

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

General

Well ID 125001
 Well Turner 3406 4-7H
 Company Sandridge Energy
 Operator - * -
 Lease Name Turner 3406 4-7H
 Elevation 1315.00 ft
 Production Method Other
 Dataset Description

Comment

Surface Unit

Manufacturer - * -
 Unit Class Conventional
 Unit API Number - * -
 Measured Stroke Length 100.000 in
 Rotation CW
 Counter Balance Effect (Weights Level) - * - Klb
 Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Electric
 Rated HP - * - HP
 Run Time 24 hr/day
 MFG/Comment - * -

Electric Motor Parameters

Rated Full Load AMPS - * -
 Rated Full Load RPM - * -
 Synchronous RPM 1200
 Voltage - * -
 Hertz 60
 Phase 3
 Power Consumption 5
 Power Demand 8 \$/KW

Tubulars

Tubing OD 2.875 in
 Casing OD 7.000 in
 Average Joint Length 31.700 ft
 Anchor Depth - * - ft
 Kelly Bushing 19.00 ft

Pump

Plunger Diameter - * - in
 Pump Intake Depth 4645.00 ft
 **Total Rod Length < Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0
 Total Rod Weight 0.00

Damp Up 0.04645
 Damp Down 0.04645

Conditions

Pressure

Static BHP 523.7 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 03/11/2021

Producing BHP 720.7 psi (g)
 Producing BHP Method Acoustic
 Producing BHP Date 03/11/2020
 Formation Depth 5011.00 ft

Surface Producing Pressures

Tubing Pressure - * - psi (g)
 Casing Pressure 371.1 psi (g)

Casing Pressure Buildup

Change in Pressure 0.8 psi
 Over Change in Time 3.25 min

Production

Oil Production 0 BBL/D
 Water Production 1 BBL/D
 Gas Production - * - Mscf/D
 Production Date 02/09/2017

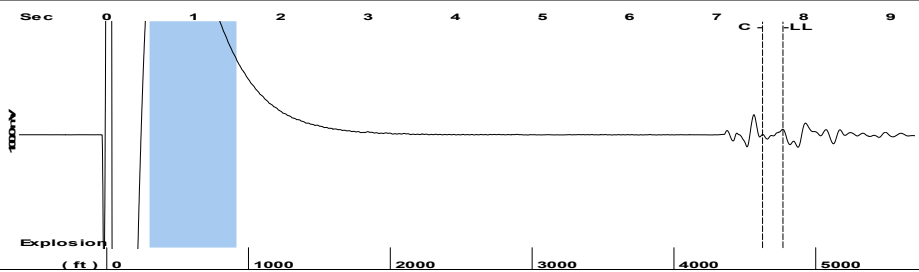
Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Fluid Properties

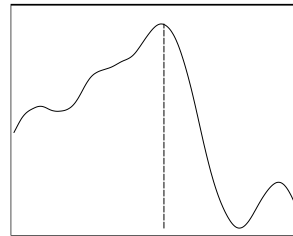
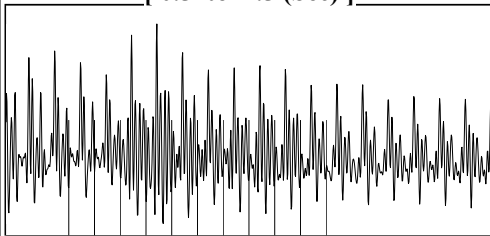
Oil API 40 deg.API
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: 2021 March Well: Turner 3406 4-7H (acquired on: 03/11/21 11:05:22)



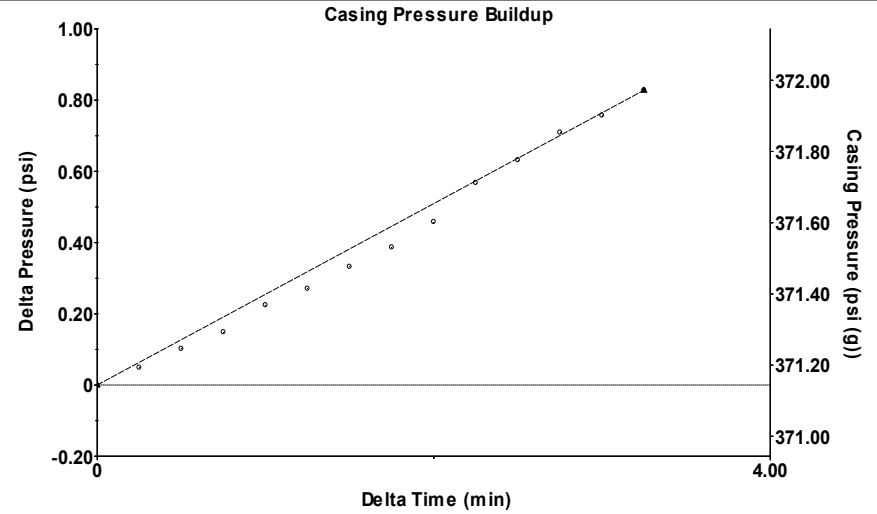
Filter Type High Pass Automatic Collar Count Yes Time 7.763 sec
 Manual Acoustic Veloc 1198.49 ft/s Manual JTS/sec 18.9036 Joints 150.437 Jts
 Depth 4768.87 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

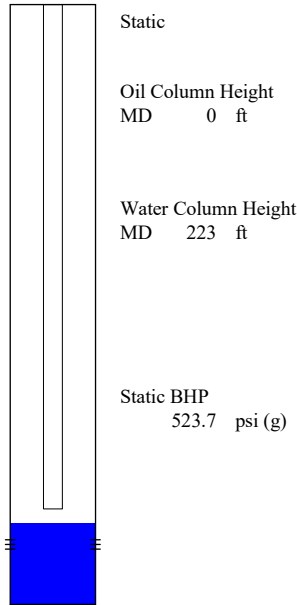
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Change in Pressure 0.83 psi PT16722
 Change in Time 3.25 min Range 0 - ? psi

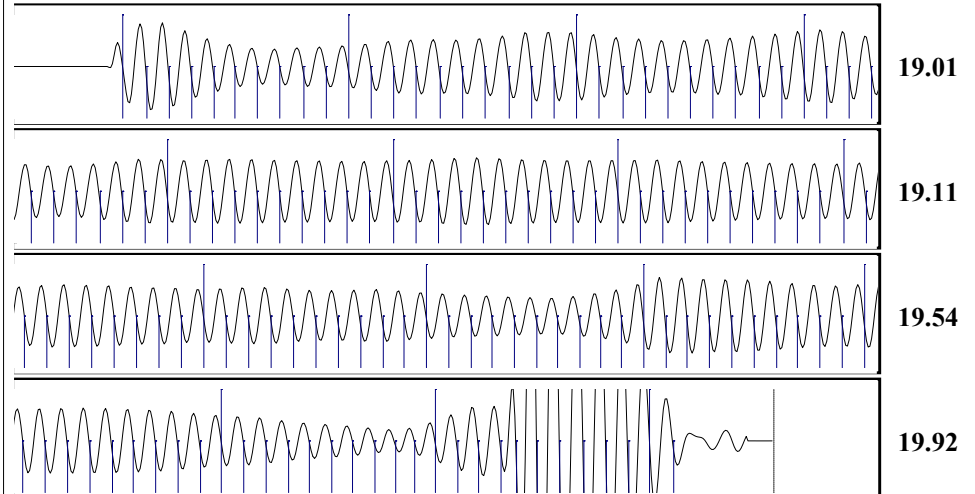
Group: 2021 March Well: Turner 3406 4-7H (acquired on: 03/11/21 11:05:22)

Production		Potential	Casing Pressure
Current			371.1 psi (g)
Oil 0	- * -	BBL/D	Casing Pressure Buildup
Water 1	- * -	BBL/D	0.8 psi
Gas - * -	- * -	Mscf/D	3.25 min
IPR Method		Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP		- * -	422.3 psi (g)
Production Efficiency		0.0	Liquid Level Depth
Oil 40 deg.API			4768.87 ft
Water 1.05 Sp.Gr.H2O			Tubing Intake Depth
Gas 0.73 Sp.Gr.AIR			4645.00 ft
Acoustic Velocity	1228.61 ft/s	Formation Depth	5011.00 ft



Turner 3406 4-7H

Group: 2021 March Well: Turner 3406 4-7H (acquired on: 03/11/21 11:05:22)



Acoustic Velocity	1228.61 ft/s	Joints counted	141
Joints Per Second	19.3788 jts/sec	Joints to liquid level	150.437
Depth to liquid level	4768.87 ft	Filter Width	16.9036 20.9036
Automatic Collar Count	Yes	Time to 1st Collar	0.252 7.528

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

March 16, 2021

Collette Davis
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-21920-01-00
TURNER 3406 4-7H
SW/4 Sec.07-34S-06W
Harper County, Kansas

Dear Collette Davis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/16/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/16/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"