

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:

Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing Leaks: Yes No Depth of casing leak(s):

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth) w / sacks of cement Port Collar: (depth) w / sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.



**Liquid Level**

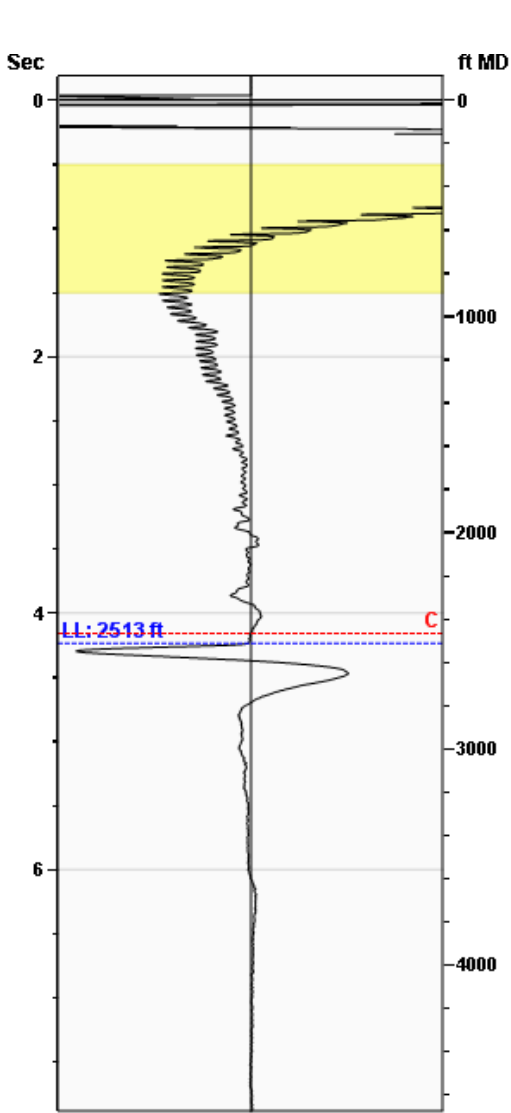
**2513 ft MD**

Fluid Above Pump

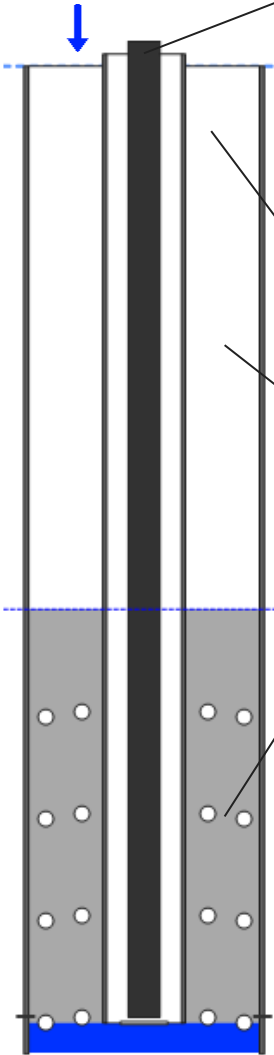
1914 ft TVD

Equivalent Gas Free Above Pump

1732 ft TVD



Gun - WG 3656



**Production**

Date Entered	02/25/21		
Oil	Current	Potential	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

**Casing Pressure**

Pressure	8.5 psi (g)
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**Annular Gas Flow**

Gas Flow	2.0 Mscf/D
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**Fluid Properties**

% Liquid Above Pump	90.47%
% Liquid Below Pump	**

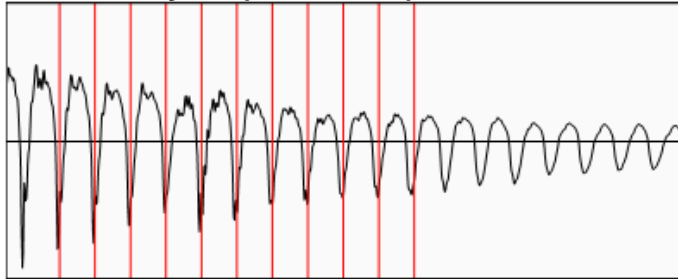
**Depths**

Pump Intake Depth	4427 ft
Formation Depth	4418 ft

**Wellbore Pressures**

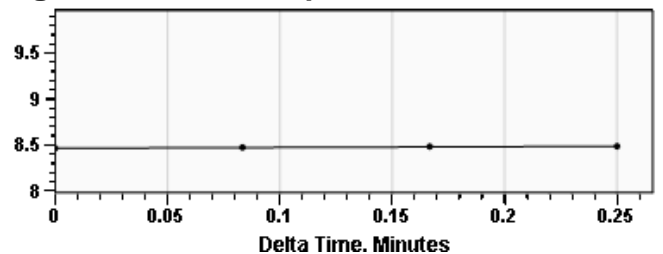
PIP	590.0 psi (g)
PBHP	587.1 psi (g)
SBHP	**
Gas/Liq Interface	10.1 psi (g)

**Collar Analysis (Automatic)**



Average Acoustic Velocity	1187 ft/s
Average Joints Per Sec.	19.17 Jts/sec
Joints To Liquid	81.21 Jts

**Casing Pressure Buildup**



Casing Pressure	8.5 psi (g)
Buildup	0.0 psi (g)
Buildup Time	15 sec
Gas Gravity from Collar Analysis (Automatic)	0.7991 Air = 1

**Comments and Recommendations**

Fluid level for TA

Roberts Resources, Inc.  
 P.O. Box 75187  
 Wichita, KS 67275  
 kent@ict-geo.com  
 316-215-1683

March 04, 2021

Kent Roberts  
AGV Corp.  
PO BOX 377  
123 N MAIN  
ATTICA, KS 67009-0377

Re: Temporary Abandonment  
API 15-007-22810-00-00  
WERNER 3  
SE/4 Sec.21-32S-10W  
Barber County, Kansas

Dear Kent Roberts:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/04/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/04/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"