

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

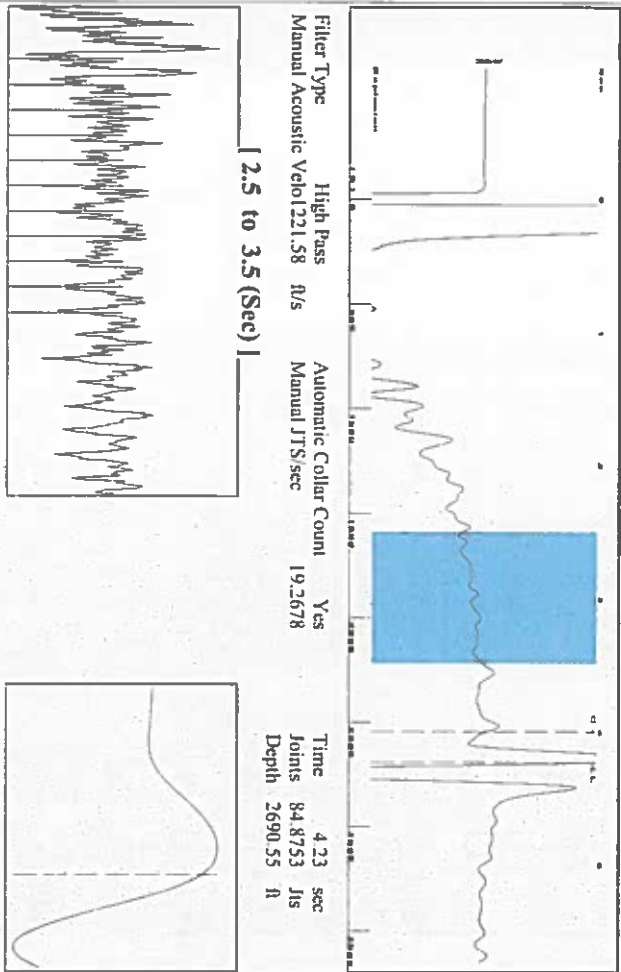
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: SUBLETTE Well: Walkins A1-26 (Walkins A-1A) (acquired on 02/25/21 13:17:44)



Analysis Method: Automatic

Group: SUBLETTE Well: Walkins A1-26 (Walkins A-1A) (acquired on 02/25/21 13:17:44)

Production Current	Potential	Casing Pressure	Producing
Oil ***	BBL/D	98.6 psi (g)	Annular
Water **	BBL/D	Casing Pressure Buildup	Gas Flow
Gas **	MscFD	-0.1 psi	% Liquid
JPR Method	Vogel	Gas/Liquid Interface Pressure	%
PBHP/SBHP	-**	106.2 psi (g)	
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		2690.55 ft	
Gas 0.73 Sp.Gr.AIR		Pump Intake Depth	
Acoustic Velocity	1272.13 ft/s	2719.00 ft	
		Formation Depth	
		2616.00 ft	

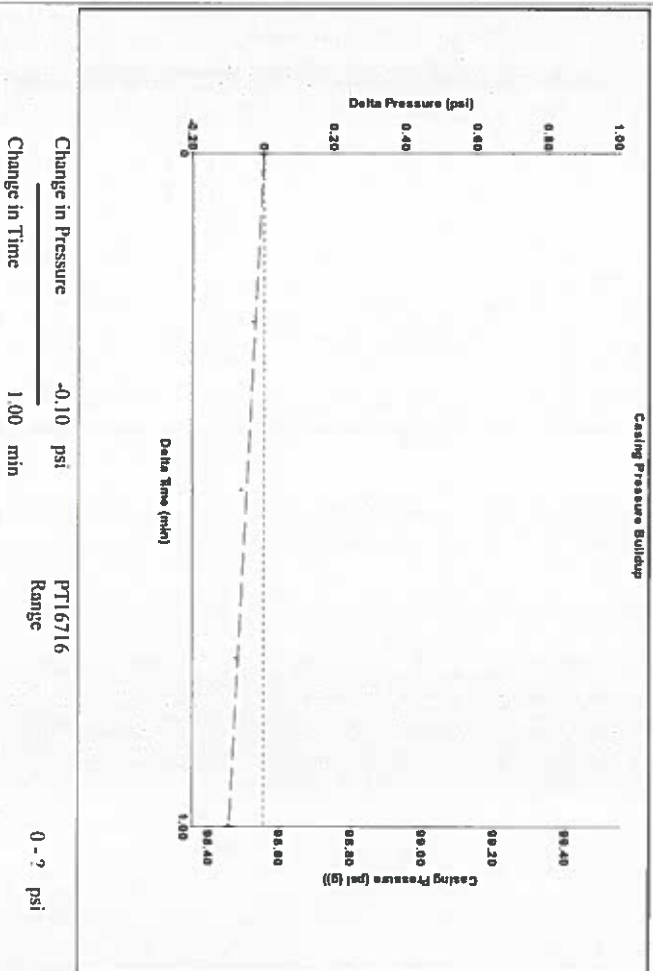


Formation Submergence
Total Gaseous Liquid Column HT (TVVD)
Equivalent Gas Free Liquid HT (TVVD)
2/25/21

28 ft
28 ft

Pump Intake
115.8 psi (g)
Producing BHP
106.0 psi (g)
Static BHP
*** psi (g)

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Acoustic Velocity: 1272.13 ft/s
Joints Per Second: 20.0651 ft/sec
Depth to liquid level: 2690.55 ft
Automatic Collar Count: Yes

Joints counted: 74
Joints to liquid level: 84.8753
Filter Width: 17.2678
Time to 1st Collar: 0.312

March 04, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-081-00081-00-01
Watkins A 1-26
SW/4 Sec.26-28S-33W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/04/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/04/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"