KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 4901 LBJ FREEWAY SUITE 300
Address 2:
City: DALLAS State: TX Zip: 75244 + 6107
Contact Person: Sharon Sequera
Phone: (972) 277-1397
Lease Name: FINLEY
Well Number: 1

API No.: 15-055-21240-00-01
Permit No: D26881.0
Reporting Year: 2020
(January 1 to December 31)

____ - NW - SW - NE Sec. 4 Twp. 24 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
3292 feet from ☐ N / ☑ S Line of Section
1974 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3634	0	0	0	31
February	3147	0	0	0	29
March	8883	0	0	0	31
April	6699	0	0	0	30
May	5108	0	0	0	31
June	6494	0	0	0	30
July	7372	0	0	0	31
August	9273	0	0	0	31
September	8682	0	0	0	30
October	3175	0	0	0	31
November	14374	0	0	0	30
December	12650	0	0	0	31
TOTAL	89491		0		

Submitted Electronically