KOLAR Document ID: 1562879

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size	Setting Depth	Pulled Out				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	Name:								
Address 1:		Address 2:	Address 2:								
City:		State:	Zip:	+							
Phone: ()											
Name of Party Responsible for Plu	ugging Fees:										
State of	County,	, SS.									
	(Print Name)	Employee of Opera	ator or 🗌 Operator on a	bove-described well,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



EMEN	T TRE	ATMEN	IT REP	ORT												
Cus	tomer:	Stelbar	Oil Corp	oration	Well:	Schemm 1	-4 Ticket:	WP 1185								
City,	State:				County:	Wallace K	S Date:	2/27/2021								
Fiel	ld Rep:				S-T-R:	4-15-41W										
						a balland Abris and an ar so an										
		Informatio			Calculated Si	urry - Lead	Cald	culated Slurry - Tail								
	e Size:				Blend:	H-PLUG	Blend:									
	Depth:	5250			Weight:	13.8 ppg	Weight:	ppg								
	g Size:	·	in		Water / Sx:	6.9 gal / sx	Water / Sx:	gai / sx								
Casing Tubing			ft		Yield:	1.43 ft ³ / sx	Yield:	ft ³ / sx								
	Depth:		ft		Annular Bbls / Ft.:	0.0406 bbs / ft. 5250 ft	Annular Bbis / Ft.:	bbs / ft.								
Tool / P		0			Depth: Annular Volume:	213.2 bbls	Depth:	ft 0 bbis								
	Depth:		ft		Excess:	£13.2 0015	Annular Volume: Excess:									
Displace		· · · · ·	bbis	6	Total Slurry:	61.1 bbls	Excess: Total Slurry:	0.0 bbls								
			STAGE	TOTAL	Total Sacks:	240 sx	Total Sacks:	0 sx								
тіме	RATE	PSI	BBLs		REMARKS		Total backs.									
300P					GOT TO LOCATION											
305P				-	SAFETY MEETING											
310P					RIGGED UP TRUCKS											
				· ·	WAITED ON RIGG TO PL	ILL BP AND TRIP PIPE BACK	IN HOLE									
558P	1.6	200.0	5.0	5.0	H20 AHEAD											
601P	3.1	300.0	12.7	17.7	PUMPED 50 SKS OF H-P	LUG @ 2800 FT										
605P	i i	50.0	5.0	22.7	DISPLACED WITH H20											
608P				22.7	FINISHED DISPLACING	the second se										
720P		200.0	25.4	48.1		JMPED 100 SKS OF H-PLUG @ 1725 FT										
725P	<u> </u>	100.0	24.4	72.5		SPLACED WITH H20										
832P 837P		200.0	12.7 7.8	85.2	PUMPED 50 SKS OF H-P	LUG @ 550 FT										
1000P		100.0	1.0		DISPLACED WITH H20		OOWN WITH KELLY/ RIGGED DO									
1043P		50.0	7.6		PUMPED 30 SKS OF H-P		JOWN WITH KELLT/ RIGGED DO	WN RELLY								
1048P		50.0	2.5		PUMPED 10 SKS OF H-P	and the second of the second s										
1050P					PLUG DOWN											
1055P					WASHED UP PUMPED TI	RUCK										
1115P					RIGGED DOWN TRUCKS											
1130P					OFF LOCATION											
rus e		CREW			Linut	the second s										
0.00					UNIT		SUMMARY									
cem Pump Ope	ienter:	Josh John			208	Average Rate		Total Fluid								
	ulk #1:	Fennis	5		208	2.8 bpm	139 psi	103 bbls								
	ulk #2:	1 41110			200											



Customer	Stelbar Oil Cor	poration		Lease	e & Well #	Sche	mm 1-4			NC C			Date	2	/27/20	21
Service District	Oakley Ks			Count	ty & State	Walla	ce Ks	Legals	S/T/R		4-15-4	1W	Job #			
Job Type	Rotary plug	PROD	C	INJ		□ SW	D	New V	Vell?	I YES		□ No	Ticket #	v	VP 118	5
Equipment #	Driver					J	ob Safet	/ Analysis - A	sion of Ha	zards	& Safety Pro	ocedures				
73	Josh	🗵 Hard ha	ət			☑ Glo [•]	ves			🛛 Lockou	it/Tago	out	Warning Signs	& Flagging		
208	John	I H2S M	onitor			🖾 Eye	Protection	n		🖾 Require	ed Perr	nits	☑ Fall Protection			
205	Fennis	☑ Safety Footwear				🗆 Res	Respiratory Protection		⊠ Slip/Tri	p/Fall I	Hazards	C Specific Job Se	quence/Expe	ctatio	าร	
		Ø FRC/Pro	otective Ci	lothing		🗆 Ado	litional C	nemical/Acid P	nical/Acid PPE III Overhead Hazards				Ø Muster Point/I	viedical Locat	ions	
		Hearing	g Protectio		Fire	Extingui	sher	Additional concerns or issues noted below								
		_							Con	nments						
roduct/ Service Code			Descri	ption				Unit of M	easure	Quan	tity				Ne	t Amour
13	Depth Charge: 2	001'-3000'						jol	}		1.00					\$1,600
											_					
10	Heavy Equipment	nt Mileage						m			65.00					\$208
10	Heavy Equipment	nt Mileage						m			65.00		ļ			\$208
20	Ton Mileage							tr		6	57 1.00					\$805
			1.541													
055	H-Plug		1.1			-		sac	_		40.00					\$2,496
120	Cello-flake					-		lb			62.00					\$86
290	8 5/8" Wooden F	lug						ea			1.00					\$120
											_					
												í				
											-					_
					_	~	2									
Custo	omer Section: Or	the following	scale hov	w would	i you rate	Hurrica	ne Servi	es Inc?				in an		Net:		\$5,524
		in the second seco			reac					Total Tax	able	s .	Tax Rate:	Met;		40,024
	ased on this job,	how likely is			commend	HSI to		-		State tax la used on ne Hurricane s well inform	aws dee w wells Services ation at	m certain pro- to be sales ta s relies on the pove to make	ducts and services ax exempt. customer provided a determination if	Sale Tax:	\$	
	Jnlikely 1 2	J 4		9	, 0	9	10	Extremely Likely		services an	id/or pro	oducts are tax	exempt.	Total:	\$	5,524

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Clustomer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalites and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE