KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Name:	Zip: +		GPS Locati Datum: County: Lease Nam Well Type: (SWD Pe Gas Sto	on lat	ec ` .g. xx.xxxxx) B83 WG Elevatio DilGas	Twp. S. feet from	E. R N / □S E / □W (e.g∞ /ell #: /ell #: Other: ermit #:	E V Line of Section Line of Section (Line of Section (CALCORN) GL KI
Address 2:	Zip: +		GPS Locati Datum: County: Lease Nam Well Type: (SWD Pe Gas Sto Spud Date:	on: Lat: NAD27	.g. xx. xxxxx) D83	_ feet from	N / S E / W (e.gxx /ell #: Other: ermit #:	Line of Section Line of Section (
City: State: Contact Person: Phone:() Contact Person Email: Field Contact Person Phone: () Field Contact Person Phone: () Conductor Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:	Zip: +		GPS Locati Datum: County: Lease Nam Well Type: (SWD Pe Gas Sto Spud Date:	on: Lat: NAD27	.g. xx.xxxxx) D83	- feet from	E / W (e.gxx /ell #: Other: ermit #:	/ Line of Sectio
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0	How De	termined?					Date:	
Casing Squeeze(s): to w								
Do you have a valid Oil & Gas Lease?	No							
Depth and Type: U Junk in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No	Depth of cas	ing leak(s):		
Type Completion: ALT. I ALT. II Depth	,					(depth)		- Sack of Cerner
Packer Type: Size: _		Inch	Set at:		_ Feet			
Total Depth: Plug Ba	ack Depth:		Plug Back Meth	od:				
Geological Date:								
Formation Name Formation	Formation Top Formation Base		Completion Information					
1 At:	to Feet	Perfo	ration Interval	to	Feet or	Open Hole Inter	val	toFee
2 At:	to Feet	Perfo	ration Interval -	to	Feet or	Open Hole Inter	val	- toFee

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

March 10, 2021

Ray Gilbert Entransco Energy, LLC PO BOX 578 DEWEY, OK 74029-0578

Re: Temporary Abandonment API 15-205-23310-00-00 GEORGE EISELE 2 SE/4 Sec.23-29S-15E Wilson County, Kansas

Dear Ray Gilbert:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/10/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/10/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett E.C.R.S."