KOLAR Document ID: 1559228

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:
Name:		Spot Description:
Address 1:		
Address 2:		Feet from  North / South Line of Section
City: Sta	ate:+	Feet from _ East / _ West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		NE NW SE SW
CONTRACTOR: License #		of o coodion. Edt, cong
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:		
Purchaser:		
Designate Type of Completion:		Lease Name: Well #:
New Well Re-	Entry Workover	Field Name:
		Producing Formation:
☐ Oil ☐ WSW	☐ SWD	Elevation: Ground: Kelly Bushing:
Gas DH □ OG	☐ EOR	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
	Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info	as follows:	If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date:	Original Total Depth:	
Deepening Re-perf.	Conv. to EOR Conv. to	
Plug Back Liner	Conv. to day	, included the second of the s
Commingled	Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion	Permit #:	Dewatering method used:
SWD	Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR	Permit #:	Operator Name
GSW	Permit #:	Operator Name:
		Lease Name: License #:
Spud Date or Date Read	ched TD Completion Date	
Recompletion Date	Recompletion Da	te County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
☐ Wireline Log Received ☐ Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II Approved by: Date:					

KOLAR Document ID: 1559228

#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a     Does the volume     Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	KAUK 3-17
Doc ID	1559228

## Tops

Name	Тор	Datum
Anhydrite	2746	+475
Base Anhydrite	2775	+446
Stotler	3635	-414
Heebner	4040	-819
Lansing	4081	-860
Base Kansas City	4343	-1122
Pawnee	4462	-1241
Fort Scott	4526	-1305
Cherokee	4555	-1334
Mississippi	4671	-1450
Arbuckle	5022	-1802

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	KAUK 3-17
Doc ID	1559228

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	326	60/40 Pozmix		2%Gel,3% CC,.25#C L
Production	7.875	5.5	15.5	4844	H-Conn	450	NA
Production	7.875	5.5	15.5	4844	H-Conn	75	2%CC
Production	7.875	5.5	15.5	4844	H-Plug	30	Rathole



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W County: THOMAS

State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

Operation:
Tripping out of hole with test tool

**DATE** January

17

2021

DST #1 Formation: LKC "E" Test Interval: 4147 - Total Depth: 4159'

Time On: 13:30 01/17 Time Off: 00:00 01/01

Time On Bottom: 16:38 01/17 Time Off Bottom: 19:38 01/17

Electronic Volume Estimate:

24'

1st Open Minutes: 30 Current Reading: 1.8" at 30 min

Max Reading: 1.8"

1st Close Minutes: 45 Current Reading:

0" at 45 min Max Reading: 0" 2nd Open Minutes: 45 Current Reading:

.3" at 45 min

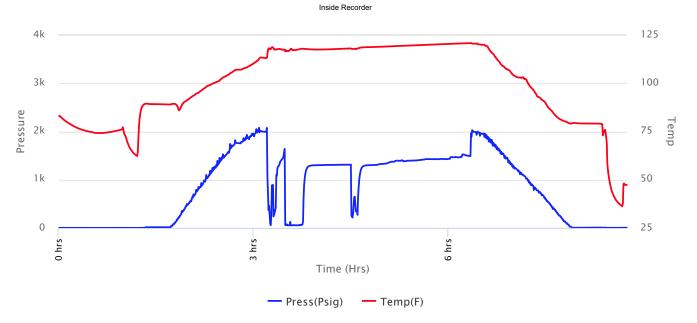
Max Reading: .3"

<u>2nd Close</u> Minutes: 60 Current Reading:

0" at 60 min

Max Reading: 0"







Lease: Kauk #3-17

Operation: Tripping out of hole with test tool

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API#: 15-193-21081

**DATE** 

January

17 2021

Total Depth: 4159' DST #1 Formation: LKC "E" Test Interval: 4147 -4159'

Time On: 13:30 01/17 Time Off: 00:00 01/01

Time On Bottom: 16:38 01/17 Time Off Bottom: 19:38 01/17

### Recovered

<u>Foot</u>	<u>BBLS</u>	Description of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	Mud %
35	0.3591	M	0	0	0	100
1	0.01026	SLWCOCM	0	20	5	75

Total Recovered: 36 ft

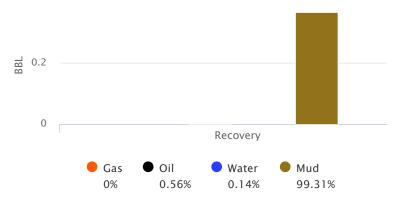
Total Barrels Recovered: 0.36936

Reversed Out
NO

Initial Hydrostatic Pressure	1993	PSI
Initial Flow	89 to 64	PSI
Initial Closed in Pressure	1311	PSI
Final Flow Pressure	216 to 270	PSI
Final Closed in Pressure	1491	PSI
Final Hydrostatic Pressure	1992	PSI
Temperature	121	°F
Pressure Change Initial	0.0	%
01 / 51 1 01		

Close / Final Close

Recovery at a glance



GIP cubic foot volume: 0



Tripping out of hole with

test tool

# Company: L. D. Drilling, Inc

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield

Job Number: 466 API #: 15-193-21081

**DATE** 

January

17 2021 DST #1 Formation: LKC "E"

Test Interval: 4147 -

Total Depth: 4159'

4159'

Time On: 13:30 01/17 Time Off: 00:00 01/01

Time On Bottom: 16:38 01/17 Time Off Bottom: 19:38 01/17

#### **BUCKET MEASUREMENT:**

1st Open: 1/4" Blow built to 1-3/4" over 30 min.

1st Close: No Return Blow.

2nd Open: Surface Blow built to 1/4" over 45 min.

2nd Close: No Return Blow

**REMARKS:** 

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



Tripping out of hole with

test tool

## Company: L. D. Drilling, Inc

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API#: 15-193-21081

**DATE** 

January 17

2021

**DST #1** Formation: LKC "E" Test Interval: 4147 -Total Depth: 4159' 4159'

Time On: 13:30 01/17 Time Off: 00:00 01/01

Time On Bottom: 16:38 01/17 Time Off Bottom: 19:38 01/17

### **Down Hole Makeup**

**Heads Up:** 13.13 FT Packer 1: 4142 FT

**Drill Pipe:** 4127.56 FT Packer 2: 4147 FT

ID-3 1/4 Top Recorder: 4131.42 FT

Weight Pipe: 0 FT **Bottom Recorder:** 4157 FT

ID-2 7/8

Well Bore Size: 7 7/8 Collars: 0 FT

**Surface Choke:** 1" ID-2 1/4

**Bottom Choke:** 5/8" **Test Tool:** 33.57 FT

ID-3 1/2-FH

Jars

Safety Joint

**Total Anchor:** 12

**Anchor Makeup** 

Packer Sub: 1 FT

Perforations: (top): 8 FT

4 1/2-FH

**Change Over:** 0 FT

Drill Pipe: (in anchor): 0 FT

ID-3 1/4

Change Over: 0 FT

3 FT

4 1/2-FH

Perforations: (below):



Tripping out of hole with

test tool

Company: L. D. Drilling, Inc

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield

Job Number: 466 API #: 15-193-21081

**DATE** January

17 2021 DST #1 Formation: LKC "E" Total Depth: 4159' Test Interval: 4147 -

4159'

Time On: 13:30 01/17 Time Off: 00:00 01/01

Time On Bottom: 16:38 01/17 Time Off Bottom: 19:38 01/17

### **Mud Properties**

Viscosity: 54 Filtrate: 7.2 Chlorides: 2000 ppm Mud Type: Chem Weight: 9.1



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466

API #: 15-193-21081

Total Depth: 4159'

Operation: Tripping out of hole with test tool

> **DATE** January

17 2021 **DST #1** Formation: LKC "E" Test Interval: 4147 -

4159'

Time On: 13:30 01/17 Time Off: 00:00 01/01

Time On Bottom: 16:38 01/17 Time Off Bottom: 19:38 01/17

### **Gas Volume Report**

1st Open					
Time	Orifice	PSI	MCF/D		

2nd Open				
Time	Orifice	PSI	MCF/D	



Lease: Kauk #3-17

Rig 1

Drilling Contractor: L. D. Drilling, Inc -

SEC: 17 TWN: 8S RNG: 34W

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

County: THOMAS State: Kansas

Operation: Uploading recovery & pressures

> **DATE** January 18 2021

**DST #2** Formation: LKC "H"

Test Interval: 4201 -Total Depth: 4230' 4230'

Time On: 08:40 01/18 Time Off: 16:44 01/18

Time On Bottom: 11:13 01/18 Time Off Bottom: 14:13 01/18

Electronic Volume Estimate: 944'

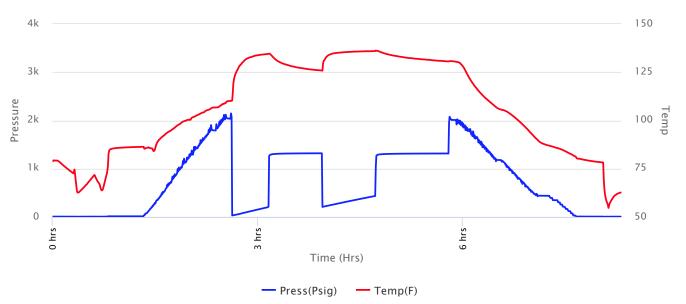
1st Open Minutes: 30 **Current Reading:** 36.2" at 30 min Max Reading: 36.2"

1st Close Minutes: 45 **Current Reading:** 0" at 45 min Max Reading: 0"

2nd Open Minutes: 45 **Current Reading:** 50.3" at 45 min Max Reading: 50.3"

2nd Close Minutes: 60 **Current Reading:** 0" at 60 min Max Reading: 0"

Inside Recorder





Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

Operation:
Uploading recovery & pressures

<b>DATE</b>	
January	
18	
2021	

DST #2 Formation: LKC "H" Test Interval: 4201 - Total Depth: 4230'

4230'

Time On: 08:40 01/18 Time Off: 16:44 01/18

Time On Bottom: 11:13 01/18 Time Off Bottom: 14:13 01/18

#### Recovered

<u>Foot</u>	<u>BBLS</u>	Description of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	Mud %
194	1.99044	HMCW	0	0	65	35
315	3.2319	SLMCW	0	0	85	15
310	3.1806	SLMCW	0	0	95	5
5	0.0513	M	0	0	0	100

Total Recovered: 824 ft

Total Barrels Recovered: 8.45424

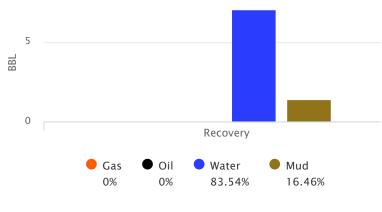
Close / Final Close

Reversed Out
NO

Initial Hydrostatic Pressure	2036	PSI
Initial Flow	41 to 192	PSI
Initial Closed in Pressure	1319	PSI
Final Flow Pressure	215 to 428	PSI
Final Closed in Pressure	1316	PSI
Final Hydrostatic Pressure	1951	PSI
Temperature	136	°F
Pressure Change Initial	0.3	%

GIP cubic foot volume: 0

### Recovery at a glance





Uploading recovery &

# Company: L. D. Drilling, Inc

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield

Job Number: 466 API #: 15-193-21081

pressures **DATE** January

DST #2 Formation: LKC "H" Test Interval: 4201 -

Total Depth: 4230'

4230'

Time On: 08:40 01/18 Time Off: 16:44 01/18

Time On Bottom: 11:13 01/18 Time Off Bottom: 14:13 01/18

## 2021 **BUCKET MEASUREMENT:**

18

1st Open: BoB in 8 min. 43 sec. 1st Close: No Return Blow. 2nd Open: BoB in 10 min. 2nd Close: No Return Blow

**REMARKS:** 

Show if oil spots in tool

Tool Sample: 0% Gas .1% Oil 74.9% Water 25% Mud

Ph: 7

Measured RW: .14 @ 64 degrees °F

RW at Formation Temp: 0.069 @ 136 °F

Chlorides: 62000 ppm



## Company: L. D. Drilling, Inc

Formation: LKC "H"

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

Uploading recovery & pressures

DATE

January **18** 

2021

**DST #2** 

Test Interval: 4201 -

Total Depth: 4230'

4230'

Time On: 08:40 01/18 Time Off: 16:44 01/18

Time On Bottom: 11:13 01/18 Time Off Bottom: 14:13 01/18

### **Down Hole Makeup**

**Heads Up:** 22.25 FT **Packer 1:** 4196 FT

**Drill Pipe**: 4190.68 FT **Packer 2**: 4201 FT

ID-3 1/4 Top Recorder: 4185.42 FT

Weight Pipe: 0 FT

ID-2 7/8 Bottom Recorder: 4228 FT

Collars: 0 FT Well Bore Size: 7 7/8

ID-2 1/4 Surface Choke: 1"

Test Tool: 33.57 FT Bottom Choke: 5/8"

ID-3 1/2-FH

Jars

Safety Joint

Total Anchor: 29

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 25 FT

4 1/2-FH

Change Over: 0 FT

Drill Pipe: (in anchor): 0 FT

ID-3 1/4

Change Over: 0 FT

3 FT

4 1/2-FH

Perforations: (below):



Uploading recovery &

## Company: L. D. Drilling, Inc

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield

Job Number: 466 API #: 15-193-21081

pressures

<u>DATE</u>

January

18

2021

DST #2 Formation: LKC "H"

Test Interval: 4201 -

Total Depth: 4230'

4230'

Time On: 08:40 01/18

Time Off: 16:44 01/18

Time On Bottom: 11:13 01/18 Time Off Bottom: 14:13 01/18

### **Mud Properties**

Mud Type: Chem. Weight: 9.2 Viscosity: 54 Filtrate: 1.0 Chlorides: 3000 ppm



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield

Job Number: 466 API #: 15-193-21081

Operation:
Uploading recovery &
pressures

DATE January 18

2021

DST #2 Formation: LKC "H"

Test Interval: 4201 -

Total Depth: 4230'

4230'

Time On: 08:40 01/18 Time Off: 16:44 01/18

Time On Bottom: 11:13 01/18 Time Off Bottom: 14:13 01/18

### **Gas Volume Report**

1st Open				
Time	Orifice	PSI	MCF/D	

2nd Open				
Time	Orifice	PSI	MCF/D	



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

Operation:
Test Complete

**DATE**January **19**2021

DST #3 Formation: L/KC "I&J"

Test Interval: 4238 -

Total Depth: 4285'

4285'

Time On: 02:10 01/19 Time Off: 10:16 01/19

Time On Bottom: 04:38 01/19 Time Off Bottom: 07:38 01/19

Electronic Volume Estimate: 507' 1st Open Minutes: 30 Current Reading: 19.5" at 30 min

Max Reading: 19.5"

1st Close Minutes: 45 Current Reading: .1" at 45 min Max Reading: .1"

Current Reading: 25.1" at 45 min

Max Reading: 25.1"

2nd Open

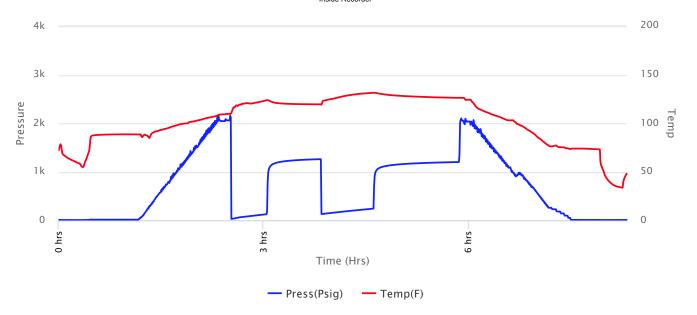
Minutes: 45

2nd Close Minutes: 60 Current Reading:

.1" at 60 min

Max Reading: .1"







## Company: L. D. Drilling, Inc Lease: Kauk #3-17

County: THOMAS State: Kansas

SEC: 17 TWN: 8S RNG: 34W

Drilling Contractor: L. D. Drilling, Inc -Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

Operation: **Test Complete** 

<b>DATE</b>	
January	
19	
2021	

**DST #3** Formation: L/KC Test Interval: 4238 -Total Depth: 4285' "I&J" 4285'

Time Off: 10:16 01/19 Time On: 02:10 01/19

Time On Bottom: 04:38 01/19 Time Off Bottom: 07:38 01/19

### Recovered

<u>Foot</u>	<u>BBLS</u>	Description of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	<u>Mud %</u>
60	0.6156	G	100	0	0	0
20	0.2052	0	0	100	0	0
204	2.09304	SLOCHMCW	0	5	50	45
126	1.29276	SLMCW (trace oil)	0	.1	95	4.9
126	1 29276	SLMCW	0	0	98	2

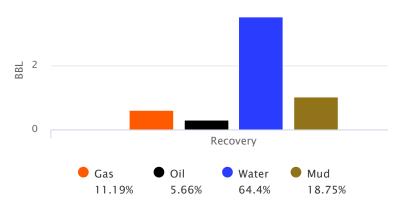
Total Recovered: 536 ft

Total Barrels Recovered: 5.49936

Revers	sed Out
N	Ю

Initial Hydrostatic Pressure	2118	PSI
Initial Flow	31 to 117	PSI
Initial Closed in Pressure	1260	PSI
Final Flow Pressure	136 to 232	PSI
Final Closed in Pressure	1200	PSI
Final Hydrostatic Pressure	2062	PSI
Temperature	132	°F
Pressure Change Initial	4.8	%
Close / Final Close		

### Recovery at a glance



GIP cubic foot volume: 3.45629



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W County: THOMAS

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

State: Kansas

Operation: **Test Complete** 

> DATE January 19

Formation: L/KC "I&J"

Test Interval: 4238 -

Total Depth: 4285'

4285'

Time On: 02:10 01/19 Time Off: 10:16 01/19

Time On Bottom: 04:38 01/19 Time Off Bottom: 07:38 01/19

### **BUCKET MEASUREMENT:**

2021

Diesel in Bucket

1st Open: BOB in 9 mins. 28 secs.

1st Close: Surface blow back in 6 mins. 15 secs. Did not build or die.

**DST #3** 

2nd Open: BOB in 11 mins. 25 secs.

2nd Close: Weak, surface blow back in 4 mins. Did not build or die.

**REMARKS:** 

Tool Sample: 0% Gas .1% Oil 98% Water 1.9% Mud

Gravity: 37.1 @ 60 °F

Ph: 7

Measured RW: .22 @ 32 degrees °F

RW at Formation Temp: 0.061 @ 132 °F

Chlorides: 70,200 ppm



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

1"

Operation:

**Test Complete** 

DST #3 Formation: L/KC "I&J"

Test Interval: 4238 - 4285'

**Surface Choke:** 

Total Depth: 4285'

**DATE** January

**19** 2021

Time On Bottom: 04:38 01/19 Time Off Bottom: 07:38 01/19

## **Down Hole Makeup**

**Heads Up:** 16.3 FT **Packer 1:** 4233.49 FT

**Drill Pipe:** 4222.22 FT **Packer 2:** 4238.49 FT

ID-3 1/4

Top Recorder: 4222.91 FT

Weight Pipe: 0 FT Bottom Recorder: 4283 FT

ID-2 7/8 Well Bore Size: 7 7/8

Collars: 0 FT

Test Tool: 33.57 FT Bottom Choke: 5/8"

ID-3 1/2-FH

ID-2 1/4

Jars

Safety Joint

Total Anchor: 46.51

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 10 FT

4 1/2-FH

Change Over: .5 FT

**Drill Pipe: (in anchor):** 31.51 FT

ID-3 1/4

Change Over: .5 FT

Perforations: (below): 3 FT

4 1/2-FH



**Test Complete** 

Company: L. D. Drilling, Inc

Lease: Kauk #3-17

**DST #3** 

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

DATE

January **19** 2021 Formation: L/KC "I&J"

Test Interval: 4238 -

Total Depth: 4285'

4285'

Time On: 02:10 01/19 Time Off: 10:16 01/19

Time On Bottom: 04:38 01/19 Time Off Bottom: 07:38 01/19

### **Mud Properties**

Mud Type: Chemical Weight: 9.4 Viscosity: 57 Filtrate: 9.6 Chlorides: 3,600 ppm



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

Operation:
Uploading recovery & pressures

**DATE**January **19**2021

DST #4 Formation: LKC "K,L"

Test Interval: 4283 -

Total Depth: 4340'

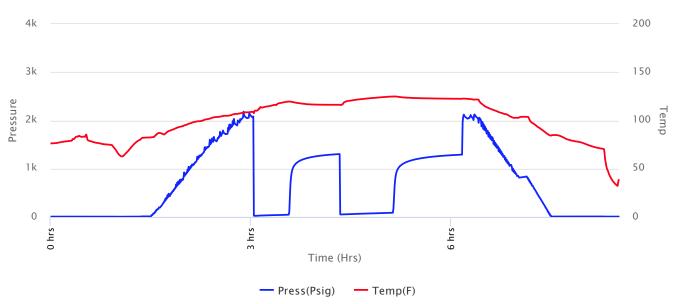
4340'

Time On Bottom: 23:26 01/19 Time Off Bottom: 02:26 01/20

Electronic Volume Estimate: 139' 1st Open Minutes: 30 Current Reading: 6.2" at 30 min Max Reading: 6.2" 1st Close Minutes: 45 Current Reading: .2" at 45 min Max Reading: .2"

2nd Open Minutes: 45 Current Reading: 5.2" at 45 min Max Reading: 5.2" 2nd Close Minutes: 60 Current Reading: .2" at 60 min Max Reading: .2"

Inside Recorder





Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

Operation:
Uploading recovery & pressures

<b>DATE</b>	
January	
19	
2021	

DST #4 Formation: LKC Test Interval: 4283 - Total Depth: 4340'

Time On: 20:28 01/19 Time Off: 04:45 01/20

Time On Bottom: 23:26 01/19 Time Off Bottom: 02:26 01/20

#### Recovered

<u>Foot</u>	<u>BBLS</u>	Description of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	<u>Mud %</u>
15	0.1539	HMCW	0	0	55	45
63	0.64638	HMCW	0	0	70	30
63	0.64638	MCW	0	0	75	25

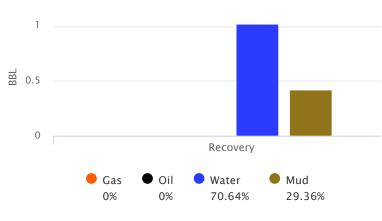
Total Recovered: 141 ft

Total Barrels Recovered: 1.44666

Reversed Out
NO

Initial Hydrostatic Pressure	2054	PSI
Initial Flow	24 to 47	PSI
Initial Closed in Pressure	1302	PSI
Final Flow Pressure	53 to 87	PSI
Final Closed in Pressure	1290	PSI
Final Hydrostatic Pressure	2049	PSI
Temperature	125	°F
Pressure Change Initial	0.9	%
Close / Final Close		

Recovery at a glance



GIP cubic foot volume: 0



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W County: THOMAS

State: Kansas Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

Operation: Uploading recovery & pressures

> **DATE** January 19 2021

DST #4 Formation: LKC Test Interval: 4283 -Total Depth: 4340' "K,L" 4340'

Time On: 20:28 01/19 Time Off: 04:45 01/20

Time On Bottom: 23:26 01/19 Time Off Bottom: 02:26 01/20

#### **BUCKET MEASUREMENT:**

Diesel in Bucket

1st Open: 1/4" Blow built to 8-1/4" over 30 min.

1st Close: Weak surface Return started at 4 min. Built to 1/2" over 45 min.

2nd Open: Surface Blow built to 7-1/2" over 45 min.

2nd Close: Surface Return started at 2 min. 42 sec. Built to 1/2" over 60 min.

**REMARKS:** 

Tool Sample: 0% Gas 0% Oil 70% Water 30% Mud

Ph: 7

Measured RW: .21 @ 28 degrees °F

RW at Formation Temp: 0.055 @ 125 °F

Chlorides: 83800 ppm



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API#: 15-193-21081

1"

5/8"

**Bottom Choke:** 

Uploading recovery & pressures

Operation:

**DATE** January

19 2021 **DST #4** Formation: LKC Test Interval: 4283 -Total Depth: 4340' "K,L" 4340'

Time On: 20:28 01/19 Time Off: 04:45 01/20

Time On Bottom: 23:26 01/19 Time Off Bottom: 02:26 01/20

### **Down Hole Makeup**

**Heads Up:** 34.4 FT Packer 1: 4278.4 FT

**Drill Pipe:** 4285.23 FT Packer 2: 4283.4 FT

ID-3 1/4 Top Recorder: 4267.82 FT

Weight Pipe: 0 FT **Bottom Recorder:** 4338 FT

ID-2 7/8

Well Bore Size: 7 7/8 Collars: 0 FT

**Surface Choke:** ID-2 1/4

**Test Tool:** 33.57 FT ID-3 1/2-FH

Jars

Safety Joint

**Total Anchor:** 56.6

**Anchor Makeup** 

Packer Sub: 1 FT

Perforations: (top): 20 FT

4 1/2-FH

**Change Over:** .5 FT

Drill Pipe: (in anchor): 31.6 FT

ID-3 1/4

**Change Over:** .5 FT

Perforations: (below): 3 FT

4 1/2-FH



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

Operation:
Uploading recovery & pressures

**DATE**January **19**2021

DST #4 Formation: LKC "K,L"

Test Interval: 4283 -

Total Depth: 4340'

4340'

Time On: 20:28 01/19 Time Off: 04:45 01/20

Time On Bottom: 23:26 01/19 Time Off Bottom: 02:26 01/20

### **Mud Properties**

Mud Type: Chem. Weight: 9.4 Viscosity: 57 Filtrate: 9.6 Chlorides: 3600 ppm



Uploading recovery &

pressures

## Company: L. D. Drilling, Inc

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466

API #: 15-193-21081

**DATE** January 19 2021

Formation: LKC "K,L" **DST #4** 

Test Interval: 4283 -

Total Depth: 4340'

**PSI** 

MCF/D

4340'

Time On: 20:28 01/19 Time Off: 04:45 01/20

Time On Bottom: 23:26 01/19 Time Off Bottom: 02:26 01/20

### **Gas Volume Report**

1st Open				2nd O <sub>l</sub>	oen	
Time	Orifice	PSI	MCF/D	Time	Orifice	P



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

Operation: Uploading recovery & pressures

> **DATE** January 20

> > 2021

**DST #5** 

Formation: Marmaton

Time On: 22:09 01/20

Test Interval: 4341 -

Total Depth: 4434'

4434'

Time Off: 05:36 01/21

Time On Bottom: 00:35 01/21 Time Off Bottom: 03:35 01/21

Electronic Volume Estimate:

19'

1st Open Minutes: 30 **Current Reading:** 1.2" at 30 min

Max Reading: 1.2"

1st Close Minutes: 45 **Current Reading:** .1" at 45 min

Max Reading: .1"

2nd Open Minutes: 45 **Current Reading:** 

.2" at 45 min

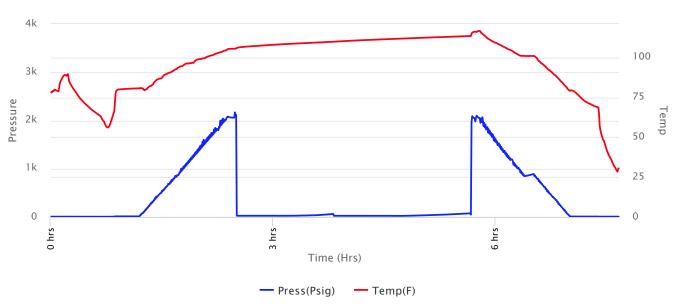
Max Reading: .2"

2nd Close Minutes: 60 **Current Reading:** 

.1" at 60 min

Max Reading: .1"

Inside Recorder





Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API#: 15-193-21081

Operation: Uploading recovery & pressures

20

2021

**DATE** January **DST #5** Formation: Marmaton

Test Interval: 4341 -

Total Depth: 4434'

4434'

Time On: 22:09 01/20

Time Off: 05:36 01/21

Time On Bottom: 00:35 01/21 Time Off Bottom: 03:35 01/21

#### Recovered

**Foot BBLS** 10 0.1026 **Description of Fluid** M (trace O)

Gas % 0

Oil % .1

Water % 0

Mud % 99.9

Total Recovered: 10 ft

Total Barrels Recovered: 0.1026

Reversed Out NO

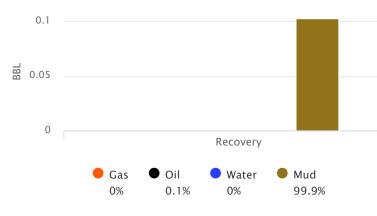
Initial Hydrostatic Pressure	2059	PSI
Initial Flow	25 to 25	PSI
Initial Closed in Pressure	63	PSI
Final Flow Pressure	24 to 24	PSI
Final Closed in Pressure	75	PSI
Final Hydrostatic Pressure	2049	PSI
Temperature	113	°F

0.0

Close / Final Close

Pressure Change Initial

%



GIP cubic foot volume: 0



Uploading recovery &

pressures

# Company: L. D. Drilling, Inc

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W County: THOMAS

State: Kansas Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield

Job Number: 466 API #: 15-193-21081

**DATE** January 20 2021

DST #5 Formation: Test Interval: 4341 -Total Depth: 4434' Marmaton 4434'

Time On: 22:09 01/20 Time Off: 05:36 01/21

Time On Bottom: 00:35 01/21 Time Off Bottom: 03:35 01/21

#### **BUCKET MEASUREMENT:**

Diesel in Bucket

1st Open: 1/4" Blow built to 2" over 30 min.

1st Close: Weak surface Return started at 4 min. Did not build or die.

2nd Open: Surface Blow built to 1/2" over 45 min.

2nd Close: Weak surface return started at 3 min. Did not build or die.

**REMARKS:** 

Tool Sample: 0% Gas .1% Oil 0% Water 99.9% Mud



## Company: L. D. Drilling, Inc

Lease: Kauk #3-17

**DST #5** 

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API#: 15-193-21081

Uploading recovery & pressures

> **DATE** January

20 2021 Marmaton

Formation:

Test Interval: 4341 -

Total Depth: 4434'

4434'

Time On: 22:09 01/20

Time Off: 05:36 01/21

Time On Bottom: 00:35 01/21 Time Off Bottom: 03:35 01/21

### **Down Hole Makeup**

**Heads Up:** 8.349999999996 FT Packer 1: 4336 FT

**Drill Pipe:** 4316.78 FT Packer 2: 4341 FT

ID-3 1/4 Top Recorder: 4325.42 FT

Weight Pipe: 0 FT **Bottom Recorder:** 4432 FT

ID-2 7/8

Well Bore Size: 7 7/8 Collars: 0 FT

**Surface Choke:** 1" ID-2 1/4

**Bottom Choke:** 5/8" **Test Tool:** 33.57 FT

ID-3 1/2-FH

Jars

Safety Joint

**Total Anchor:** 93

**Anchor Makeup** 

Packer Sub: 1 FT

Perforations: (top): 25 FT

4 1/2-FH

**Change Over:** .5 FT

Drill Pipe: (in anchor): 63 FT

ID-3 1/4

**Change Over:** .5 FT

Perforations: (below): 3 FT

4 1/2-FH



Uploading recovery &

pressures

Company: L. D. Drilling, Inc

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield

Job Number: 466 API #: 15-193-21081

**DATE** January 20 2021

**DST #5** Total Depth: 4434' Formation: Test Interval: 4341 -

Marmaton 4434'

Time On: 22:09 01/20 Time Off: 05:36 01/21

Time On Bottom: 00:35 01/21 Time Off Bottom: 03:35 01/21

### **Mud Properties**

Filtrate: 7.2 Chlorides: 2500 ppm Mud Type: Chem. Weight: 9.1 Viscosity: 58



Uploading recovery &

pressures

## Company: L. D. Drilling, Inc

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

**DATE** January

20

2021

DST #5 Formation: Marmaton

Test Interval: 4341 -

Total Depth: 4434'

4434'

Time On: 22:09 01/20

Time Off: 05:36 01/21

Time On Bottom: 00:35 01/21 Time Off Bottom: 03:35 01/21

### **Gas Volume Report**

1st Open				
Time	Orifice	PSI	MCF/D	

2nd Open					
Time	Orifice	PSI	MCF/D		



Lease: Kauk #3-17

State: Kansas

SEC: 17 TWN: 8S RNG: 34W

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

County: THOMAS

Operation: Uploading recovery & pressures

> **DATE** January 21

> > 2021

Test Interval: 4440 -

Total Depth: 4487'

4487'

Time On: 17:07 01/21

**Formation: Pawnee** 

Time Off: 01:40 01/22

Time On Bottom: 19:45 01/21 Time Off Bottom: 22:45 01/21

Electronic Volume Estimate: 853'

1st Open Minutes: 30 **Current Reading:** 44.4" at 30 min Max Reading: 44.4"

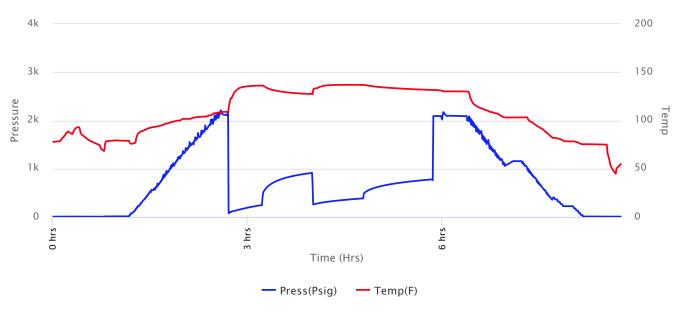
**DST#6** 

1st Close Minutes: 45 **Current Reading:** 0" at 45 min Max Reading: 0"

2nd Open Minutes: 45 **Current Reading:** 28.5" at 45 min Max Reading: 28.5"

2nd Close Minutes: 60 **Current Reading:** 0" at 60 min Max Reading: 0"

Inside Recorder





## Company: L. D. Drilling, Inc Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W County: THOMAS

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466

API#: 15-193-21081

State: Kansas

Operation: Uploading recovery & pressures

> **DATE** January 21 2021

Total Depth: 4487' **DST#6 Formation: Pawnee** Test Interval: 4440 -4487'

Time On: 17:07 01/21 Time Off: 01:40 01/22

Time On Bottom: 19:45 01/21 Time Off Bottom: 22:45 01/21

#### Recovered

<u>Foot</u>	<u>BBLS</u>	Description of Fluid	<u>Gas %</u>	Oil %	Water %	<u>Mud %</u>
297	3.04722	SLWCM	0	0	14	86
252	2.58552	HMCW	0	0	64	36
315	3.2319	SLMCW	0	0	90	10

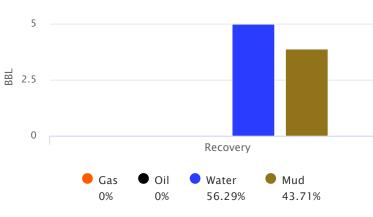
Total Recovered: 864 ft

Total Barrels Recovered: 8.86464

Reversed Out
NO

Initial Hydrostatic Pressure	2112	PSI
Initial Flow	79 to 241	PSI
Initial Closed in Pressure	913	PSI
Final Flow Pressure	259 to 382	PSI
Final Closed in Pressure	776	PSI
Final Hydrostatic Pressure	2092	PSI
Temperature	137	°F
Pressure Change Initial	15.0	%
Close / Final Close		

### Recovery at a glance



GIP cubic foot volume: 0



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W County: THOMAS

State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466

API #: 15-193-21081

Operation: Uploading recovery & pressures

> **DATE** January 21

**DST #6 Formation: Pawnee** Test Interval: 4440 -Total Depth: 4487' 4487'

Time On: 17:07 01/21 Time Off: 01:40 01/22

Time On Bottom: 19:45 01/21 Time Off Bottom: 22:45 01/21

## 2021 **BUCKET MEASUREMENT:**

Diesel in Bucket

1st Open: BoB in 2 min. 44 sec. 1st Close: No Return Blow. 2nd Open: BoB in 5 min. 41 sec. 2nd Close: No Return Blow

**REMARKS:** 

Tool Sample: 0% Gas 0% Oil 95% Water 5% Mud

Ph: 7

Measured RW: .13 @ 42 degrees °F

RW at Formation Temp: 0.044 @ 137 °F

Chlorides: 98400 ppm



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

Operation:
Uploading recovery &
pressures

**DATE** 

January **21** 

2021

DST #6 Formation: Pawnee Test Interval: 4440 - Total Depth: 4487'

Time On: 17:07 01/21 Time Off: 01:40 01/22

Time On Bottom: 19:45 01/21 Time Off Bottom: 22:45 01/21

### **Down Hole Makeup**

**Heads Up:** 34.81 FT **Packer 1:** 4435.49 FT

**Drill Pipe:** 4442.73 FT **Packer 2:** 4440.49 FT

ID-3 1/4 Top Recorder: 4424.91 FT

Weight Pipe: 0 FT

Bottom Recorder: 4485 FT

ID-2 7/8

Collars: 0 FT Well Bore Size: 7 7/8

ID-2 1/4 Surface Choke: 1"

Test Tool: 33.57 FT Bottom Choke: 5/8"

ID-3 1/2-FH

Jars

Safety Joint

**Total Anchor:** 46.51

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 10 FT

4 1/2-FH

Change Over: .5 FT

Drill Pipe: (in anchor): 31.51 FT

ID-3 1/4

Change Over: .5 FT

Perforations: (below): 3 FT

4 1/2-FH



Uploading recovery &

pressures

### Company: L. D. Drilling, Inc

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield

Job Number: 466 API #: 15-193-21081

DATE January 21

2021

DST #6 Formation: Pawnee

Test Interval: 4440 -

Total Depth: 4487'

4487'

Time On: 17:07 01/21 Time Off: 01:40 01/22

Time On Bottom: 19:45 01/21 Time Off Bottom: 22:45 01/21

#### **Mud Properties**

Mud Type: Chem. Weight: 9.0 Viscosity: 53 Filtrate: 8.0 Chlorides: 2400 ppm



Uploading recovery &

pressures

### Company: L. D. Drilling, Inc

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466

API #: 15-193-21081

**DATE** January

21

2021

**DST #6** Formation: Pawnee

Test Interval: 4440 -

Total Depth: 4487'

4487'

Time On: 17:07 01/21 Time Off: 01:40 01/22

Time On Bottom: 19:45 01/21 Time Off Bottom: 22:45 01/21

### **Gas Volume Report**

1st Open							
Time	Orifice	PSI	MCF/D				

2nd Open								
Time	Orifice	PSI	MCF/D					



Uploading recovery &

pressures

# Company: L. D. Drilling, Inc

Lease: Kauk #3-17

Drilling Contractor: L. D. Drilling, Inc -

County: THOMAS State: Kansas

Rig 1

Elevation: 3217 EGL

Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

**DATE** January

22 2021 **DST #7** 

Formation: Cherokee / Johnson

Time On: 18:55 01/22

Test Interval: 4546 -

Total Depth: 4604'

SEC: 17 TWN: 8S RNG: 34W

4604'

Time Off: 23:08 01/22

Time On Bottom: 18:56 01/22 Time Off Bottom: 20:56 01/22

Electronic Volume Estimate:

11'

1st Open Minutes: 30 **Current Reading:** .7" at 30 min

Max Reading: .7"

1st Close Minutes: 30 **Current Reading:** 0" at 30 min

Max Reading: 0"

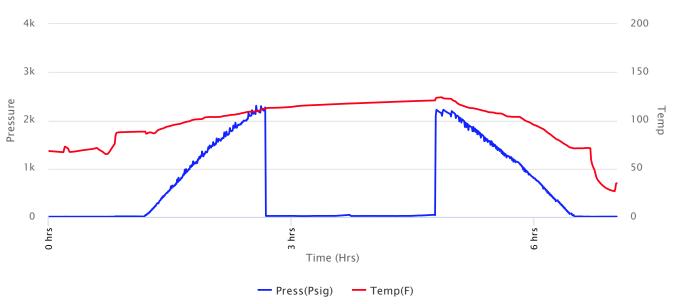
2nd Open Minutes: 30 **Current Reading:** .2" at 30 min

Max Reading: .2"

2nd Close Minutes: 30 **Current Reading:** 0" at 30 min

Max Reading: 0"

Inside Recorder





Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W County: THOMAS

State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

Operation: Uploading recovery & pressures

> **DATE** January 22 2021

**DST #7** Formation: Cherokee / Johnson

Time On: 18:55 01/22

Test Interval: 4546 -

Total Depth: 4604'

4604'

Time Off: 23:08 01/22

Time On Bottom: 18:56 01/22 Time Off Bottom: 20:56 01/22

Recovered

**BBLS Foot** 3 0.03078 **Description of Fluid** SLOCM

Gas % 0

<u>Oil %</u> 2

Water % 0

Mud % 98

Total Recovered: 3 ft

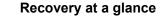
Total Barrels Recovered: 0.03078

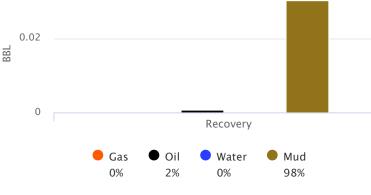
Reversed Out

Initial Hydrostatic Pressure	2270	PSI
Initial Flow	20 to 21	PSI
Initial Closed in Pressure	44	PSI
Final Flow Pressure	21 to 21	PSI
Final Closed in Pressure	46	PSI
Final Hydrostatic Pressure	2152	PSI
Temperature	121	°F
Pressure Change Initial	0.0	%

Close / Final Close

NO





GIP cubic foot volume: 0



Lease: Kauk #3-17

Operation: Uploading recovery & pressures

SEC: 17 TWN: 8S RNG: 34W County: THOMAS

State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

**DATE** January 22

**DST #7** Formation: Cherokee / Johnson Test Interval: 4546 -4604'

Total Depth: 4604'

Time On: 18:55 01/22 Time Off: 23:08 01/22

Time On Bottom: 18:56 01/22 Time Off Bottom: 20:56 01/22

#### **BUCKET MEASUREMENT:**

2021

Diesel in Bucket

1st Open: Surface Blow built to 1-1/2" over 30 min

1st Close: No Return Blow.

2nd Open: Surface Blow built 1/8" to over 30 min

2nd Close: No Return Blow

**REMARKS:** 

approx 3"free oil.

Tool Sample: 0% Gas 5% Oil 0% Water 95% Mud



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Well Bore Size:

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API#: 15-193-21081

7 7/8

Operation: Uploading recovery & pressures

> **DATE** January

22

2021

**DST #7** Formation: Test Interval: 4546 -Total Depth: 4604' Cherokee / Johnson 4604'

Time On: 18:55 01/22 Time Off: 23:08 01/22

Time On Bottom: 18:56 01/22 Time Off Bottom: 20:56 01/22

### **Down Hole Makeup**

**Heads Up:** 23.5 FT Packer 1: 4541.38 FT

**Drill Pipe:** 4537.31 FT Packer 2: 4546.38 FT

ID-3 1/4 Top Recorder: 4530.8 FT

Weight Pipe: 0 FT **Bottom Recorder:** 4602 FT

ID-2 7/8

Collars: 0 FT **Surface Choke:** 1" ID-2 1/4

**Bottom Choke:** 5/8" **Test Tool:** 33.57 FT

ID-3 1/2-FH

Jars Safety Joint

**Total Anchor:** 57.62

**Anchor Makeup** 

Packer Sub: 1 FT

Perforations: (top): 21 FT

4 1/2-FH

**Change Over:** .5 FT

Drill Pipe: (in anchor): 31.62 FT

ID-3 1/4

**Change Over:** .5 FT

Perforations: (below): 3 FT

4 1/2-FH



Uploading recovery &

pressures

Company: L. D. Drilling, Inc

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield

Job Number: 466 API #: 15-193-21081

**DATE** January 22

2021

**DST #7** Formation: Cherokee / Johnson Test Interval: 4546 -

Total Depth: 4604'

4604'

Time On: 18:55 01/22 Time Off: 23:08 01/22

Time On Bottom: 18:56 01/22 Time Off Bottom: 20:56 01/22

### **Mud Properties**

Chlorides: 3000 ppm Mud Type: Chem. Weight: 9.1 Viscosity: 55 Filtrate: 8.8



Uploading recovery &

pressures

### Company: L. D. Drilling, Inc

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

DATE
January
22

2021

DST #7 Formation: Cherokee / Johnson Test Interval: 4546 -

Total Depth: 4604'

4604'

Time On: 18:55 01/22 Time Off: 23:08 01/22

Time On Bottom: 18:56 01/22 Time Off Bottom: 20:56 01/22

#### **Gas Volume Report**

1st Open							
Time	Orifice	PSI	MCF/D				

2nd Open							
Time	Orifice	PSI	MCF/D				



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

County: THOMAS State: Kansas

Operation: Uploading recovery & pressures

> **DATE** January 23 2021

**DST #8** Formation: Johnson / Morrow

Time On: 07:20 01/23

Test Interval: 4583 -4614'

Total Depth: 4614'

Time Off: 15:51 01/23

Time On Bottom: 10:12 01/23 Time Off Bottom: 13:12 01/23

Electronic Volume Estimate:

11'

1st Open Minutes: 30 **Current Reading:** .8" at 30 min

Max Reading: .8"

**Current Reading:** 0" at 45 min

Max Reading: 0"

1st Close

Minutes: 45

2nd Open Minutes: 45 **Current Reading:** 

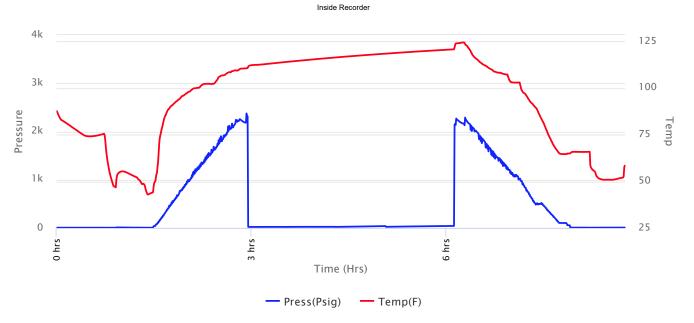
.1" at 45 min

Max Reading: .1"

2nd Close Minutes: 60 **Current Reading:** 

0" at 60 min

Max Reading: 0"





Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API#: 15-193-21081

Operation: Uploading recovery & pressures

> **DATE** January 23 2021

**DST #8** Formation: Johnson / Morrow

Test Interval: 4583 -Total Depth: 4614'

4614'

Time On: 07:20 01/23 Time Off: 15:51 01/23

Time On Bottom: 10:12 01/23 Time Off Bottom: 13:12 01/23

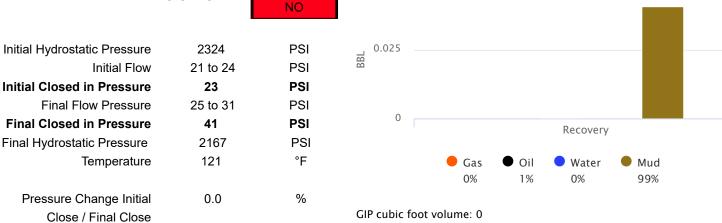
#### Recovered

Oil % Mud % **BBLS Description of Fluid** Gas % Water % **Foot** 4 0.04104 **SLOCM** 0 1 0 99

Total Recovered: 4 ft

Total Barrels Recovered: 0.04104

#### Recovery at a glance Reversed Out





Lease: Kauk #3-17

Operation: Uploading recovery & pressures

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

**DATE** January 23 2021

**DST #8** Formation: Johnson Test Interval: 4583 -/ Morrow

Total Depth: 4614' 4614'

Time On: 07:20 01/23 Time Off: 15:51 01/23

Time On Bottom: 10:12 01/23 Time Off Bottom: 13:12 01/23

#### **BUCKET MEASUREMENT:**

Diesel in Bucket

1st Open: Surface Blow built to 1-1/2" over 30 min

1st Close: No Return Blow.

2nd Open: Surface Blow built to 1/4" over 45 min.

2nd Close: No Return Blow

**REMARKS:** 

Tool Sample: 0% Gas .1% Oil 0% Water 99% Mud



Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield Job Number: 466 API #: 15-193-21081

Operation:
Uploading recovery &
pressures

**DATE** January

**23** 2021

DST #8 Formation: Johnson Test Interval: 4583 - Total Depth: 4614'

Time On: 07:20 01/23 Time Off: 15:51 01/23

Time On Bottom: 10:12 01/23 Time Off Bottom: 13:12 01/23

#### **Down Hole Makeup**

**Heads Up:** 18.33 FT **Packer 1:** 4578 FT

**Drill Pipe:** 4568.76 FT **Packer 2:** 4583 FT

ID-3 1/4 Top Recorder: 4567.42 FT

Weight Pipe: 0 FT Bottom Recorder: 4612 FT

ID-2 7/8

Collars: 0 FT Well Bore Size: 7 7/8

ID-2 1/4 Surface Choke: 1"

Test Tool: 33.57 FT Bottom Choke: 5/8"

ID-3 1/2-FH Jars

Safety Joint

Total Anchor: 31

Anchor Makeup

1 FT

3 FT

Perforations: (top): 27 FT

Packer Sub:

4 1/2-FH

Change Over: 0 FT

**Drill Pipe: (in anchor):** 0 FT

ID-3 1/4

Change Over: 0 FT

4 1/2-FH

Perforations: (below):



Uploading recovery &

pressures

### Company: L. D. Drilling, Inc

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield

Job Number: 466 API #: 15-193-21081

**DATE**January **23**2021

DST #8 Formation: Johnson Test Interval: 4583 - Total Depth: 4614'

Time On: 07:20 01/23 Time Off: 15:51 01/23

Time On Bottom: 10:12 01/23 Time Off Bottom: 13:12 01/23

### **Mud Properties**

Mud Type: Chem. Weight: 9.2 Viscosity: 61 Filtrate: 8.8 Chlorides: 3700 ppm



Uploading recovery &

pressures

### Company: L. D. Drilling, Inc

Lease: Kauk #3-17

SEC: 17 TWN: 8S RNG: 34W

County: THOMAS State: Kansas

Drilling Contractor: L. D. Drilling, Inc -

Rig 1

Elevation: 3217 EGL Field Name: Morgan Pool: Infield

Job Number: 466 API #: 15-193-21081

**DATE** January 23 2021

**DST #8** Total Depth: 4614' Formation: Johnson Test Interval: 4583 -/ Morrow 4614'

Time On: 07:20 01/23 Time Off: 15:51 01/23

Time On Bottom: 10:12 01/23 Time Off Bottom: 13:12 01/23

### **Gas Volume Report**

1st Open				2nd Open			
Time	Orifice	PSI	MCF/D	Time	Orifice	PSI	MCF/D



		THE RESERVE OF THE PERSON NAMED IN		_						
Customer	LD Drilling		Lease & Well #	Kauk 3-17				Date		1/12/2020
Service District	Oakley		County & State	Thomas KS	Legals S/T/R	17-	3-34	Job#		
Job Type	Surface	✓ PROD	נאו 🗌	SWD	New Well?	✓ YES	☐ No	Ticket#		WP1087
Equipment #	Driver			Job Safety An	alysis - A Discus					*** 1007
VAP	Scotty	✓ Hard hat		✓ Gloves		Lockout/T			O. El '	
230	Dane	H2S Monitor		✓ Eye Protection		Required F	9	✓ Warning Signal Fall Protect		ng
194/254	Mike	✓ Safety Footwe	ear	Respiratory Pro		✓ Slip/Trip/F				
		✓ FRC/Protective		Additional Che		✓ Overhead		✓ Specific Job ✓ Muster Poir		
		✓ Hearing Prote		✓ Fire Extinguish				issues noted belo		cations
						nments	concerns or	issues noted belo	W	
Product/ Service									No Charles of the	
Code		Descri	ption		Unit of Measure	Quantity				Net Amount
M010	Heavy Equipment Mi				mi	24.00				\$76.80
M015	Light Equipment Mile	eage			mi	24.00				\$38.40
M020	Ton Mileage				tm	258.00				\$309.60
	Cement Pump Service	ce			ea	1.00				\$600.00
CP070	60/40/2 Pozmix				sack	250.00				\$2,600.00
CP180	Sugar				lb	50.00				\$120.00
CP100	Calcium Chloride				lb	645.00				\$387.00
	ner Section: On the	likely is it you wo					to be sales ta s relies on the	x exempt. customer provided	Net:	\$4,131.80
Unl	ikely 1 2 3	4 5	6 7 8	9 10 Extre	mely Likely	well information at services and/or pr	oove to make a oducts are tax	determination if exempt.	Total:	\$ 4,131.80
ERMS: Cash in advance	ce unless Hurricane Ser	vices Inc. (HSI) has	approved credit prior	to sale. Credit terms of		HSI Represe		David Scott or before the 30th		ate of invoice. Past

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X	<b>CUSTOMER AUTHORIZATION SIGNATURE</b>



CEMENT	TRE	EATME	NT REF	PORT							
		L D DR			Well:	KAUK 3	3-17 Ticket	WP1087			
City,	State:				County:	THOM					
Flei	d Rep:	RICK WILSON S-T-R:					1712/2020				
		Talon V	ILOUN		5-1-R:	17-8-3	4 Service	8 5/8 SURFACE			
Dow	nhole	Informati	ion		Calculated S	lurry - Lead	Cal	culated Siurry - Tail			
Hole	Size:	12.25	in .	]	Blend:	60/40 POZ 3,2,.25	Blend				
Hole [	Depth:	329	) ft		Welght:	14.3 ppg	Welght				
Casing			3 in		Water / Sx:	6.2 gal / sx	Water / Sx				
Casing E	Depth:	326	ft		Yleid:	1.21 ft <sup>3</sup> /sx	Yleid				
Tubing /	Liner:		in		Annular Bbls / Ft.:	0.1654 bbs / ft.	Annular Bbls / Ft.:				
	Depth:		ft		Depth:	326 ft	Depth:	ft			
Tool / Pa					Annular Volume:	53.9 bbls	Annular Volume	0 bbls			
Tool D			ft		Excess:		Excess				
Displace	ment:	20.0	bbls		Total Slurry:	53.9 bbls	Total Slurry:	0.0 bbls			
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	250 sx	Total Sacks:	#DIV/01 sx			
10:00PM	IVANIE	Fal	- BBLS		REMARKS						
12:00PM					CALLED OUT	TVNTO					
12.001 111					ON LOC W/TRKS SAFE	TYMIG					
					CASING ON BOTTOM B	DEAK CIDC WIDIC					
1247PM	5.0	200.0	5.0	5.0	H20 SPACER	KLAK CIKC W/KIG					
1248PM	5.0	200.0	53.8	58.8	MIX CMT @ 14.3 PPG 25	50 SKS					
0110PM	5.0	100.0		58.8	START DISP W/H20						
12:00 AM		175.0	20.0	78.8	DISP PUMPED CLOSE II	N W.H.					
				78.8		EMENT TO PIT = 23 SKS					
				78.8							
				78.8	JOB COMPLETE THANK	YOU					
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		CREW		. 5.5	UNIT		SUMMAR'				
Ceme	nter:	SCOT	TY		VAP	Average Ra					
Pump Oper	ator:	DANE			230	5.0 bpm		Total Fluid 79 bbls			
	k #1:	MIKE			194-254		, 00 pai	19 DNIS			
Bull	k #2:										

ftv: 7-2020/11/30 mplv: 87-2021/01/11



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

L D DRILLING, INC. 7 SW 26TH AVE GREAT BEND, KS 67530 Invoice Date: 1/28/2021
Invoice #: 0351360
Lease Name: Kauk
Well #: 3-17 (New)
County: Thomas, Ks
Job Number: WP1098
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Cement Pump Service	1.000	1,200.000	1,200.00
Heavy Eq Mileage	24.000	3.200	76.80
Light Eq Mileage	24.000	1.600	38.40
Ton Mileage	628.000	1.200	753.60
5 1/2" LD Plug & Baffle	1.000	280.000	280.00
5 1/2" Turbolizers	8.000	64.000	512.00
Cement baskets 5 1/2"	5.000	240.000	1,200.00
Type B basket shoe 5 1/2"	1.000	1,172.800	1,172.80
Cement plug container	1.000	200.000	200.00
H-CON	450.000	16.800	7,560.00
H-CON with 2% CC	75.000	16.800	1,260.00
H-Plug	30.000	10.400	312.00
Sugar	100.000	2.400	240.00
Mud flush	1,000.000	0.800	800.00

Total	15,605.60

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



	1					CANADA AND AND AND AND AND AND AND AND AN			7	
Customer	L D Drilling Inc		Lease & Well #	3 - 17 Kauk				Date	1.	/28/2021
Service District	Oakley Ks		County & State	Thomas KS	Legals S/T/R	17-8-	34W	Job#		
Job Type	Longstring	PROD	☐ INJ	SWD	New Well?	✓ YES	☐ No	Ticket#	W	/P 1098
Equipment #	Driver			Job Safety An	alysis - A Discuss	sion of Hazards	& Safety Pro	ocedures		Market Market State Stat
73	Josh	✓ Hard hat		✓ Gloves		✓ Lockout/Ta	gout	✓ Warning Sig	ns & Flagging	9
230	Mike	✓ H2S Monitor		✓ Eye Protection		✓ Required P	ermits	✓ Fall Protection	on	
205	Kale	✓ Safety Footwe		Respiratory Pro	otection	✓ Slip/Trip/Fa	III Hazards	Specific Job	Sequence/Ex	pectations
180/250	scotly	✓ FRC/Protective	e Clothing	Additional Che	emical/Acid PPE	✓ Overhead H	lazards	✓ Muster Poin	t/Medical Loc	ations
		✓ Hearing Prote	ction	✓ Fire Extinguish	er	Additional	concerns or i	ssues noted below	,	
					Con	nments				
							ALMAN STATES		A	
Descharge to				MERVINE Letter Commany						
Product/ Service Code		Descri	ption		Unit of Measure	Quantity				Not Assessed
C015	Cement Pump Servi				ea	1.00				Net Amount \$1,200.00
M010	Heavy Equipment M	ileage		The second secon	mi	24.00				\$1,200.00
M015	Light Equipment Mile		40		mi	24.00				
M020	Ton Mileage				tm	628.00				\$38.40 \$753.60
						020.00				\$153,60
FE170	5 1/2" Latch Down Pl	lug & Baffle			ea	1.00				\$280.00
										\$200.00
FE135	5 1/2 Turbolizer				ea	8.00				\$512.00
FE130	5 1/2" Cement Baske	et			ea	5.00				\$1,200.00
FE180	5 1/2"Type B Basket	Shoe			ea	1.00		A SACRETON OF THE SACRETON OF		\$1,172.80
C050	Cement Plug Contain	ner			job	1.00			-	\$200.00
CP025	H-CON				sack	450.00				\$7,560.00
CP025	H-CON WITH 2%CC	,			sack	75.00				\$1,260.00
	H-Plug				sack	30.00				\$312.00
CP180	Sugar				lb	100.00				\$240.00
CP170	Mud Flush				gal	1,000.00				\$800.00
		× 19-20-0000000000000000000000000000000000								
	100									
Custor	mer Section: On the	following scale ho	w would you rate H	lurricane Services I	nc.?				Net:	\$15,605,60
						Total Taxable	\$ -	Tax Rate:	Net.	\$13,003.00
Bas	sed on this job, how	likely is it you wo	ould recommend I	HSI to a colleague				ducts and services	Sale Tax:	\$ -
						used on new wells Hurricane Service		exempt. customer provided		
Un	alikely 1 2 3	4 5	6 7 8	9 10 Extr	emaly Likely	well information al services and/or pr	oove to make a	a determination if	<b></b>	
CONTROL OF THE SECOND									Total:	\$ 15,605.60
						HSI Represe		Josh Mosier		
ERMS: Cash in advan	ce unless Hurricane Se	rvices Inc. (HSI) has	approved credit prior	r lo sale Credit terms	of sale for approved	accounts are total	invoice due e	or holers the 20th	J	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit Iterns of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi

X	CUSTOMER AUTHORIZATION SIGNATURE
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ftv: 13-2021/01/19 mplv: 87-2021/01/11



CEMEN	TTRE	ATMEN	IT REF	ORT			A DAY DE LA COMPANIE				Water State of the last of the			
Cus	tomer:	L D Dril	ling Inc	;	Well: 3 - 17 Kauk			uk		WP 1098				
	State:				County:				Ticket:					
	d Rep:				<b>*************************************</b>		Thomas I		Date:	1/28/2021				
Fle	u Kep				S-T-R:		17-8-34	N	Service:	Longstrin	9			
Dow	nhole	Informati	on	I	Calculated S	Slurry - Lo	ad		C-I	whated Character Table				
Hole Size: 7.875 in		Blend:	con		Calc Blend:	culated Slurry - Tail								
Hole	Hole Depth: 5324 ft		Weight:	6 ppg		Weight:								
Casing	Casing Size: 5 1/2 in			Water / Sx:		1 gal/sx		Water / Sx:						
Casing I	sing Depth: 4843 ft			Yield:		Oft <sup>3</sup> /sx		Yield:	1.94 ft <sup>3</sup> / sx	-				
Tubing /	Liner:	Liner: in			Annular Bbls / Ft.:		bbs / ft.		Annular Bbls / Ft.:	0.0309 bbs / ft.				
	Depth: ft			Depth:	484:	3 ft	l ft		4843 `					
Tool / Pa	acker:			Annular Volume:	149.0	6 bbls		Depth: Annular Volume:	149.6487 bbls					
Tool I	Tool Depth:			Excess:				Excess:						
Displace	Displacement: 115.0 bbls			Total Slurry:	232.4	1 bbls		Total Slurry:	25.9 bbls					
			STAGE		Total Sacks:	450	) sx		Total Sacks:	75 sx				
TIME	RATE	PSI	BBLs	BBLs	REMARKS			100						
900A			-	-	GOT TO LOCATION									
905A				•	SAFETY MEETING		**************************************				_			
910A					RIGGED UP TRUCKS			-		-				
1047A				-	DROPPED BALL									
1104A	_	200.0	5.0	5.0	H20 AHEAD									
1106A		200.0	24.0	29.0	MUD FLUSH		200							
1116A		200.0	5.0	34.0	WASHED UP WITH H20/ BALL BROKE THROUGH 1000PSI									
1118A		400.0	232.4	266.4	PUMPED 450SKS OF F			_						
1200P 1218P		400.0	25.9	292.3	PUMPED 75 SKS OF H	And the state of t	1 2 % CC @ 4843FT							
1218P		1,400.0	115.0	407.3	DISPLACED WITH H20									
1241P		50.0	7.5	407.3	PLUG LANDED/ CIRCU									
100P	5.0	30.0	7.5		PUMPED 30 SKS OF H		н							
115P					WASHED UP PUMP TR	JUCK								
145P					OFF LOCATION									
		-			OF LOCATION									
				* * * * * * * * * * * * * * * * * * * *						name and the second				
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						77-00-								
						Water of the Control								
	and the same	Mill or release												
		CREW			UNIT			SUMMAR	Y	MEATER.				
	Cementer: Josh			73		Average Ra	te	Average Pressure	Total Fluid					
Pump Ope	TO THE SAME OF	Mike			230		3.5 bpm		569 psi	415 bbls				
	Bulk #1: Kale				205		1							
Bulk #2: scotty			180/250											

ftv: 13-2021/01/19 mplv: 87-2021/01/11

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KIM B. SHOI CONSULTING GEO 316-884-9709 *	LOGIST				Ø					distributed in the second seco	est production and the Adjustic party of the important of the adjustic party of the important of the adjustic party of the adjustic	and defined
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L. D. DRILLING, INC.  3-17 KAUK  MORGAN	KB 3221	ARE 16-11					and the second s	person year of		·		
OCATION 1915' FNL & 1650' FWL FC 17 TWSP 85 RGE 34W	Cl. 3216 Measurements Are All		MA COLLIN		171045			9/1/2		The second		
OUNTY THOMAS STATE KANGAS ONTRACTOR L.D. DRILLING. INC. PUO 1:11:2021 COMP 1:28 - 21 TD 5324 5325	85/8"0 326 PROBRESS 5"/2"0 4844"				WPIE BESON			ORITE ZIA		W. 2709		
O UP 3629 TYPE MUD CHEMICA	DUAL IND. DENS-N., MICRO			and the state of t						7/8		
MPLES EXAMINED FROM '	500 TO 5324 600 TO 5324 8800 TO 5324	in hole	Scandillum	N MINTES	3)							
OLOGIST ON WELL KIM B. SHOEMAKE		72, Stuck	HPS									
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ANSING 4081-860 908  A/KC 4343-1122 434  PAWALEE 4462-1241 4463  ORT SCOT 4526-1305 4521  CHEROKEE 4555-1334 4552	1: 860	MASS 21 5PW 2 329° 2 1415° 2 2275° 2 2275° 2 4285° 2 4280° 2 4340° 2 4340° 2 4510° 2 4610° 2 4614°			DEPTH 2780			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			2800	
Mississi ppi 4671-1450 4669 Arbuckle 5022-1802 5021	- 1800	图 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		LITHOLO	) Jey				The second secon	ЩЩ		
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