KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 4901 LBJ FREEWAY SUITE 300
Address 2:
City: DALLAS State: TX Zip: 75244 + 6107
Contact Person: Sharon Sequera
Phone: (972) 277-1397
Lease Name: BERRYMAN RICHFIELD UNIT
Well Number: 9-1A

API No.: 15-129-21955-00-00
Permit No: E18039.23
Reporting Year: 2020
(January 1 to December 31)

NE - SW - NE - SE Sec. 34 Twp. 32 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
1955 feet from ☐ N / ☑ S Line of Section
792 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1450 psi Injection Zone: MORROW UPPER
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	26795	1400	0	0	31
February	23691	1400	0	0	29
March	2675	1360	0	0	31
April	19647	1440	0	0	30
May	0	0	0	0	0
June	4	1050	0	0	30
July	6783	1050	0	0	31
August	14501	1450	0	0	31
September	0	0	0	0	0
October	12510	1080	0	0	31
November	0	0	0	0	0
December	1558	1300	0	0	31
TOTAL	108164		0		

Submitted Electronically