KOLAR Document ID: 1563332

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:				Spot De	scription:			
Address 1:			.		Sec Tw	p S. R East West		
Address 2:					Feet from			
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed: The plugging proposal was approved on: (Date)				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	Top: Botto	m: T.D						
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:					
Address 1:			Address 2:	:				
City:			;	State:		Zip:+		
Phone: ()								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed		
			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT TREATMENT REPORT										
Cust	omer:	L&PEr	nterprise	es	Well:		Straley A 1	Ticket:	EP1236	
City, State: Paola Ks.			County:	Mi., Ks.		Date:	1/14/2021			
Field	l Rep:	Kevin W	iseman		S-T-R:	ant minutes of the second	NW 8-17-22	Service:	Plug	
		nformatio			Calculated Si	lurry - Lead			ulated Slurry - Tail	
	Size:		in		Blend:			Blend:		
Hole I		4 1/2	ft		Weight:		ppg	Weight: Water / Sx:	ppg gal / sx	
Casing Casing I		750			Water / Sx: Yield:		gal / sx ft³ / sx	Water / Sx: Yield:	ft ³ /sx	
Tubing /		750	in		Annular Bbls / Ft.:		bbs/ft.	Annular Bbls / Ft.:	bbs / ft.	
	Depth:		ft		Depth:		ft ft	Depth:	ft	
Tool / Pa					Annular Volume:	0.0		Annular Volume:	0 bbls	
Tool I	No. of the last	111	ft		Excess:			Excess:		
Displace			bbls		Total Slurry:	0.0	bbls	Total Slurry:	0.0 bbls	
			STAGE	TOTAL	Total Sacks:	#DIV/0!	sx	Total Sacks:	#DIV/0! sx	
TIME	RATE	PSI	BBLs	BBLs	REMARKS					
8:00 AM			-		Arrive on location. Held	l safety mee	ling. Rig up			
8:30 AM		400.0		-	TO THE RESERVE OF THE PARTY OF	CONTRACTOR OF THE PROPERTY OF THE PARTY OF T		g cement with 20# cottonsee	ed hull. Well pressured	
		1,200.0		•	up to 1200 PSI. Cleaned	d and closed	valve. Left casing full to	o surface.		
				-						
				-		*************************************				
							4.0			
,										
				-						
				-						
				-						
				-						
				-						
				-						
				-						
				-						
		CREW			UNIT			SUMMAR	Y	
Cor	nenter:		Mader		90		Average Rate	Average Pressure	Total Fluid	
Pump Op			Foltz		238		#DIV/0! bpm	800 psi	- bbls	
	Bulk #1:		ey Kenned	iy .	110				904 SEC SECRET (SEC.) 4 SEC.) 4 SEC.) 1 SEC.	
	Bulk #2:		Sanborn		246					



CEMENT	TRE	ATMEN	T REPO	ORT						
Cust	stomer: L & P Enterprises			es	Well:	Heeler	W2, W3, W11, W10), W9, A-5 Ticker	EP1237	
City,	y, State: Paola Ks.				County:		Mi., Ks.	Date	1/14/2021	
Field Rep: Kevin Wiseman			S-T-R:		NW 8-17-22	Service	Plug			
Down	nhole I	nformatio	on		Calculated S	lurry - Lea	d	Ca	Iculated Slurry - Tail	
Hole	Size:		in		Blend:			Blend	=	
Hole D	Depth:	<u> </u>	ft		Weight:		ppg	Weight	ppg	
Casing	Size:	09000	in		Water / Sx:		gal / sx	Water / Sx	gal / sx	
Casing E	epth:	700-750	ft		Yield:		ft ³ / sx	Yield	ft³/sx	
Tubing /	Liner:		in		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft	bbs / ft.	
	epth:		ft		Depth:		ft	Depth	: ft	
Tool / Pa	acker:				Annular Volume:	0.0	bbls	Annular Volume	0 bbls	
Tool E	epth:		ft		Excess:			Excess	:	
Displace	ment:		bbls		Total Slurry:	0.0	bbls	Total Slurry	0.0 bbls	
			STAGE	TOTAL	Total Sacks:	#DIV/0!	sx	Total Sacks	#DIV/0! sx	
TIME	RATE	PSI	BBLs	BBLs	REMARKS					
9:00 AM		400.0	-	-	W2 2 7/8 723' Establish	ed injection	rate. Mixed and pumpe	ed 30 sacks H-Plug cement	with 10# cottonseed	
		1,200.0		-	hulls. Well pressured to	o 1200 PSI. (Cleaned and closed val	ve. Left casing full to surface	e.	
				-						
9:30 AM		400.0		-	W3 2 7/8 723' Establish	ed injection	rate. Mixed and pumpe	ed 30 sacks H-Plug cement	with 10# cottonseed	
		1,200.0		-	hulls. Well pressured to	o 1200 PSI. (Cleaned and closed val	ve. Left casing full to surface	e.	
				-						
10:00 AM		200.0			W11 2 7/8 730' Established circulation down 1" at well TD. Mixed and pumped 25 sacks H-Plug cement.					
					Circulated cement to si	urface. Pulle	d 1" out of well. Toppe	d off with 5 more sacks cer	nent. 30 sacks total	
				-			- Annie Carlos			
11:00 AM		400.0		-				ped 30 sacks H-Plug cemen		
	-	1,200.0			hulls. Well pressured to	o 1200 PSI. (Cleaned and closed val	ve. Left casing full to surface	e.	
									74L 40# #	
11:30 AM		400.0		-	W9 2 7/8 716' Establish					
		1,200.0			nulls, Well pressured to	o 1200 PSI. Cleaned and closed valve. Left casing full to surface.				
		400.0			A E 4 4/2 750' Establish	and injection	rate Mixed and number	nd 45 sacks H Diva coment	with 20# cottonseed	
12:00 PM		400.0		-		shed injection rate. Mixed and pumped 45 sacks H-Plug cement with 20# cottonseed to 1200 PSI. Cleaned and closed valve. Left casing full to surface.				
		1,200.0			nuns. Wen pressured to	0 12001 01.	Steamed and Stoods var	ve. Lett daoriig tan to carra		
				_						
									HILL THE STATE OF	
								Autorope Tanger Letter		
				-						
				-						
		CREW			UNIT		Battley Here	SUMMA	RY	
Cen	nenter:	Alan	Mader		90		Average Rate	Average Pressure	Total Fluid	
Pump Op		Mark	r Foltz		238		#DIV/0! bpm	745 psi	- bbls	
	lulk #1:	Case	ey Kenned	iy	110					
Bulk #2: Pat Sanborn			246							

ftv: 7-2020/11/30 mplv: 87-2021/01/11