KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15- Spot Description:													
									Field Contact Person:						il 🗌 Gas 🗌 OG 🗌 WSW 🗌 O		
									Field Contact Person Phor	1e: ()					ENHR Permit	#:	
										()				rage Permit #:			
													Spud Date:		Date Shut-In:		
										Conductor	Surface	Pro	oduction	Intermediat	e Liner	Tubing	
									Size								
									Setting Depth								
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	urface:	How D	etermined?			Date	ə:										
Casing Squeeze(s):	to w	/ sacks of c	cement,	to	(bottom) w /	sacks of cement. Dat	e:										
Do you have a valid Oil & (Gas Lease? Yes	No															
Do you have a valid Oil & C																	
		Tools in Hole at	Ca	sing Leaks:]Yes 🗌 No 🛛 D	epth of casing leak(s):											
Depth and Type: Unk	in Hole at [Pepth of casing leak(s):											
Depth and Type: Junk	x in Hole at (<i>depth)</i> T. I ALT. II Depth	of: DV Tool:	w /	sacks	of cement	Port Collar: w /											
Depth and Type: Unk	x in Hole at (<i>depth)</i> T. I ALT. II Depth	of: DV Tool:	w /	sacks	of cement	Port Collar: w /											
Depth and Type: Junk	x in Hole at (<i>depth)</i> T. IALT. II Depth Size:	of: DV Tool:	w /w / Inch	sacks Set at:	of cement	Port Collar: w / Feet											
Depth and Type: Junk Type Completion: AL Packer Type:	x in Hole at (<i>depth)</i> T. IALT. II Depth Size:	of: DV Tool:	w /w / Inch	sacks Set at:	of cement	Port Collar: w / Feet											
Depth and Type: Junk Type Completion: AL Packer Type: Total Depth:	x in Hole at (<i>depth</i>) T. IALT. II Depth Size: Plug Ba	of: DV Tool:	w /w / Inch	sacks Set at:	of cement F	Port Collar: w / Feet											
Depth and Type: Uunk Type Completion: AL Packer Type: Total Depth: Geological Date: Formation Name	x in Hole at (<i>depth)</i> T. IALT. II Depth Size: Plug Ba	of: DV Tool:	<u>h)</u> w / _ Inch	sacks	of cement F	Port Collar: w / Feet	sack o	f cemen									

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

March 05, 2021

Randy Peterson L & G Petroleum Operating, LLC 1000 CAMINO DEL OESTE BAKERSFIELD, CA 93309-7102

Re: Temporary Abandonment API 15-001-22977-00-00 BRUENGER 1 NE/4 Sec.15-24S-18E Allen County, Kansas

Dear Randy Peterson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/05/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/05/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Dallas Logan E.C.R.S."