

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Investment Equipment LLC
Well Name	MORRIS 3
Doc ID	1564136

Producing Formations

Formation	Top	Bottom	Total Depth
Lansing C	3685	3689	
KC F	3728	3732	
KC J	3836	3839	
KC K	3848	3852	

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2186

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-11-21	27	7	23	Cherokee	KS		11:45 AM
Lease				Well No. 3		Owner	
Contractor				To Quality Oilwell Cementing, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job				Charge To		Street	
Hole Size				T.D.		City State	
Csg.				Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Tbg. Size				Depth		Cement Amount Ordered	
Tool				Depth		Cement Left in Csg.	
Cement Left in Csg.				Shoe Joint		Meas Line Displace	
Meas Line Displace				EQUIPMENT		Common	
Pumptrk No.				Cement Helper		Poz. Mix	
Bulktrk No.				Driver		Gel.	
Bulktrk No.				Driver		Calcium	
JOB SERVICES & REMARKS				Hulls		Salt	
Remarks:				Flowseal		Kol-Seal	
Rat Hole				Mud CLR 48		Baskets	
Mouse Hole				CFL-117 or CD110 CAF 38		D/V or Port Collar	
Centralizers				Sand		Handling	
Baskets				Sand		Mileage	
D/V or Port Collar				Sand		FLOAT EQUIPMENT	
5 1/2 5050 200# Hulls				Guide Shoe		Centralizer	
11 gals 2050 200# Hulls				Centralizer		Baskets	
5 1/2 5050 200# Hulls				Baskets		AFU Inserts	
Annulus Pressure to 300#				AFU Inserts		Float Shoe	
USED 30050 200# Hulls				Float Shoe		Latch Down	
				Latch Down		Pumptrk Charge	
				Pumptrk Charge		Mileage	
				Mileage		Tax	
				Tax		Discount	
X Signature				Total Charge		Total Charge	

Thanks