KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4067
Name: TKO Investments, Inc.
Address 1: 10881 W MCARTOR RD
Address 2:
City: DODGE CITY State: KS Zip: 67801 + 6763
Contact Person: Kevin Tieben
Phone: (620) 225-0263
Lease Name: JIMMY TIEBEN
Well Number: 1

API No.: 15-057-20263-00-01
Permit No: D25531.0
Reporting Year: 2020
(January 1 to December 31)

____ - NW - NW - NE Sec. 5 Twp. 27 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
4947 feet from ☐ N / ☑ S Line of Section
2331 feet from ☑ E / ☐ W Line of Section
County: Ford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	600	0			25
February	550	0			20
March	600	0			25
April	600	0			30
May	575	0			25
June	600	0			25
July	600	0			30
August	500	0			20
September	600	0			25
October	600	0			30
November	525	0			25
December	400	0			20
TOTAL	6750		0		

Submitted Electronically