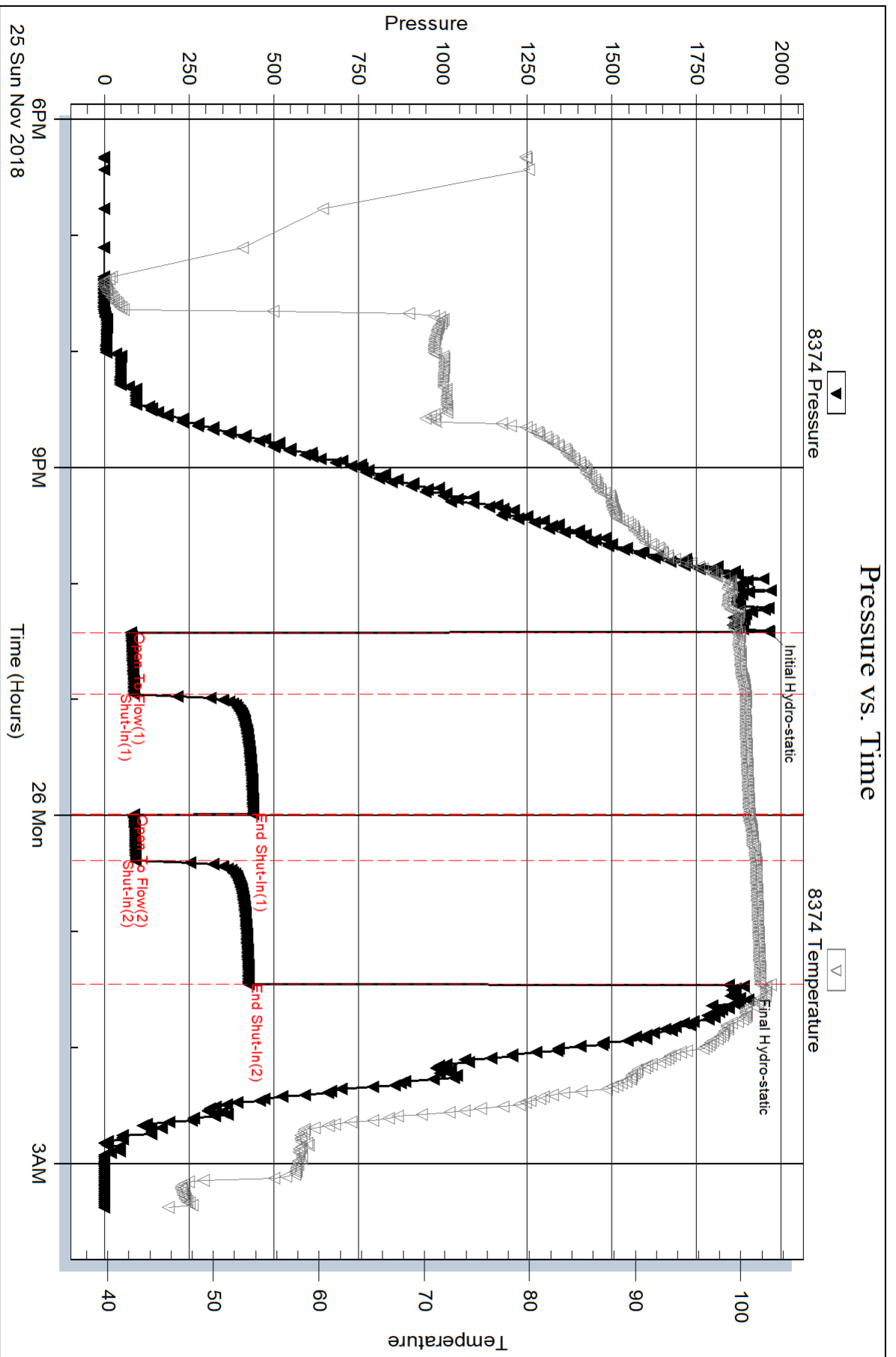
Num Gas Bombs: 0

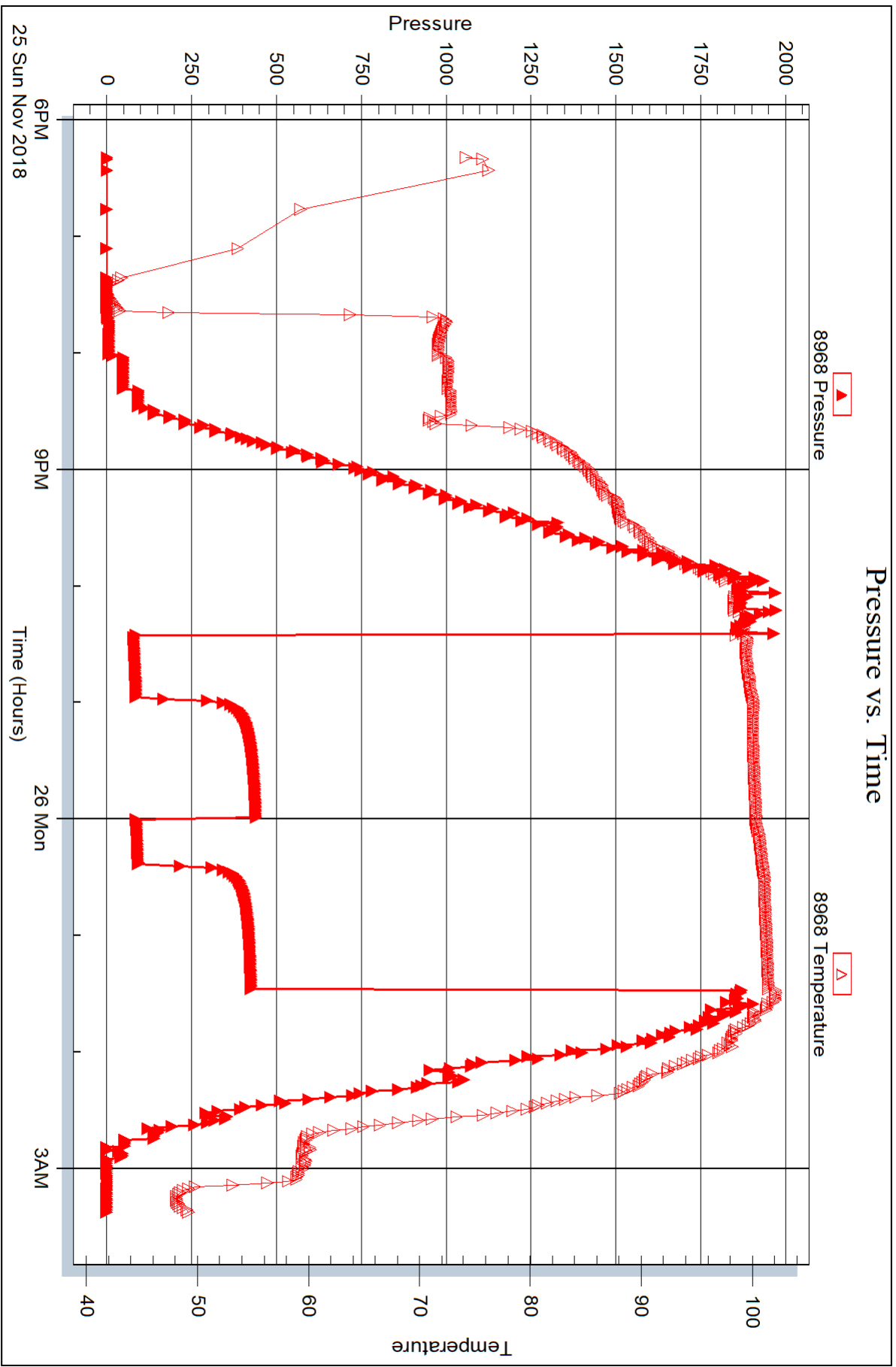
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco LLC
2020 N Bramblewood
Wichita KS
67206
ATTN: Pete Vollmer

21-22s-34w Finney Co KS

Harnett-Hazen 2-21

Job Ticket: 64289 **DST#: 4**
Test Start: 2018.11.26 @ 19:57:15

GENERAL INFORMATION:

Formation: **Kansas City "A"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:39:15
 Time Test Ended: 04:27:30
 Interval: **4125.00 ft (KB) To 4135.00 ft (KB) (TVD)**
 Total Depth: 4135.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 81
 Reference Elevations: 2965.00 ft (KB)
 2953.00 ft (CF)
 KB to GR/CF: 12.00 ft

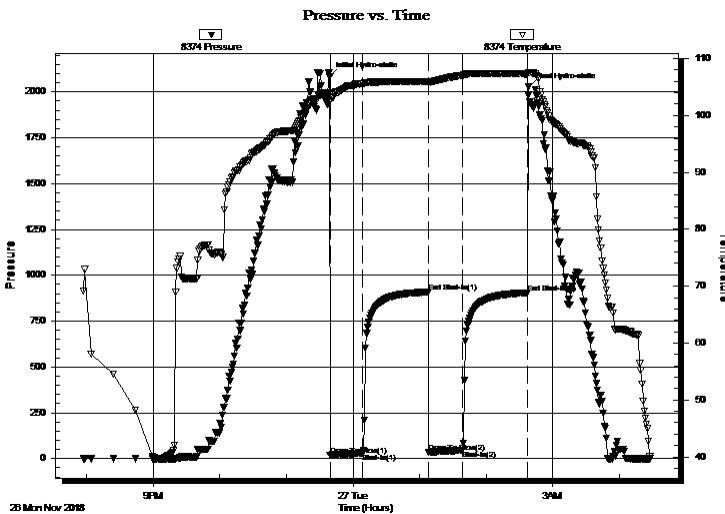
Serial #: 8374

Inside

Press@RunDepth: 45.98 psig @ 4126.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.11.26 End Date: 2018.11.27 Last Calib.: 2018.11.27
 Start Time: 19:57:15 End Time: 04:27:30 Time On Btm: 2018.11.26 @ 23:39:00
 Time Off Btm: 2018.11.27 @ 02:38:00

TEST COMMENT: IF: Built to 1/2" blow
 IS: No return blow
 FF: No blow
 FS: No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2084.17	103.87	Initial Hydro-static
1	19.56	103.33	Open To Flow (1)
30	31.14	105.64	Shut-In(1)
89	908.71	106.02	End Shut-In(1)
90	34.65	105.78	Open To Flow (2)
120	45.98	107.06	Shut-In(2)
179	904.87	107.29	End Shut-In(2)
179	2026.32	107.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	mud 100 %m	0.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

21-22s-34w Finney Co KS

2020 N Bramblewood
Wichita KS
67206
ATTN: Pete Vollmer

Harnett-Hazen 2-21

Job Ticket: 64289

DST#: 4

Test Start: 2018.11.26 @ 19:57:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	mud 100 %m	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

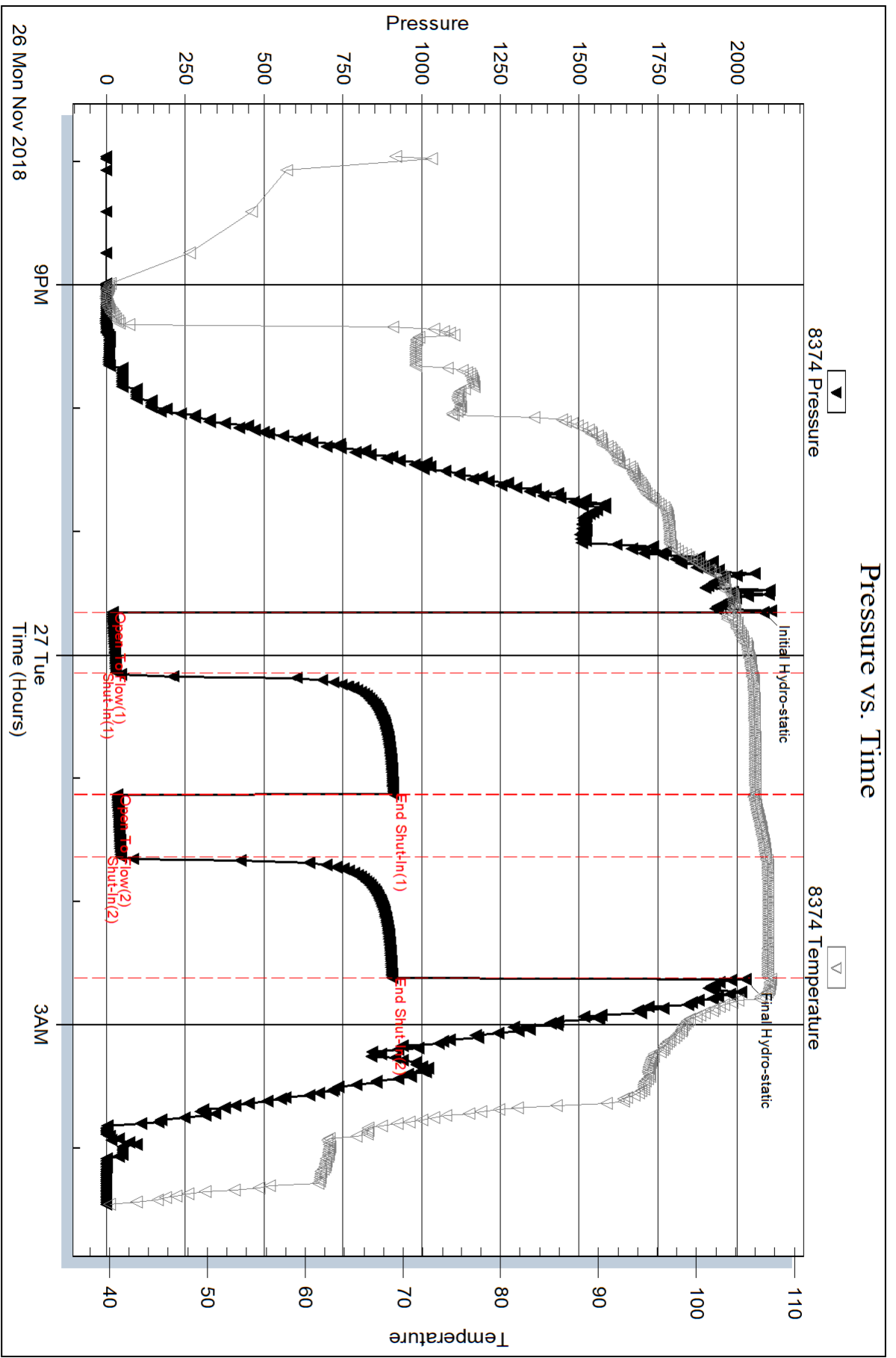
Num Gas Bombs: 0

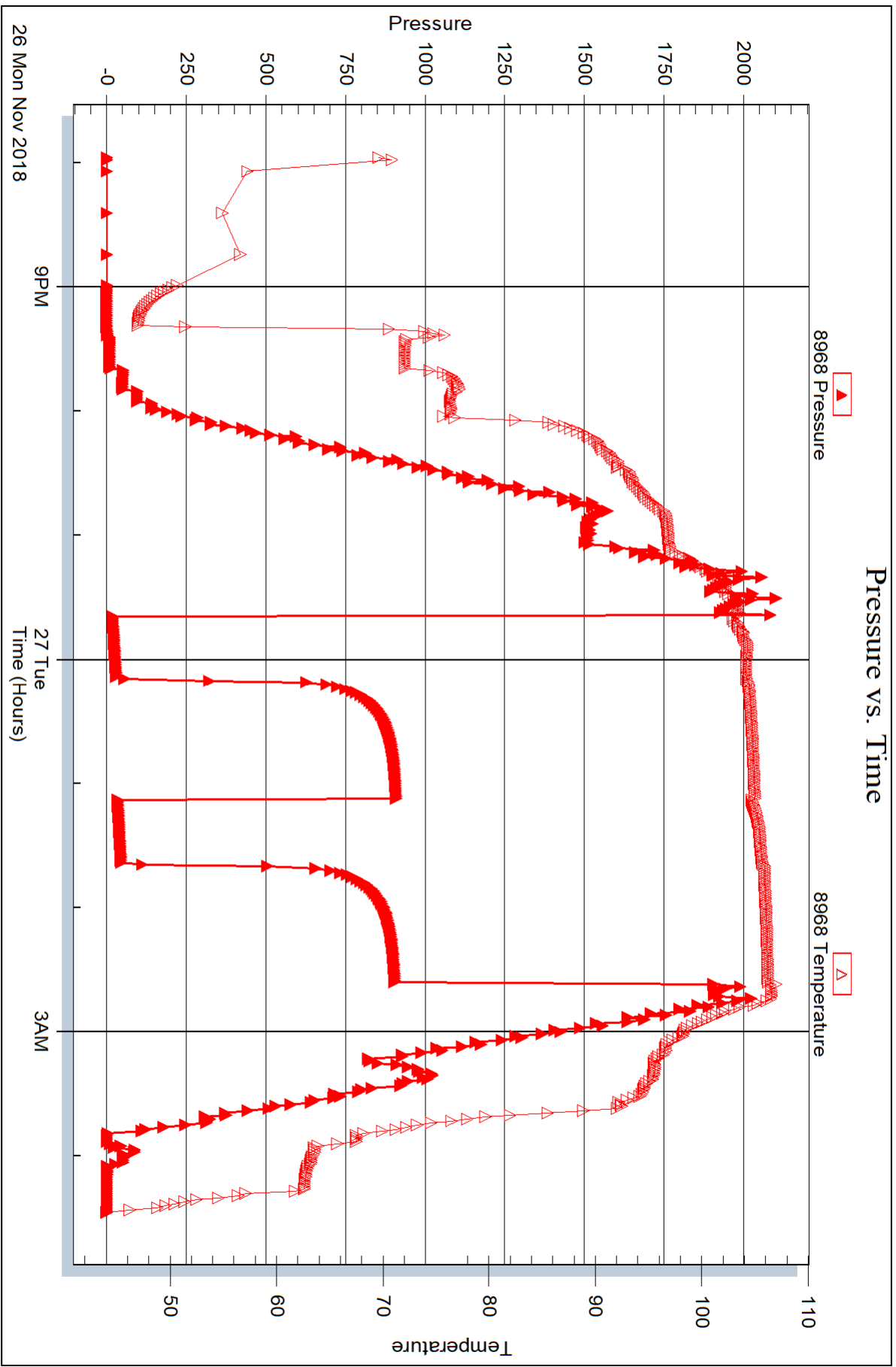
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco LLC
2020 N Bramblewood
Wichita KS
67206
ATTN: Pete Vollmer

21-22s-34w Finney Co KS

Harnett-Hazen 2-21

Job Ticket: 64290 **DST#: 5**
Test Start: 2018.11.28 @ 02:45:15

GENERAL INFORMATION:

Formation: **Marmaton "B"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:55:15
Time Test Ended: 15:52:00
Interval: **4284.00 ft (KB) To 4300.00 ft (KB) (TVD)**
Total Depth: 4300.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Mike Roberts
Unit No: 81
Reference Elevations: 2965.00 ft (KB)
2953.00 ft (CF)
KB to GR/CF: 12.00 ft

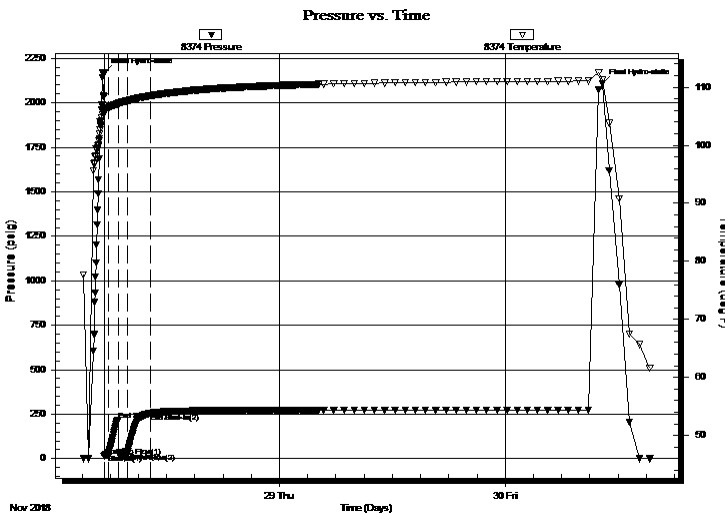
Serial #: 8374

Inside

Press@RunDepth: 38.34 psig @ 4285.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2018.11.28 End Date: 2018.11.30 Last Calib.: 2018.11.30
Start Time: 03:10:15 End Time: 16:17:00 Time On Btm: 2018.11.28 @ 05:20:00
Time Off Btm: 2018.11.30 @ 10:22:00

TEST COMMENT: IF: Built to 4 1/2" blow
IS: No return blow
FF: Built to 3 3/4" blow
FS: No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2167.24	106.00	Initial Hydro-static
1	15.19	105.47	Open To Flow (1)
31	26.80	106.54	Shut-In(1)
90	217.75	107.14	End Shut-In(1)
90	29.54	107.12	Open To Flow (2)
151	38.34	107.68	Shut-In(2)
295	255.27	108.53	End Shut-In(2)
3182	2108.38	111.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	gcm 5%g 95%m	0.44
91.00	ocm 2%o 98%m	0.45

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

21-22s-34w Finney Co KS

2020 N Bramblewood
Wichita KS
67206

Harnett-Hazen 2-21

Job Ticket: 64290

DST#: 5

ATTN: Pete Vollmer

Test Start: 2018.11.28 @ 02:45:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
90.00	gcm 5%g 95%m	0.443
91.00	ocm 2%o 98%m	0.448

Total Length: 181.00 ft Total Volume: 0.891 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Dopped bar , spotted mud.....tool Stuck

Serial #: 8374

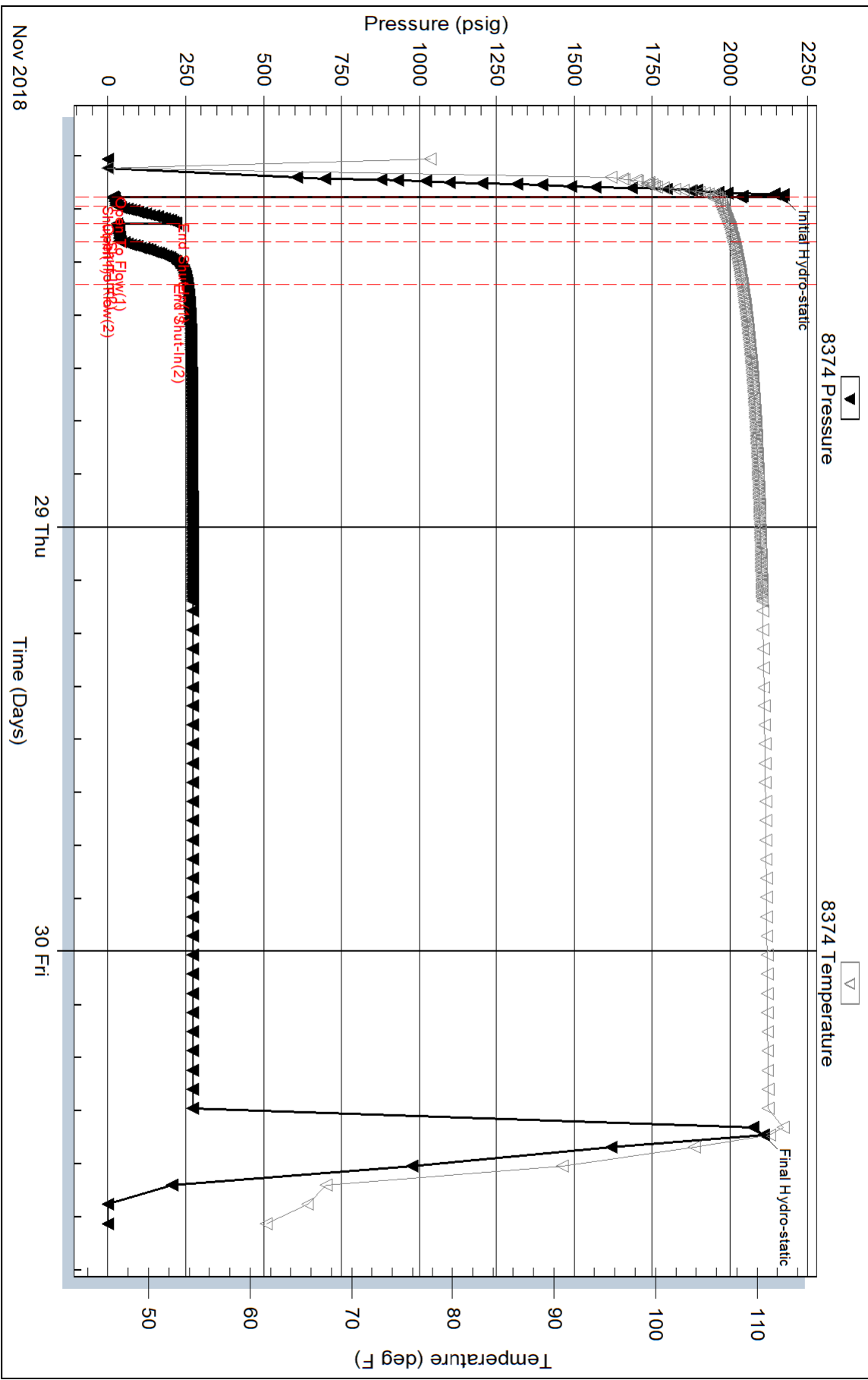
Inside

Berexco LLC

Harnett-Hazen 2-21

DST Test Number: 5

Pressure vs. Time



Serial #: 8968

Outside Berexco LLC

Harnett-Hazen 2-21

DST Test Number: 5

