KOLAR Document ID: 1562091

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:				Spot Description:				
Address 1:					Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section				
City:	State:	Zip: +	.					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #: Date Well Completed: The plugging proposal was approved on: (Date)				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	Top: Botto	m: T.D		Plugging Completed:				
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water		Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #: Nai					:			
Address 1:			Address 2:					
City:			;	State:		Zip:+		
Phone: ()								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _			, SS.				
	·				Employee of Operator or	Operator on above described		
	(Print Name)			⊑	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE	ATMEN	T REP	ORT			The same of the same	
Custo	mer:	Hartman	Oil Co	mpany	Well:	Frusher Farms 2	Ticket:	wp1179
City, State: Jetmore Kansas			S	County:	Hodgeman Kansa			
Field Rep: Barry Walters				S-T-R:	7-21s-22w	- My244542	2/26/2021	
				220		1-L13-ZZW	Service:	OHP
		nformatio		1	Calculated Slu	ulated Slurry - Tail		
Hole S		7 7/8			Blend:	H blend	Blend:	
Hole De			ft		Weight:	13.7 ppg	Weight:	ppg
Casing Size: 5 1/2 in Casing Depth: 1450 ft			Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx		
Tubing / Liner:		1	Yield: Annular Bbis / Ft.:	1.43 ft ³ / sx bbs / ft.	Yield:	ft³/sx		
De	pth:		ft		Depth:	ft ft	Annular Bbls / Ft.:	bbs / ft.
Tool / Pac	ker				Annular Volume:	0.0 bbls	Depth: Annular Volume:	ft 0 bbls
	Tool Depth:			Excess:		Excess:	O DDIS	
Displacem	ent:		bbis		Total Sturry:	44.0 bbls	Total Slurry:	0.0 bbis
TIME R	ATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	175 sx	Total Sacks:	0 sx
8:30 AM		7.51	DDES		on location job and safet			
9:30 AM				-	rig up to casing	y		
9:45 AM				_	start cement and cotton	seed hulls		
10:00 AM 3	.0	500.0	44.0	44.0	mix 175 sacks cement an	id 400 lbs of cotton seed hulls an	d shut in well	
10:15 AM	_				hook up to backside			
10:20 AM 0	.5	300.0	1.2	1.2	mix 5bbis cement and sh	ut In		
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SESSIW OF		CREW	(R	24 1 24 2	UNIT		SUMMAR	y 11-11-11-11-11-11-11-11-11-11-11-11-11-
Cementer: M Brungardt		916	Average Rate	Average Pressure	Total Fluid			
Pump Operator: R Osborn		179/522	1.8 bpm	400 psl	45 bbis			
	k #1:	D Ma	rtinez		527/533			
Bul	k #2:							

ftv: 15-2021/01/25 mplv: 105-2021/01/27