

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**QUALITY OILWELL CEMENTING, INC.**

PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 2/24/2021  
 Invoice # 2096

P.O.#:  
 Due Date: 3/26/2021  
 Division: *Russell*

# Invoice

Contact:

Address/Job Location:

*Fossil Creek Energy*

Reference:

STRECKER A 7 SEC 25-14-14

Description of Work:

SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 298.26	Yes				
Common-Class A	186	\$ 2,561.83	Yes				
POZ Mix-Standard	124	\$ 580.35	Yes				
Bulk Truck Matl-Material Service Charge	350	\$ 234.01	Yes				
Premium Gel (Bentonite)	11	\$ 213.28	Yes				
Cottonseed Hulls	6	\$ 135.19	Yes				
Pump Truck Mileage-Job to Nearest Camp	15	\$ 45.13	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	15	\$ 35.10	Yes				

**Invoice Terms:**

Net 30

SubTotal: \$ 4,103.16

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (102.58)

SubTotal for Taxable Items: \$ 4,000.58

SubTotal for Non-Taxable Items: \$ -

Total: \$ 4,000.58

Tax: \$ 340.05

8.50% Russell County Sales Tax

**Amount Due: \$ 4,340.63**

**Applied Payments:**

**Balance Due: \$ 4,340.63**

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
 ©2008-2013 Straker Investments, LLC. All rights reserved.

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2096

Date	Sec.	Twp.	Range	County	State	On Location	Finish
2/24/2021	25	14	14	Russell	Ks		2:30pm

Location 4 corners 2281 1/2 E Sinto

Lease	Well No.	Owner	
Strecker A	7	To Quality Oilwell Cementing, Inc.	
Contractor	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Ace Well Serv.			
Type Job	Charge To		
plug	Fossil Creek Energy LLC		
Hole Size	T.D.	Street	
Csg. 5 1/2	Depth	City	
		State	
Tbg. Size 2 3/8	Depth 2200	The above was done to satisfaction and supervision of owner agent or contractor.	
Tool	Depth	Cement Amount Ordered 350 @ 40 4% gel	
Cement Left in Csg.	Shoe Joint	300 # Hulls	

Meas Line		Displace	Common
			186
<b>EQUIPMENT</b>			
Pumptrk 18	No.	Cement Helper	Poz. Mix
		Tim	124
Bulktrk 21	No.	Driver	Gel
		Doug	11
Bulktrk 14	No.	Driver	Calcium
		David	

<b>JOB SERVICES &amp; REMARKS</b>		Hulls
		300 # 6
Remarks:	Salt	
Rat Hole	Flowseal	
used 310 sk 300 # Hulls		
Mouse Hole	Kol-Seal	
Centralizers	Mud CLR 48	
Baskets	CFL-117 or CD110 CAF 38	
D/V or Port Collar	Sand	
	Handling	
	Mileage	
2200' - mixed 75 sks with 100 # hulls		

<b>FLOAT EQUIPMENT</b>	
1450' - mixed 100 sks with 200 # hulls	Guide Shoe 350
	Centralizer
450' - mixed 80 sks to circulate out to surface	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
pulled tubing and put swage on 5 1/2 and circubred up back side with 55 sks	
	Pumptrk Charge
Cement Did Circulate	15 (mimj) Plug
	Mileage

Signature 	Tax
	Discount
	Total Charge

*David Anderson*



**ACE WELL SERVICE, INC.**  
 P. O. Box 209  
 Russell, KS 67665  
 (620)960-1818  
 jjthomewood@gmail.com  
 http://www.acewellservice.com

# Invoice 3543R

<b>DATE</b> 03/02/2021	<b>PLEASE PAY</b> <b>\$1,350.91</b>	<b>DUE DATE</b> 04/01/2021
---------------------------	--	-------------------------------

**BILL TO**  
 Fossil Creek Energy, LLC  
 P.O. Box 915  
 Russell, KS 67665

PLEASE DETACH TOP PORTION AND RETURN WITH YOUR PAYMENT.

**LEASE**  
 Strecker A #7 Inj.

**RIG #**  
 Rig #3

DATE	DESCRIPTION	QTY	RATE	AMOUNT
02/24/2021	Double Drum Rate Per Hour 9:00 MIRU, unpack head, pull 4' - sub, broke off head, put on work head, Scheck's moved in work string, dig pit and braiding head, Gemini perf 1400' and 375', tally and ran 70 - jts to 2200', hook up cement, pump 750 sx and 100 lbs hulls, unhook, pull 24 - jts to 1450', hook up cement, pump 100 sx and 200 lbs hulls, unhook, pull 32 - jts to 450', hook up cement, pump 80 sx, circulate cement to surface, unhook, pulled 14 - jts, took off head, put on swedge, hook up cement, pump 55 sx and 300 lbs, pressure, unhook cement, had cement out surface pipe also, clean tools and location, RDMO, 3:15. W-5.25	6.25	165.00	1,031.25T
	Solvent Used for Cleanup -- Per Gal	5	3.00	15.00
	Thread Dope Per Trip	1	25.00	25.00T
	Circulating Head (Less Rubber) Per Job	1	50.00	50.00T
	2 3/8-inch Circulating Head Rubber	1	125.00	125.00T

Go paperless! Receive invoices and notifications via email! To enroll, call us at (620) 960-1818 or email us at jjthomewood@gmail.com and provide us with your contact information.

<b>SUBTOTAL</b>	1,246.25
<b>TAX</b>	104.66
<b>TOTAL</b>	1,350.91

**TOTAL DUE \$1,350.91**

THANK YOU.



WELL SERVICE, INC.

Company: Fossil Creek Energy

Date: 2/24 2021

Lease: Strecker A-7

Well No.:

Co.: Russell

KANSAS

Job Description: plug well

Cause of Failure:

WELL RECORD

PULLED FROM WELL				RERAN IN WELL			
Feet	Joints	Description	Condition	Equipment	Feet	Joints	Description
				Polish Rod			
				Liner			
				Rod Subs			
				Rods			
				Rods			
				Rods			
				Rods			
				Rods			
				Pump			
				Tubing Subs			
				Tubing			
				Tubing			
				Bbl. Seat N.			
				Packer or			
				Tubing Anchor			
				Mud Anchor			

- Paint \_\_\_\_\_
- N Solvent 5 Gal x \$3.00 = \$15.00
- Thread Dope / 6 str # \$25.00 each = \$25.00
- Stuff Box Rub \_\_\_\_\_
- Fishing Tool \_\_\_\_\_
- N Circ Head 5 1/2
- Circ Rubber New 2 3/8 Used \_\_\_\_\_
- Packer (type) \_\_\_\_\_
- Plug \_\_\_\_\_
- Sand Pump \_\_\_\_\_
- Swab Equip \_\_\_\_\_
- Oil Saver Rub \_\_\_\_\_
- Swab Cups \_\_\_\_\_

Unit No. 3  
 Operator Kevin  
 Floorman Jacy  
 Floorman Wayne

Hrs.	Per Hrs.	Amount
6.25	16.5	103.125
EXTRA EQUIP		215.00
SALES TAX		104.66
<b>TOTAL</b>		<b>\$ 1,350.19</b>

Bad		Replacements	
# _____	jts _____	# _____	jts _____
# _____	rods _____	# _____	rods _____
Rod Boxes Replaced 3/4" _____		7/8" _____	
		1" _____	

Testing tbg \_\_\_\_\_  
 Who tested: \_\_\_\_\_  
 Results: \_\_\_\_\_  
 Items used from ACE: \_\_\_\_\_  
 Items used from other suppliers: \_\_\_\_\_

*David DeLong*