

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

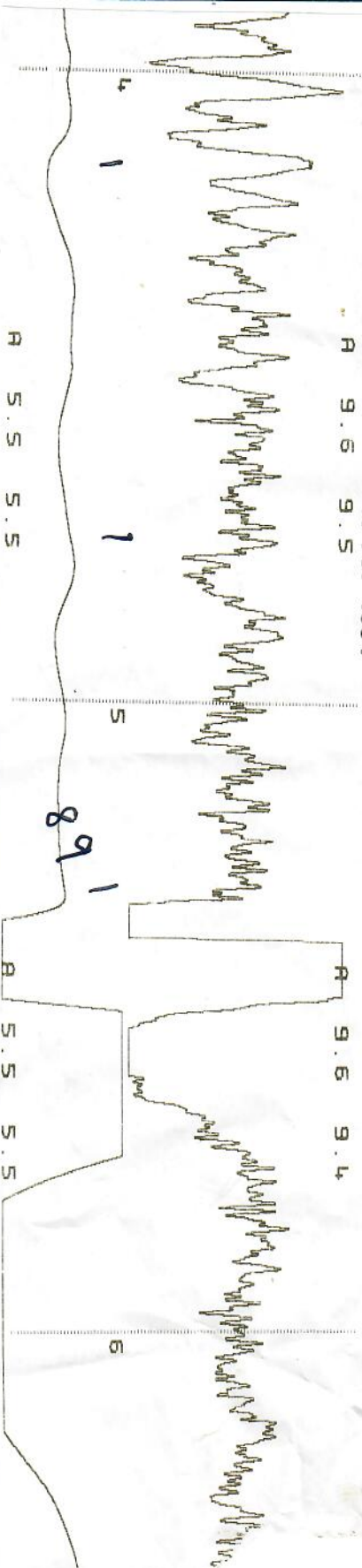
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

ECHOMETER COMPANY PHONE-940-767-4334

A 9.6 9.5



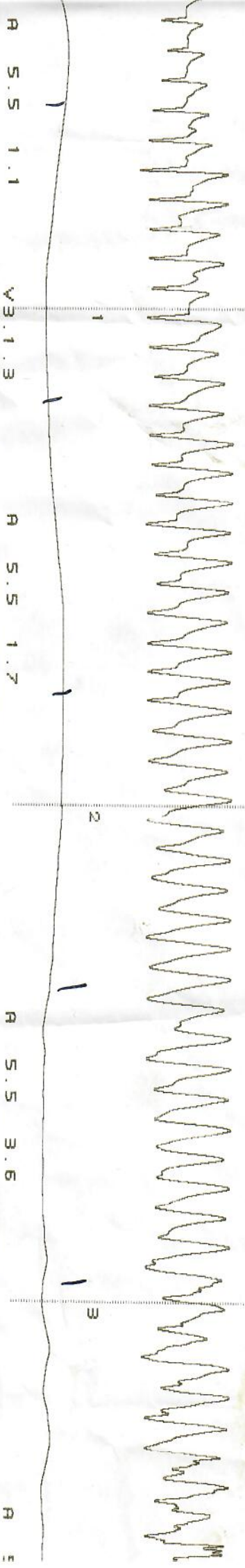
ECHOMETER COMPANY PHONE-940-767-4334

A 9.6 9.5

A 9.6 5.8

A 9.6 7.3

A :



ECHOMETER COMPANY PHONE-940-767-4334

#2

JOINTS TO LIQUID..... 89

DISTANCE TO LIQUID.....

PBHP

SBHP

PRD RATE EFF, %

MAX PRODUCTION

03/03/2021 13:14:51

QUIET WELL

UPPER COLLARS A: 9.6

P-P 0.037 mV

GENERATE

PULSE

LIQUID LEVEL A: 5.5

P-P 0.252 mV

11.5

VOLTS

WELL *Vary's*

DRAINING PRESSURE

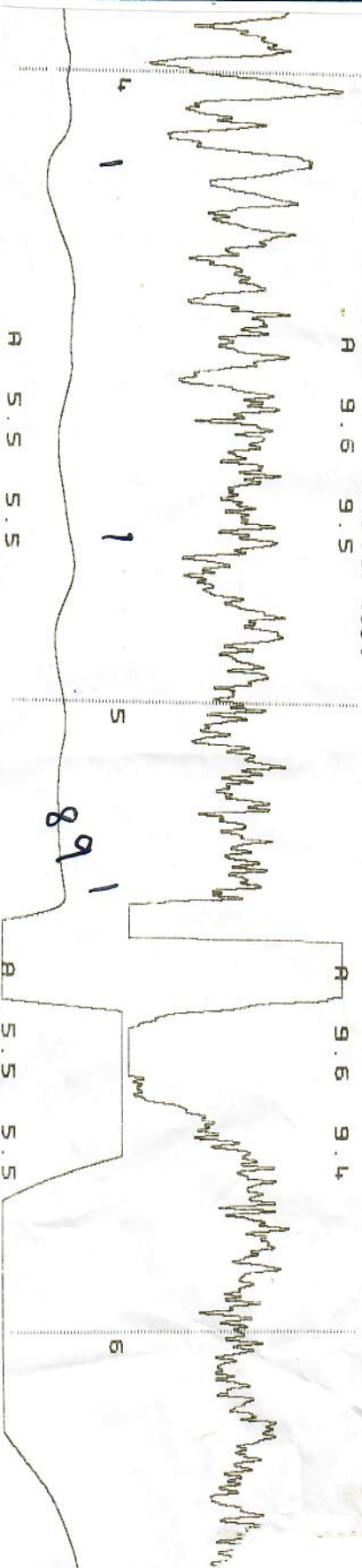
.....

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PRODUCTION RATE

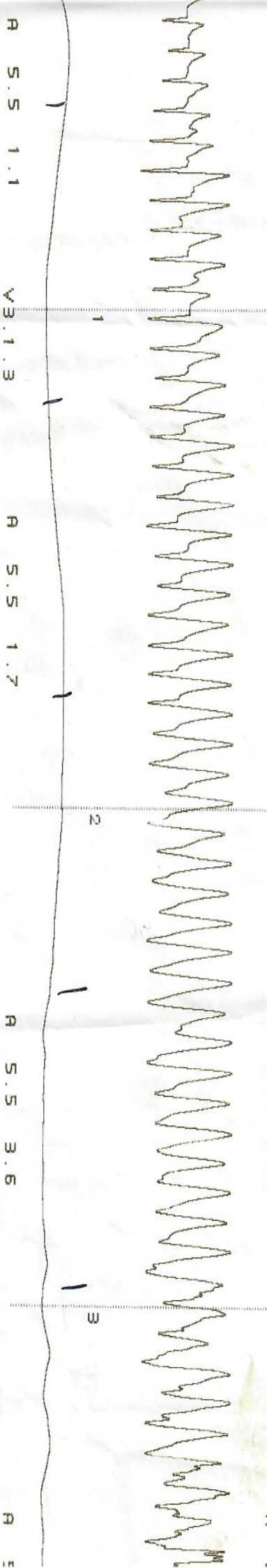
ECHOMETER COMPANY PHONE-940-767-4334

A 9.6 9.5



ECHOMETER COMPANY PHONE-940-767-4334

A 9.6 9.5 9.5 9.5 9.6 9.8



ECHOMETER COMPANY PHONE-940-767-4334

A 9.5 9.6

A 9.5

Wells #2

WELL *Wells #2*
 CHASING PRESSURE.....
 AT
 PRODUCTION RATE.....

JOINTS TO LIQUID..... **89**
 DISTANCE TO LIQUID.....
 PBHP
 SBHP
 PRD RATE EFF, %
 MAX PRODUCTION

03/03/2021 13:14:51
 QUIET WELL
 UPPER COLLARS A: 9.6
 P-P 0.037 mV
 LIQUID LEVEL A: 5.5
 P-P 0.252 mV

GENERATE PULSE
 11.5 VOLTS

March 09, 2021

Tripp Markwell
Dawson-Markwell Exploration Co.
1249 EAST 33RD ST
EDMOND, OK 73013-6307

Re: Temporary Abandonment
API 15-191-00420-00-00
VAVRA 2
SW/4 Sec.22-34S-02E
Sumner County, Kansas

Dear Tripp Markwell:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/09/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/09/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"