KOLAR Document ID: 1563329

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by:(KCC District Agent's Name)
Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)			
Formation Content		Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT	TRE	ATMEN	T REPO	ORT					
		L&PEn			Well:		Straley A 1	Ticket:	EP1236
City, State: Paola Ks.		County:		Mi., Ks.	Date:	1/14/2021			
Field Rep: Kevin Wiseman			S-T-R:		NW 8-17-22	Service:	Plug		
	1-1-1	nformatio						C-L-	ulated Slurry - Tail
	Size:		in		Calculated S Blend:	lurry - Lead		Blend:	alated Slurry - Tan
Hole D			ft		Weight:		ppg	Weight:	ppg
Casing	Service and	4 1/2	in		Water / Sx:		gal / sx	Water / Sx:	gal / sx
Casing D	epth:	750	ft		Yield:		ft ³ / sx	Yield:	ft ³ / sx
Tubing / I	Liner:		in		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	epth:		ft		Depth:		ft	Depth:	ft
Tool / Pa		_	ft		Annular Volume:	0.0	bbls	Annular Volume: Excess:	0 bbls
Tool D Displace			ft bbls		Excess:	0.0	bbls	Total Slurry:	0.0 bbls
Displace	menta		STAGE	TOTAL	Total Sacks:	#DIV/0!		Total Sacks:	#DIV/0! sx
TIME	RATE	PSI	BBLs	BBLs	REMARKS				
8:00 AM			-	-	Arrive on location. Held	d safety mee	ting. Rig up		
				-					
8:30 AM		400.0		-				g cement with 20# cottonsee	d hull. Well pressured
		1,200.0		•	up to 1200 PSI. Cleaned	d and closed	valve. Left casing full to	o surrace.	
				-					
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		CREW			UNIT		Averace Pote	SUMMAR	Total Fluid
	nenter:		Mader Foltz		90 238		Average Rate #DIV/0! bpm	Average Pressure 800 psi	- bbls
Pump Op B	erator: ulk #1:		y Kenned	lv .	110		ADITION DIMIN	1 000 poi 1	
	ulk #1:		Sanborn	.,	246				

ftv: 7-2020/11/30 mplv: 87-2021/01/11



Custome	L&PEn	terprise	S	Well:	Heeler W2, W3, W11, W1	0, W9, A-5 Ticket:	EP1237
City, State: Paola Ks. Field Rep: Kevin Wiseman				County:	Mi., Ks.	Date:	1/14/2021
				S-T-R:	NW 8-17-22	Service:	Plug
a notice the							ÿ
Downhole	e Informatio	n		Calculated Slu	rry - Lead	Calc	ulated Siurry - Tail
Hole Siz		'n		Blend:		Blend:	
Hole Dept		ft		Weight:	ppg	Weight:	ppg
Casing Size				Water / Sx: Yield:	gal / sx ft ³ / sx	Water / Sx: Yield:	gal / sx ft ³ / sx
Tubing / Line	in the second se	n		Annular Bbis / Ft.:		Annular Bbls / Ft.:	bbs / ft.
Dept		t	5	Depth:	ft	Depth:	ft
Tool / Packer:				Annular Volume:		Annular Volume:	0 bbls
Tool Dept	h: t	ft		Excess:		Excess:	
Displacemen	t: I	obls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
TIME RAT		STAGE BBLs	TOTAL BBLs	Total Sacks:	#DIV/0! sx	Total Sacks:	#DIV/0! sx
9:00 AM	400.0		DDLS		f injection rate. Mixed and pump	oed 30 sacks H-Plug cement w	ith 10# cottonseed
0.00 Am	1,200.0		-		1200 PSI. Cleaned and closed va		
			-				
9:30 AM	400.0		-	W3 2 7/8 723' Established	injection rate. Mixed and pump	oed 30 sacks H-Plug cement w	ith 10# cottonseed
	1,200.0		-	hulls. Well pressured to	1200 PSI. Cleaned and closed va	live. Left casing full to surface	
10:00 AM	200.0		<u> </u>		ed circulation down 1" at well TE		10 x64455 10 2x 10 0
				Circulated cement to sur	face. Pulled 1" out of well. Topp	ed off with 5 more sacks ceme	ant. 30 Sacks total
11:00 AM	400.0			W10 2 7/8 713' Establishe	ed injection rate. Mixed and pur	ped 30 sacks H-Plug cement v	with 10# cottonseed
	1,200.0		-		1200 PSI. Cleaned and closed va		
			-				
11:30 AM	400.0		-	W9 2 7/8 716' Established	l injection rate. Mixed and pump	oed 30 sacks H-Plug cement w	ith 10# cottonseed
	1,200.0			hulls. Well pressured to	1200 PSI. Cleaned and closed va	alve. Left casing full to surface	
12:00 PM	400.0				d injection rate. Mixed and pump		
	1,200.0		 -	nulls, well pressured to	1200 PSI. Cleaned and closed va	ive. Lett casing full to surface	•
			-				
			•				
			-				
			-				
			-				
			-				
			-				
	CREW			UNIT		SUMMAR	Y
Comercia		lader	Carlo Statute and a	90	Average Rate	Average Pressure	Total Fluid
Cemente Pump Operato				238	#DIV/0! bpm	745 psi	- bbis
		Kennedy		110			
Bulk #	Laser						

ftv: 7-2020/11/30 mplv: 87-2021/01/11