July 2017 Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Depth and Type:

Junk in Hole at _____ Tools in Hole at _____ (depth) Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

___ Size: __

__ Plug Back Depth: __

_____ At: _____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

Formation Top Formation Base ____ At: ____ to ____ Feet

Surface

Name: _ Address 1: ___ Address 2: ___

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: ___

ABAN	DONMENT W	ELL APPLICA	ATION A	Form must be signed All blanks must be complete						
	API No. 15	5 -								
		Sec Twp S. R								
T	Datum:	ation: Lat:, Long:								
			vation: GL KB							
	Well Type:	Gas OG WSW SHEET OF THE Perm	Other:							
	Spud Date	:	Date Shut-In:							
face	Production	Intermediate	Liner	Tubing						
How De	etermined?		D	ate:						
sacks of ce	ement, to _	w/	sacks of cement. D	ate:						
	(top)	(bottom)								
ole at	Casing Leaks: [Yes No Depth of	of casing leak(s):							
ol:w / sacks of cement Port Collar:w / sack of cemen										
	Inch Set at: Feet									
	Plug Back Met	hod:								
tion Base		Completion	Information							
Fee	Perforation Interval	toFee	et or Open Hole Interval	I to Feet						
Feet	Perforation Interval	to Fee	et or Open Hole Interval	I toFeet						
IE INICODM	ATION CONTAINED HE	DEIN IS TOLIE AND COL	DDECTTO THE DEST	NE MV KNOMI EDGE						
Submitt	ed Electronical	ly								

Do NOT Write in This Date Plugged: Date Put Back in Service: Date Tested: Results: Date Repaired: Space - KCC USE ONLY Review Completed by: __ Comments: TA Approved: Yes Denied Date: __

Mail to the Appropriate KCC Conservation Office:

from their tree was take the and from their tree to be the tree to	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
See	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PRECISION WIRELINE and TESTING P.O. BOX 560 LIBERAL, KANSAS 67905-0560 620-629-0204

TD PB Gi. SN TO PKR KE	GM RESERVOIR
WT SET @	(g)
LORATION CSG TBG PERFS PERFS STATE_KS PROVER	
PRODUCER MIDWESTERN EXPL WELL NAME STREETER 2-15 LOCATION 15-355-35W COUNTY STEVENS S	
O	

CAICA	INITIAL SPEICAL ENDING ANNUAL REPEST DATE 2 24 31		REMARKS PERTINENT TO TEST DATA QUALITY		= 31.5U°	MINATION TEST		DISTANCE	TO FLUID		5072*		5072*	
INITIAL SPEICAL	ANINITAI	ANNUAL RETEST		1 m 1 m 4 CE A 17ED A CE A	COCCIAIN A PROPERTY CENTER IN ALLOCATIONS	CONDUCT LIQUID LEVEL DETERMINATION TEST		SHOT JTS TO	# FLUID	2015	1 161.0		7 161.0	
TYPE	TECT	REM		ACCIO	ASSUM	CONDU								
LIQUIDS	SOL		BBLS.									forfest		
ndır		COND	BBLS.				-						•	
∢		Ö,	MCFD											
TAG THE		TEMP		-								- 		
MEASUREMENT DATA				-						-				
ME		PRESS								-				
	1	_ ₽ 5												
DATA	22.42	BNIC '	5							_		•		
ESSURE		4 4 F	?											
WELLHEAD PRESSURE DATA	Car	PSIG				0	, x				1			
WELLI	כ	Z S Z			-									
	500	PSIG	-	•••		172 1	1.2.1							
ELAP TIME HOUR														
DATE	DATE TIME OF READING WEDNESDAY 2-24-21 1045													

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

March 04, 2021

Dale J Lollar Midwestern Exploration Company 3500 S. Boulevard Suite 2B EDMOND, Oklahoma 73013-5487

Re: Temporary Abandonment API 15-189-22645-00-00 STREETER 2-15 NW/4 Sec.15-35S-35W Stevens County, Kansas

Dear Dale J Lollar:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/26/2022.

Your exception application expires on 01/26/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/26/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier