KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

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ddress 1:					Sec	Twp	S. R					
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City:	State:	Zip: +										
Contact Person:												
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Setting Depth												
Amount of Cement												
Top of Cement												
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100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The control of the co	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PF	RECISION WIRELINE and TESTING
	P.O. BOX 560
	LIBERAL, KANSAS 67905-0560
	620, 620, 0204

RODUCER PANTERA ENERGY	CSG	WT	SET @	TD	PB	GL	
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

March 23, 2021

Lisa Jones Pantera Energy Company 817 S POLK ST STE 201 AMARILLO, TX 79101-3433

Re: Temporary Abandonment API 15-081-20235-00-01 YUNCKER 6-14 NW/4 Sec.14-29S-34W Haskell County, Kansas

Dear Lisa Jones:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 04/22/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 04/22/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1