Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

## **TEMPORARY ABANDON**

OPERATOR: License# \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Casing Fluid Level from Surface:\_\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth) \_\_\_\_\_ Size: \_\_\_\_

2. \_\_\_\_\_ At: \_\_\_\_ to \_\_\_\_ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INCOMMATION OF

Address 1: \_\_\_ Address 2: \_\_\_\_

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_ Total Depth: \_\_\_

Geological Date: Formation Name

Contact Person: \_\_\_\_ Phone:( \_\_\_\_\_ ) \_\_\_

Field Contact Person: \_\_\_\_\_

				API No. 15	API No. 15-					
				Spot Desc	Spot Description:					
				_	Sec.		Twp S. R.		: W	
							_ feet from _ N /			
	State:	Zip:	_ +		feet from ☐ E / ☐ W Line of Section  GPS Location: Lat:, Long:					
				— Datum:	NAD27 NAD8	xx. <i>xxxxx</i> )	, Long	(e.gxxx.xxxxx)		
				_			on:	GL	KB	
ıil:				Lease Nar	ne:		Well #:			
				Mall Time.	(check one) 🗌 Oil	Gas	og wsw o	ther:		
า Phor	ie:()_						ENHR Permit	#:		
	,			_	torage Permit #:		Date Shut-In:			
	1			Spud Date	·		Date Shut-in.			
	Conductor	Surface		Production	Intermediate		Liner	Tubing		
	ırface:									
(toi	o) (bottom) W	/sa	cks of cement	t, to _	W /	;	sacks of cement. Date	e:		
	Gas Lease? Yes [			(-7)	,					
		<del></del>	-t	Cooling Lookey	□Vee □Ne De	onth of oo	oing look(o):			
j Julik —	in Hole at		(depth)	Casing Leaks.	res no	epin or cas	sing leak(s).			
AL	T. I ALT. II Depth	of: DV Tool: _	(depth)	.w/sacl	ks of cement Po	ort Collar:	W /	sack of	cement	
	Size: _			Inch Set at:	F	Feet				
	Plua Ba	ack Depth:		Plug Back Met	hod:					
	1 lug De									
	1 ldg De									
	-		_		Comple	tion Inforr	nation			
	Formation	n Top Formation			·	_			_	
	Formation	to	Feet		to		Open Hole Interval Open Hole Interval			

## Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

Notice State Case case the talk case from the case of	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000   1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were first out to the total times to the time	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

March 17, 2021

ROBERT SUTHERLAND Northern Lights Oil Company, LLC PO BOX 164 Suite B ANDOVER, KS 67002-0164

Re: Temporary Abandonment API 15-185-22181-00-00 ENGLISH-REID 7 SW/4 Sec.13-24S-15W Stafford County, Kansas

## Dear ROBERT SUTHERLAND:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/17/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/17/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"