KOLAR Document ID: 1529299

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:					
Name:		Spot Description:					
Address 1:			est				
Address 2:		Feet from North / South Line of Section					
City: State:	++	Feet from East / West Line of Sect	ion				
Contact Person:		Footages Calculated from Nearest Outside Section Corner:					
Phone: ()		□NE □NW □SE □SW					
CONTRACTOR: License #		GPS Location: Lat:, Long:					
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxxx)					
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84					
Purchaser:		County:					
Designate Type of Completion:		Lease Name: Well #:	—				
New Well Re-Entr	y Workover	Field Name:					
	] SWD	Producing Formation:	—				
Gas DH	] SWB ] EOR	Elevation: Ground: Kelly Bushing:					
	GSW	Total Vertical Depth: Plug Back Total Depth:					
CM (Coal Bed Methane)	_	Amount of Surface Pipe Set and Cemented at: F	eet				
	ol., etc.):	Multiple Stage Cementing Collar Used? Yes No					
If Workover/Re-entry: Old Well Info as		If yes, show depth set: Fe	eet				
Operator:		If Alternate II completion, cement circulated from:					
Well Name:		feet depth to:w/sx c	mt.				
Original Comp. Date:							
Deepening Re-perf. Plug Back Liner	Conv. to EOR Conv. to SWD Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
□ O		Chloride content:ppm Fluid volume:b	bls				
_ •	rmit #:	Dewatering method used:					
	rmit #: rmit #:						
	rmit #:	Location of fluid disposal if hauled offsite:					
	rmit #:	Operator Name:					
33		Lease Name: License #:					
Spud Date or Date Reached	Completion Data co	Quarter Sec TwpS. R	est				
Recompletion Date	d TD Completion Date or Recompletion Date	County: Permit #:					

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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### Page Two

Operator Name:				Lease Name:			Well #:		
Sec Twp.	S. R.	Ea	st West	County:					
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample	
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		Re			New Used	ion, etc.			
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l			
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used	Type and Percent Additives				
Protect Casi									
Plug Off Zon									
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,	
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:	
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom	
,	Submit ACO-18.)								
Shots Per Foot	Shots Per Perforation Foot Top Bottom Type Set At Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)					Record			
TUBING RECORD:	Size:	Set /	At:	Packer At:					
. 5513   1200  10.	5120.		···	. 30.0.71					

Form	ACO1 - Well Completion
Operator	Daystar Petroleum, Inc.
Well Name	OESER 3
Doc ID	1529299

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	10	36	122	common	100	NA
Production	7.875	5.5	15.5	2980	common	100	NA
Liner	4.75	4.5	10.50	3298	Pozmix	125	NA
Liner	4.75	4.5	10.50	2950	65/35 Poz	250	6% gel; .5% C-37



# FIELD ORDER Nº C 47003

## BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			310-524-1225	DATE 7/9/19		20
IS AUTHORI	ZED BY: _D	cysta Petaleum				
				·	State	
As Follows:	Lease <u>Oc</u>	50-				
Sec. Twp. Range			County Be-lea		State	<u> </u>
CONDITIONS: not to be held! mplied, and no reatment is pay our invoicing de	As a part of the claude for any dare representations yable. There will epartment in acc	consideration hereof it is agreed that Cop nage that may accrue in connection with have been relied on, as to what may be be no discount allowed subsequent to su ordance with latest published price scheo himself to be duly authorized to sign this	eland Acid Service is to se said service or treatment. the results or effect of the uch date. 6% interest will b dules.	rvice or treat at owners risk, Copeland Acid Service has servicing or treating said we e charged after 60 days. To	the hereinbefore made no represell. The consider	e mentioned well and entation, expressed ation of said service
	UST BE SIGNED IS COMMENCED		Operator	Ву	Agent	
	I	Well Owner or			UNIT	
CODE	QUANTITY		DESCRIPTION		COST	AMOUNT
2	75	mileise pump to	d'su		1. oc.	100,00
2	75	milesse pictup			7.	50.00
2	(	Dung Charge - Lin	de constituir			950.00
2	250	65/35 poe. 78 sel			11,251	7,812.50
2	q	4% additions sc	ĺ,	austal Million College Cale Cale Cale Cale Cale Cale Cale Cal	77.001	198,C0
colorer	100	(-37			4.0%	400.00
2	ĺ	41/E Plus				65°,00
				44 - 40 - 4 - 44900	a de la companya de l	
0	57 4.	D. II OI			7.71	390 25
<u>2</u> 2	761	Bulk Charge		101	101	326.85
<u></u>		Bulk Truck Miles \(, 5 ⊤ × ?			1.	316,25
		Process License Fee or	1	_Gallons TOTAL BILLING	Discounted	5, 218.00
l certify t	that the above	material has been accepted an	d used; that the abov		ed in a good	, , , , , , , , , , , , , , , , , , ,
manner	under the dire	ction, supervision and control of	the owner, operator	or his agent, whose si	gnature appe	ars below.
Copeland	d Representativ	re Notice Wi				A. A
Station_6	6.9			Steve B. Well Owner, Opera	tor or Agent	•
Remarks					-	

**NET 30 DAYS** 



## TREATMENT REPORT

Acid (	& Cement	t 🖳						Acid	Stage No	).	nderfolisserersningsbligten
					Type Treatment:	Amt,	Type Fi	uid Sa	nd Size	Pound	s of Sand
Date	7/9/2019	District GB	F.O. N		Bkdown		zanemannemannemannemann			, ound	o, satia
	Daystar Petr.	talente mentre e alchier per en la companya de la c	Dennique communication de la conscionation de	KINN-BITAR PRODUCE ALCONOLOGIC CONTROL PROCESSION FOR EXPERIENCE AND CONTROL C	MEMORINA CONTROL					Bitaser Basin Salaman (Salaman Salaman	SPPS (BALLIPIUS PARAISTA (STATISTA (SPPS) SES
	& No. Oeser#	3	NECOTO PERSONALI SA LA CALIFICAÇÃO DE RESTLA SE SECUENCIA DE RESPUENCIA		MARKOTE CONTROL OF CONTROL		CALIFORNIA CONTRACTOR				
Location	A.BAMANENENENENENENENENENENENENENENENENENEN		Field				EDICOLOT PROPERTIES CONTRACTO (SECURIO)				
County	Barton		State KS		Flush	Bbl./Gal.	National Action (No. 1) and (N				
					Treated from					No. ft.	0
Casing:	Size 5.5"	Type & Wt.		Set atft.	<u> </u>					No. ft.	CONTRACTOR
Formation			Perf.		from	CONTRACTOR				No. ft.	0
Formation			Perf.	to	Actual Volume of (	Oil / Water to Load H	Manufacture and Control of the Contr		sienales milatris mili		Bbl./Gal.
Formation			Tellerandpresquityria	**CONTROL PRODUCTIONS THE PROPERTY OF THE			engraphening				
	econological Matalianian Assessment	Wt.			Pump Trucks.	No. Used: Std.	318	Sp.		Twin	Nahaya minimusa mananana manan
					Auxiliary Equipmer					one creose	Nи (при при при при при при при при при при
					Personnel Natha	1249COURSESTADDIDENHISHED	inacedinaken apaugintalistikkon kinintantan seb	опесановойновничения выполняю. — — — — — — — — — — — — — — — — — — —	MANAGER PROPERTY OF THE PARTY O	ngag oktobranja Habimoko staya A	endaceodos per contratos con contratos de co
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Open Hole	Size	T.D.	ft. P.	B. to ft.		, , , , ,	200000000000000000000000000000000000000		Gals.		lb.
Company	Representative		Steve &	3.	Treater		Na	than W.			
TIME	PRES	SURES									
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARK	S				
1:30		4.5"		On Location.							
<del>a deservito a menge</del> gar	department of the second secon								Vigogram, quant Vigoria		
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