#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

Name:	Zip: +		GPS Locati Datum: County: Lease Nam Well Type: ( SWD Pe Gas Sto	on lat	ec ` .g. xx.xxxxx) B83 WG Elevatio DilGas	Twp.      S.         feet from	E. R N / □S E / □W (e.g∞ /ell #: /ell #: Other: ermit #:	E V Line of Section Line of Section (Line of Section (CALCORN) GL KI	
Address 2:	Zip: +		GPS Locati Datum: County: Lease Nam Well Type: ( SWD Pe Gas Sto Spud Date:	on: Lat: NAD27	.g. xx. xxxxx) D83	_ feet from	N / S E / W (e.gxx /ell #: Other: ermit #:	Line of Section Line of Section (	
City: State: Contact Person: Phone:( ) Contact Person Email: Field Contact Person Phone: ( ) Field Contact Person Phone: ( ) Conductor Size Setting Depth Amount of Cement Bottom of Cement Casing Fluid Level from Surface:	Zip: +		GPS Locati Datum: County: Lease Nam Well Type: ( SWD Pe Gas Sto Spud Date:	on: Lat: NAD27	.g. xx.xxxxx) D83	- feet from	E / W (e.gxx /ell #: Other: ermit #:	/ Line of Sectio	
Contact Person: Phone:( ) Contact Person Email: Field Contact Person: Field Contact Person Phone:( ) Field Contact Person Phone:( ) Conductor Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:	·		Datum: County: Lease Nam Well Type: ( SWD Pe Gas Sto Spud Date:	on: Lat: NAD27	.g. xx.xxxx) D83	, Long: S84 m: We OG WSW [ ENHR Pe  Date Shut-In:	(e.gxx /ell #: Other: ermit #:	axxxxxx)	
Phone:( )			Datum: County: Lease Nam Well Type: ( SWD Pe Gas Sto Spud Date:	(e. NAD27 NA	.g. xx.xxxx) D83	:S84 	(e.gxx /ell #: Other: ermit #:	GL K	
Contact Person Email: Field Contact Person: Field Contact Person Phone: ( ) Conductor Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:			County: Lease Nam Well Type: ( SWD Pe Gas Sto Spud Date:	e: Check one) C ermit #: orage Permit #:	Elevatio	n: W ]OG WSW [ ENHR Pe  Date Shut-In:	/ell #: Other: _ ermit #:		
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Field Contact Person Phone: ( )			Gas Sto Spud Date:	orage Permit #:		Date Shut-In:			
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0	How De	termined?					Date:		
Casing Squeeze(s): to w									
Do you have a valid Oil & Gas Lease?	No								
Depth and Type: U Junk in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No	Depth of cas	ing leak(s):			
Type Completion: ALT. I ALT. II Depth	,					(depth)		- Sack of Cerner	
Packer Type: Size: _		Inch	Set at:		_ Feet				
Total Depth: Plug Ba	ack Depth:		Plug Back Method:						
Geological Date:									
Formation Name Formation	nation Top Formation Base		Completion Inf			nation			
1 At:	to Feet	Perfo	ration Interval	to	Feet or	Open Hole Inter	val	toFee	
2 At:	to Feet	Perfo	ration Interval -	to	Feet or	Open Hole Inter	val	- toFee	

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

#### Mail to the Appropriate KCC Conservation Office:

Norm Sale law no sole in an And many man has been been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
100         100 <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td>	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Anno been been for the been been been been been been been be	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

### STEW'S FLUID LEVELS 4201 Quail Creek Drive Great Bend, Kansas 67530 Phone 620-793-6186 (620) 793-2826 (mobile) oilpatch@cpcis.net

To: Popp Operating Co. P.O. Box 187 Hoisington, Ks.

Inv. # 5117

Date: 2/22/21

Lease	Well	Time	Jts to Fluid	Ave. Lgth of Jt.	Fluid Level	TD	Fluid in the Hole	SPM	Joints of Tubing	Date Fluid Shot
Boomhower	A3	10:00	N.T.	-	647	3310	2663	T/A	N.T.	2/22/21
Panning	5	1:30	N.T.	-	2194	3278	1084	T/A	N.T.	2/22/21
Panning	7	1:50	N.T.	-	2603	3252	649	T/A	N.T.	2/22/21
	-									

Thank you for your business

Les Stewart, Owner



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

March 01, 2021

RICKEY POPP Popp Operating, Inc. 191 NE 150 RD PO BOX 187 HOISINGTON, KS 67544-0187

Re: Temporary Abandonment API 15-167-23393-00-00 MICHAELIS A 2 SE/4 Sec.36-15S-14W Russell County, Kansas

Dear RICKEY POPP:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/01/2022.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/01/2022.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS**"