

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

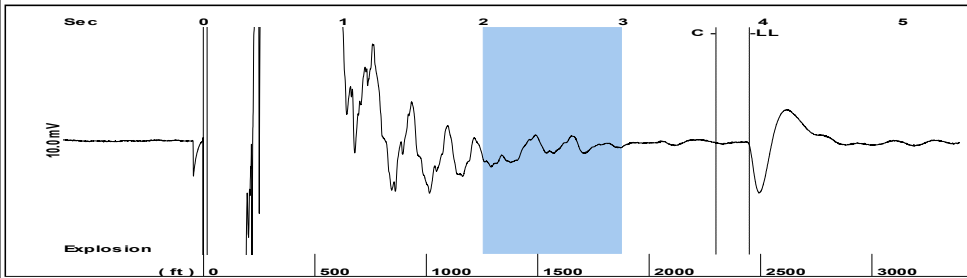
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

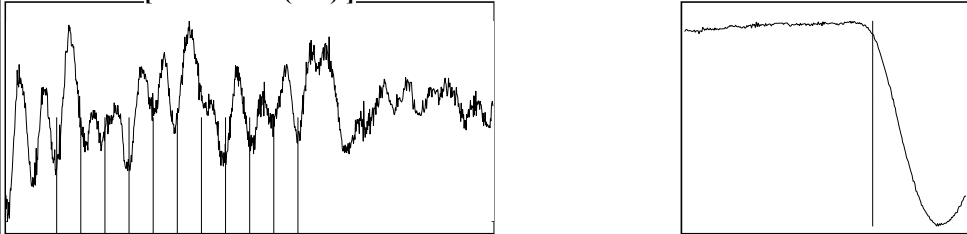
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Foster # 2 (acquired on: 03/03/21 08:39:19 )



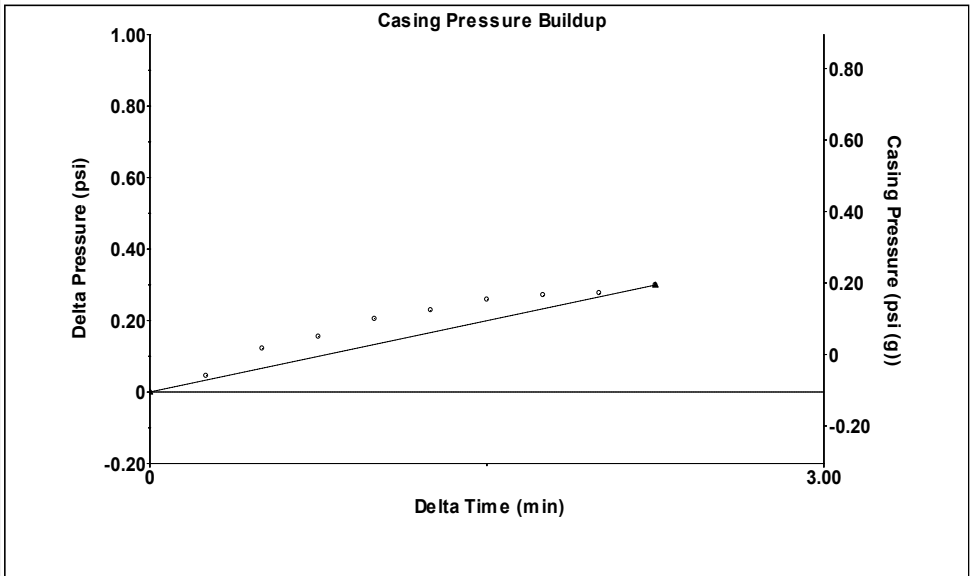
Filter Type High Pass Automatic Collar Count Yes Time 3.902 sec  
 Manual Acoustic Velo 1258.99 ft/s Manual JTS/sec 20.202 Joints 78.5948 Jts  
 Depth 2449.01 ft

[ 2.0 to 3.0 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: Foster # 2 (acquired on: 03/03/21 08:39:19 )

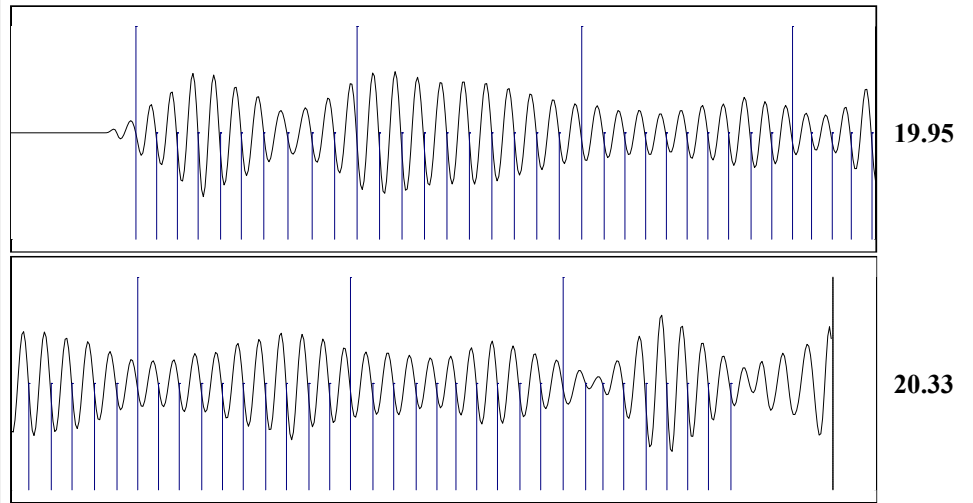


Change in Pressure 0.30 psi PT 17384  
 Change in Time 2.25 min Range 0 - ? psi

Group: MyWells Well: Foster # 2 (acquired on: 03/03/21 08:39:19 )

<p><b>Production</b></p> <p>Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.75 Sp.Gr.AIR</p> <p>Acoustic Velocity 1255.26 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 265 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 231 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure -0.1 psi (g)</p> <p>Casing Pressure Buildup 0.3 psi</p> <p>2.25 min</p> <p>Gas/Liquid Interface Pressure 0.8 psi (g)</p> <p>Liquid Level Depth 2449.01 ft</p> <p>Pump Intake Depth 2714.00 ft</p> <p>Formation Depth 2714.00 ft</p> <p>Pump Intake 79.3 psi (g)</p> <p>Producing BHP 79.3 psi (g)</p> <p>Static BHP - * - psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow 2 Mscf/D</p> <p>% Liquid 87 %</p>	
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Group: MyWells Well: Foster # 2 (acquired on: 03/03/21 08:39:19 )



Acoustic Velocity 1255.26 ft/s Joints counted 68  
 Joints Per Second 20.1422 jts/sec Joints to liquid level 78.5948  
 Depth to liquid level 2449.01 ft Filter Width 18.202 22.202  
 Automatic Collar Count Yes Time to 1st Collar 0.288 3.664

March 17, 2021

Melody C. Fletcher  
Oil Producers, Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-093-21543-00-00  
FOSTER 2  
SE/4 Sec.31-22S-35W  
Kearny County, Kansas

Dear Melody C. Fletcher :

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/17/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/17/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"