

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

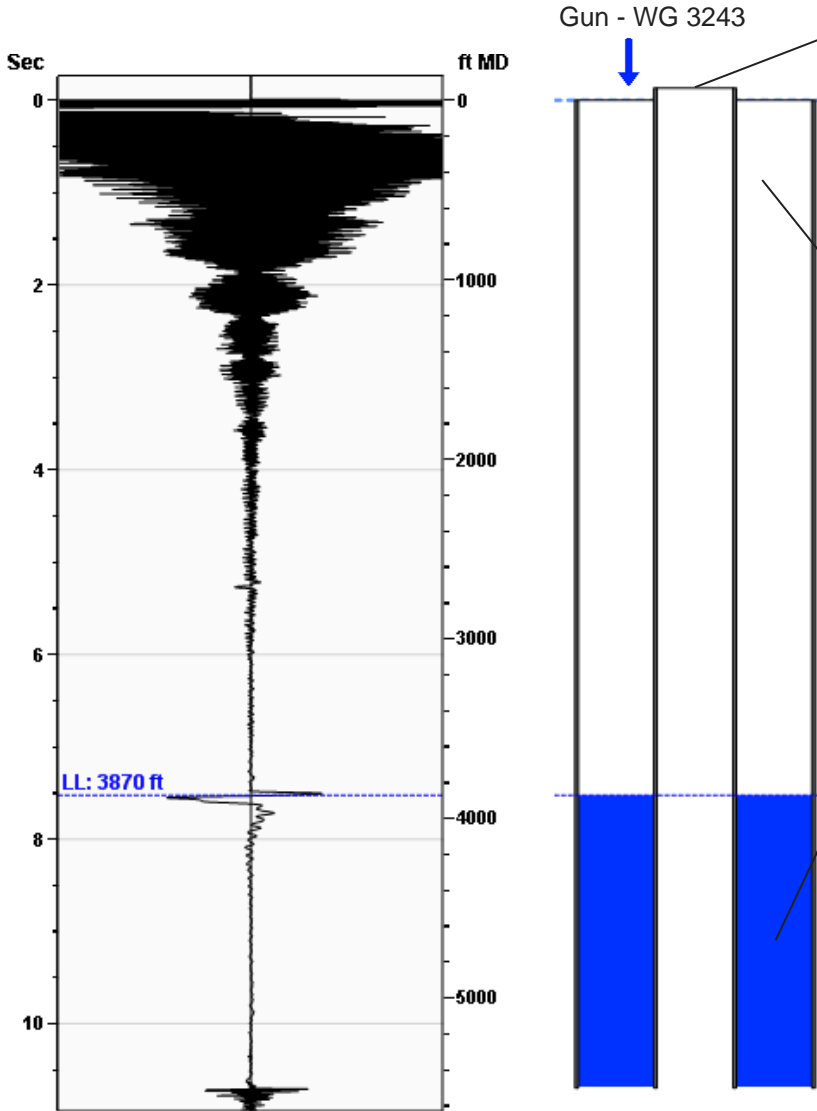
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Liquid Level

3870 ft MD

Fluid Above Tubing
Gas Free Above Tubing

.* ft TVD
.* ft TVD



Production

Date Entered	12/08/20		
	Current	Potential	
Oil	.*	.*	BBL/D
Water	.*	.*	BBL/D
Gas	.*	.*	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	1.00		
Producing Efficiency	0.00%		

Casing Pressure

Pressure	408.0 psi (g)
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Annular Gas Flow

Gas Flow	.* Mscf/D
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Fluid Properties

% Liquid Above Tubing	100.00%
% Liquid Below Tubing	.*

Depths

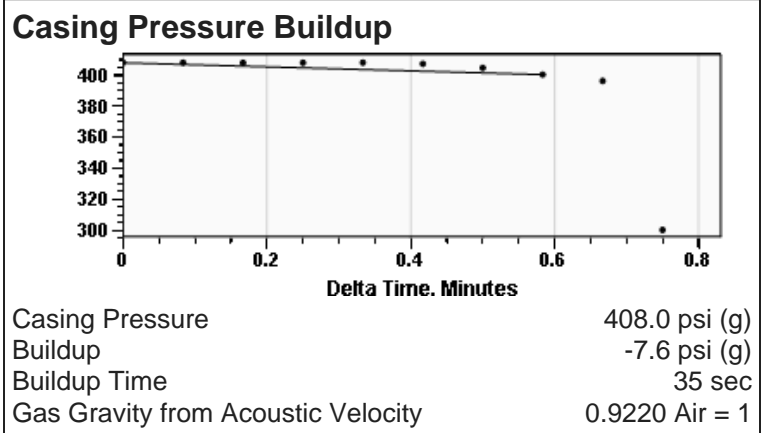
Tubing Depth	5500 ft
Formation Depth	0 ft

Wellbore Pressures

TIP	.*
PBHP	.*
SBHP	.*
Gas/Liq Interface	.*

Acoustic Velocity

Surface Temp	70 deg F	0.00% CO2
Bottomhole Temp	150 deg F	0.00% N2
Pressure	408.0 psi (g)	0.00% H2S
Gas Gravity	0.9220 Air = 1	
Acoustic Velocity	1029 ft/s	
Joints Per Sec.	16.23 Jts/sec	
Joints To Liquid	122.07 Jts	
Calculated From Known Gas Specific Gravity		



Comments and Recommendations

Fluid Level Diagnostics LLC
603 S 6th St.
Kiowa KS, 67070
620-886-1816

March 23, 2021

Curtis Clark
Clark, Curtis dba Clark Exploration Co.
120 S CLERMONT ST
DENVER, CO 80246-1037

Re: Temporary Abandonment
API 15-033-20001-00-00
BALLET RANCH 7
E/2 Sec.01-35S-16W
Comanche County, Kansas

Dear Curtis Clark:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/23/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/23/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"