KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 33594 Name: Quito, Inc.

Address 1: 1613 W 6TH ST

Address 2:

City: BARTLESVILLE State: OK Zip: 74003 + 3712

Contact Person: Mark W. McCann Phone: (918) 331-6433

API No.: 15-019-19569-00-02 Permit No.: E29025.2

NW - SW - NW - NW Sec. 34 Twp. 33 S. R. 12 ☑ East ☐ West

4374 Feet from ☐ North / ☑ South Line of Section

5249 Feet from ☑ East / ☐ West Line of Section

Lease: MORTON Well No.: 21

County: Chautauqua

Well Construction Details: ☐ New well ☑ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 450 psi Maximum Injection Rate: 500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	NA	8.25	NA	4.5	2.875	NA
Set at:		125		896	890	
Sacks of Cement:				140		
Cement Top:		0		0	0	
Cement Bottom:		140		896	890	
Type:						

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 908 feet depth

Zone of Injection Formation: WAYSIDE SAND Top Feet: 890 Bottom Feet: 908 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.138382 Long: -96.091125 Date Acquired: 08/12/2015

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	310	305	305			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 08/05/2020 Using: McCann Field Services Company's Equipment

The zone tested for this well is between 0 feet and 890 feet.

The test results were verified by operator's representative:

Name: Scott Goetz Title: Employee Phone: (620) 620-4898

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/04/2025

State Agent: Jason Cooper Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

(TP)890-(FL)133=757-50=707x.43=304.01psi. Operator needs to file construction change, permit does not show 2 7/8 liner.