

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-051-20772-00-00
Spot: SWNWSE Sec/Twnshp/Rge: 32-12S-17W
1650 feet from S Section Line, 2310 feet from E Section Line
Lease Name: JAMES STAAB Well #: 1
County: ELLIS Total Vertical Depth: 3638 feet

Operator License No.: 34098
Op Name: DHP INVESTMENTS, LTD.
Address: 212 OLD GRANDE BLVD, STE C100
TYLER, TX 75703

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3630		350 SX
SURF	8.625	240		175 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/13/2020 11:15 AM
Plug Co. License No.: 33612 Plug Co. Name: GEIST, RON DBA WILDCAT WELL SERVICE
Proposal Rcvd. from: RON GEIST Company: GEIST, RON DBA WILDCAT WELL Phone: (785) 432-2040

Proposed Plugging Method: Ordered 425sx 60/40 pozmix 4% gel cement w/500# hulls.
DV Tool set at 1343' w/250sx cement.
Perforations: 3331' - 3582'.
Simp: 3626' - 3630', ARB 3632' - 3638', J 3534' - 3537', K 3558' - 3561'.
CIBP: 3597'.
Change order to all cement. Tubing parted.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/13/2020 4:15 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Tubing parted at 2500'. Ran in hole with tubing to 2500'. Rigged to tubing and pumped 50sx neat cement, followed by 75sx with 300# hulls mixed in. Pulled tubing to 1250'. Rigged to tubing and pumped 130sx cement w/200# hulls to circulate cement up 5 1/2" casing. Pulled tubing. Rigged to 5 1/2" casing with a swage and pumped 50sx cement at 400psi. Shut in pressure 200#. Rigged to 8 5/8" casing and pumped 20sx cement at 300psi. Shut in pressure 300psi.

GPS: 38.96276 -099.23228

Perfs:

Top	Bot	Thru	Comments
3630	3638		
3626	3630		
3331	3582		

Remarks: FRANKS CEMENTING CO TICKET #244

Plugged through: TBG

District: 04

Signed _____

(TECHNICIAN)

JCM

INVOICED

Form CP-2/3

NOV 25 2020

JAN 05 2021

NOV 25 2020