KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

July 2017
Form must be Typed
Form must be signed
II blanks must be complete
·

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#						API No. 15											
Name:					Spot Description:												
									City:					GPS Location: Lat:, Long:			
									Contact Person:					Datum: NAD27 NAD83 WGS84			
									Phone:()					County: Elevation: GL KB Lease Name: Well #:			
Contact Person Email:					Well Type: (check one) Oil Gas OG WSW Other:												
Field Contact Person:					SWD Permit #: ENHR Permit #:												
Field Contact Person Phone: ()					Gas Storage Permit #:												
					Spud Date: Date Shut-In:												
	Cond	luctor	Surface	Pr	oduction	Intermediate	Liner	Tubing									
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	ırface.		How De	termined	>		г)ate:									
Casing Fluid Level from Surface: How Determined? to to sacks of cement, to to to to																	
					(ιορ)	(DOROTT)											
Do you have a valid Oil & C					_	_											
Depth and Type:	in Hole at _	(depth)	Tools in Hole at	Ca	asing Leaks:	Yes No Depth o	f casing leak(s):										
Type Completion: AL	T. I ALT.	II Depth o	of: DV Tool:(depth)	w/.	sack	s of cement Port Col	lar: w /	sack of cement									
Packer Type:							(depth)										
Total Depth:		Plug Boo	ok Donth:		Dlug Back Moth	and:											
Total Deptil.		I lug bac	ж Берит.		I lug back Meti	lou											
Geological Date:																	
Formation Name		Formation	Top Formation Base			Completion Ir	nformation										
1		At:	to Feet	Perfo	oration Interval	toFeet	or Open Hole Interva	I toFeet									
2		At:	to Feet	Perfo	oration Interval	to Feet	or Open Hole Interva	I toFeet									
LINDED DENIALTY OF DE	D 1110V 1 115	DEDV 4775	OT THAT THE INCODES	TION 00	NITAINED HEE	NEW 10 TRUE AND 00 F		25 MV (4) 00// 5205									
			Submitt	ed Ele	ectronicall	У											
Do NOT Write in This Space - KCC USE ONL		ate Tested:	R	esults:		Date Plugged:	Date Repaired: Dat	e Put Back in Service:									
Review Completed by:				Comr	ments:												
TA Approved: Yes	Denied																
			Mail to the App	ronriato	KCC Consor	vation Office:											
		1400 51						DI 000 000 700									
Norm Spine Ines See Spin Ines Spin Ines Spine Sp	三三							Phone 620.682.7933									
Sides look due top to too Stand Stand Care Stand		KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226						Phone 316.337.7400									

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

March 17, 2021

Charles N. Griffin Griffin, Charles N. PO BOX 347 PRATT, KS 67124-0347

Re: Temporary Abandonment API 15-055-21204-00-01 KESTER 24-18 SW/4 Sec.18-21S-34W Finney County, Kansas

Dear Charles N. Griffin:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Need a new casing test

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 04/16/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1