Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

_____ Size: ____

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDVI HEDERY ATTEST THAT THE INCODMATION

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

	se#				API No. 15			
				Spot Description	n:			
						Twp S. R		
						feet from	=	
	State:	_ Zip: +				, Long:		
				Datum: NA	(e.g. xx.xxxxx)	WGS84	e.gxxx.xxxxx)	
				County:	Elev	vation:		
ail:						Well #: _		
า:				Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #:				
n Phor	ne:()				t #: e Permit #:			
						Date Shut-In:		
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing	
	Conductor	Gundos	1100	3001011	momodato	Linoi	Tubing	
rom Sı	urface:	Hov	v Determined?			Date:		
						sacks of cement. Date:		
//-		<u></u>		(top) (boti	fom)			
	Gas Lease? Yes	_						
Oil &			Cas	ing Leaks: Ye	s No Depth of	casing leak(s):		
Oil &		☐ loois in Hole at —	(depth)					
Oil & (s in Hole at					ar: w /	sack of cement	
Oil & (s in Hole at	of: DV Tool:	w /	sacks of	cement Port Coll	ar: w /	sack of cemen	
Oil & (c in Hole at T. IALT. II Depth Size: _	of: DV Tool:(de	w / epth)	sacks of Set at:	cement Port Coll	, , ,	sack of cement	
Oil & (x in Hole at (depth)	of: DV Tool:(de	w / epth)	sacks of Set at:	cement Port Coll	, , ,	sack of cemen	
Oil & (c in Hole at T. IALT. II Depth Size: _	of: DV Tool:(de	w / epth)	sacks of Set at:	cement Port Coll	, , ,	sack of cemen	
Oil & (k in Hole at (depth) T. I ALT. II Depth Size: Plug Ba	of: DV Tool:	epth) w / Inch \$ F	sacks of Set at:	cement Port Coll Feet Completion In	formation		
Oil & (k in Hole at (depth) T. I	of: DV Tool:(dk	epth) w / Inch \$ F e Feet Perfor	sacks of Set at: Plug Back Method:	Completion In to Feet	_	toFeet	

Submitted E

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

Notes been tree to the total and foots there were first trees.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

March 16, 2021

Terry P Bandy Bandy, Terry P. dba Te-Pe Oil & Gas PO BOX 522 CANTON, KS 67428-0522

Re: Temporary Abandonment API 15-095-30081-00-00 BELL 8 SW/4 Sec.33-29S-06W Kingman County, Kansas

Dear Terry P Bandy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/16/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/16/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"