

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

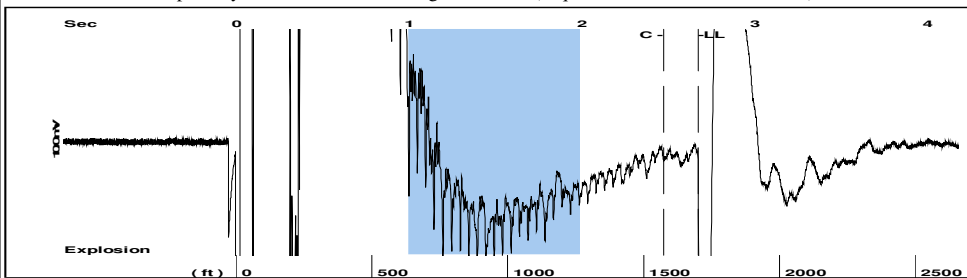
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

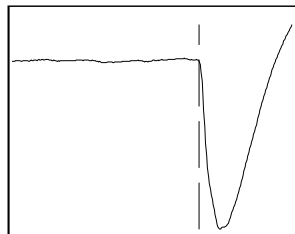
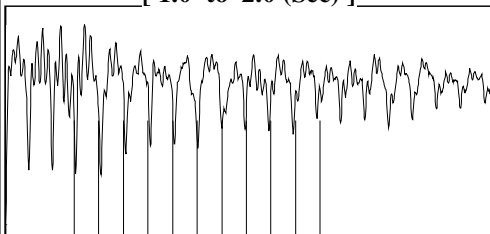
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

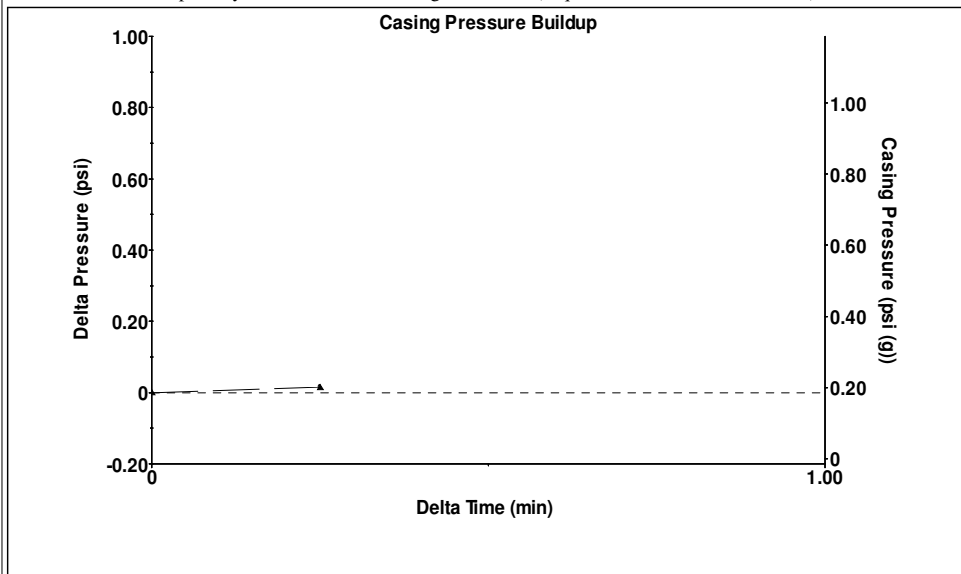


Filter Type High Pass Automatic Collar Count Yes Time 2.672 sec  
 Manual Acoustic Velo 1255.45 ft/s Manual JTS/sec 19.802 Joints 53.635 Jts  
 Depth 1700.23 ft

[ 1.0 to 2.0 (Sec) ]



**Analysis Method: Automatic**



Change in Pressure 0.01 psi PT15262  
 Change in Time 0.25 min Range 0 - ? psi

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Static</b>
Current		0.2 psi (g)	
Oil - *-	- *- BBL/D	<b>Casing Pressure Buildup</b>	<b>Oil Column Height</b>
Water - *-	- *- BBL/D	0.0 psi	MD 0 ft
Gas - *-	- *- Mscf/D	0.25 min	<b>Water Column Height</b>
		<b>Gas/Liquid Interface Pressure</b>	MD 2100 ft
		0.8 psi (g)	
<b>IPR Method</b>	<b>Vogel</b>	<b>Liquid Level Depth</b>	<b>Static BHP</b>
PBHP/SBHP	- *-	1700.23 ft	955.5 psi (g)
Production Efficiency	0.0	<b>Pump Intake Depth</b>	
		- *- ft	
Oil 40 deg.API		<b>Formation Depth</b>	
Water 1.05 Sp.Gr.H2O		3800.00 ft	
Gas 0.72 Sp.Gr.AIR			
<b>Acoustic Velocity</b>	1272.63 ft/s		
<b>Acoustic Test</b>			

<b>Acoustic Velocity</b>	1272.63 ft/s	<b>Joints counted</b>	44
<b>Joints Per Second</b>	20.073 jts/sec	<b>Joints to liquid level</b>	53.635
<b>Depth to liquid level</b>	1700.23 ft	<b>Filter Width</b>	17.802 21.802
<b>Automatic Collar Count</b>	Yes	<b>Time to 1st Collar</b>	0.28 2.472

March 18, 2021

Kirk Glenn  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-155-21441-00-00  
VIRGINIA 1-Y2K  
NW/4 Sec.30-23S-07W  
Reno County, Kansas

Dear Kirk Glenn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/18/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/18/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"