

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
SWD Permit #: _____ ENHR Permit #: _____
Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

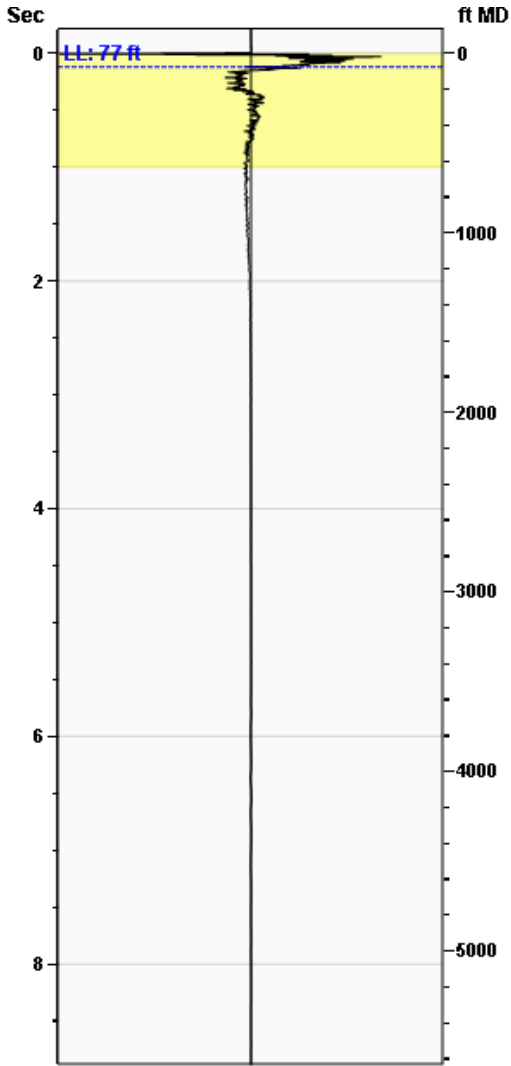
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Liquid Level

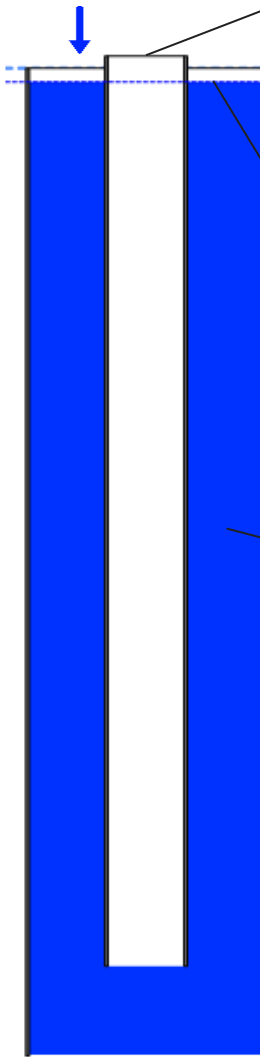
77 ft MD

Fluid Above Tubing
Gas Free Above Tubing

.* ft TVD
.* ft TVD



Gun - WG 3243



Production

Date Entered	12/08/20		
	Current	Potential	
Oil	.*	.*	BBL/D
Water	.*	.*	BBL/D
Gas	.*	.*	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	1.00		
Producing Efficiency	0.00%		

Casing Pressure

Pressure	23.0 psi (g)
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Annular Gas Flow

Gas Flow	.* Mscf/D
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Fluid Properties

% Liquid Above Tubing	100.00%
% Liquid Below Tubing	.*

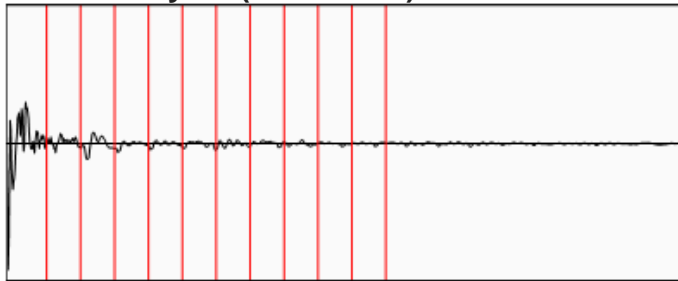
Depths

Tubing Depth	5000 ft
Formation Depth	0 ft

Wellbore Pressures

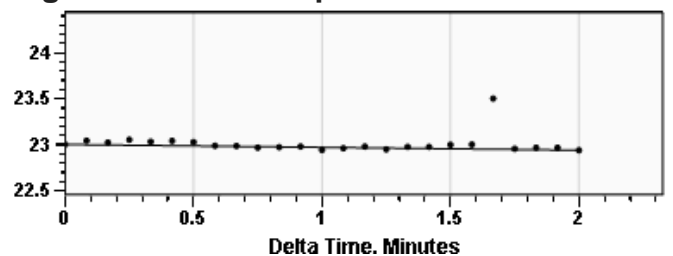
TIP	.*
PBHP	.*
SBHP	.*
Gas/Liq Interface	.*

Collar Analysis (Automatic)



Average Acoustic Velocity	1268 ft/s
Average Joints Per Sec.	20.00 Jts/sec
Joints To Liquid	2.42 Jts

Casing Pressure Buildup



Casing Pressure	23.0 psi (g)
Buildup	-0.1 psi (g)
Buildup Time	2 min 0 sec
Gas Gravity from Collar Analysis (Automatic)	0.6989 Air = 1

Comments and Recommendations

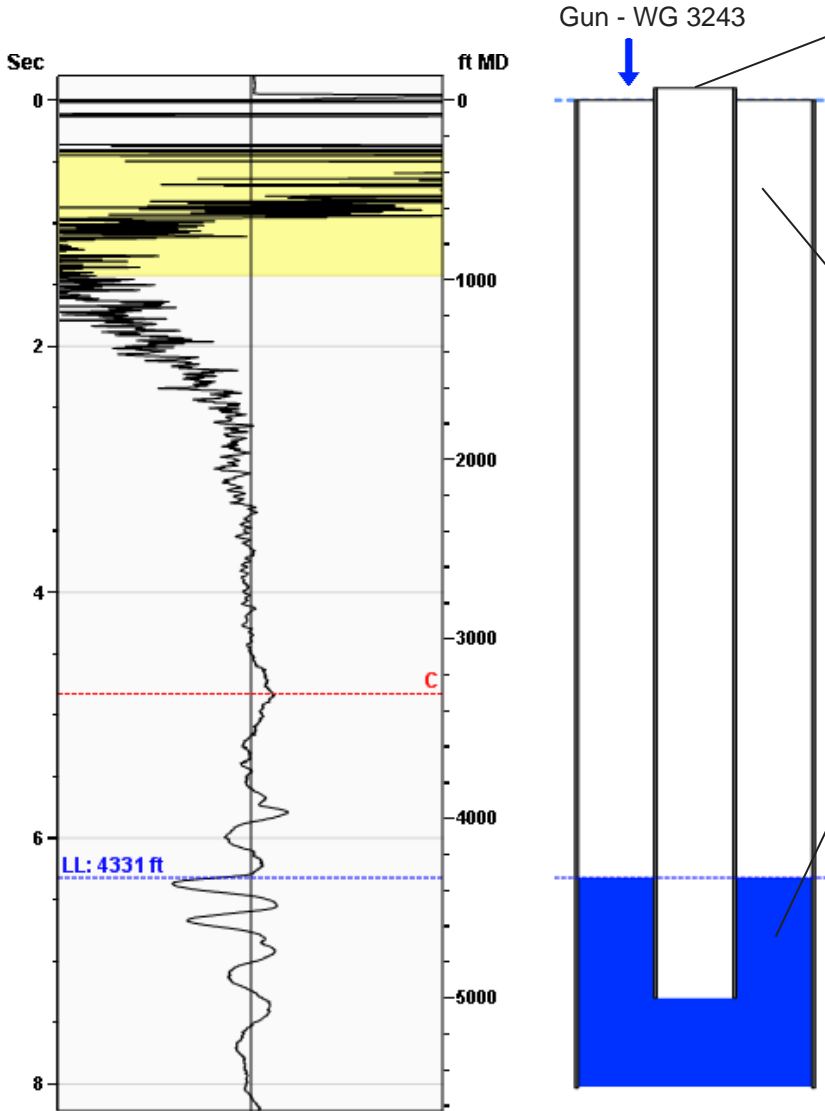
Fluid Level Diagnostics LLC
603 S 6th St.
Kiowa KS, 67070
620-886-1816

Liquid Level

4331 ft MD

Fluid Above Tubing
Gas Free Above Tubing

.* ft TVD
.* ft TVD



Production			
Date Entered	12/08/20		
	Current	Potential	
Oil	.*	.*	BBL/D
Water	.*	.*	BBL/D
Gas	.*	.*	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	1.00		
Producing Efficiency	0.00%		

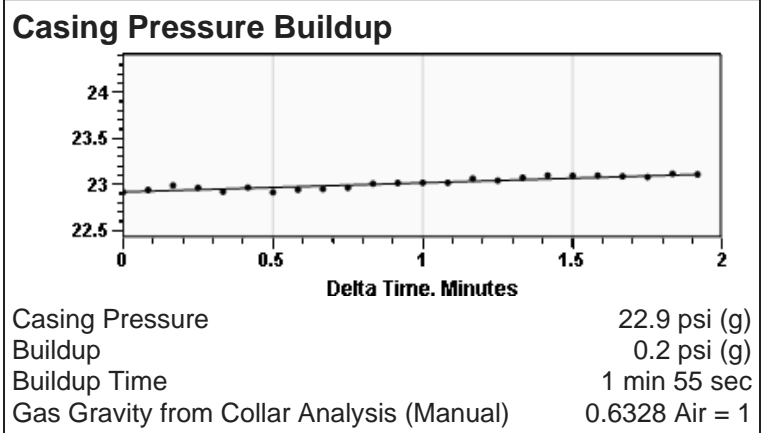
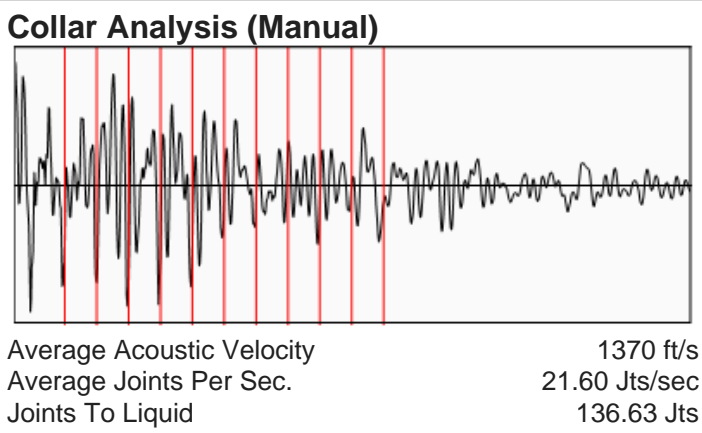
Casing Pressure	
Pressure	22.9 psi (g)

Annular Gas Flow	
Gas Flow	.* Mscf/D

Fluid Properties	
% Liquid Above Tubing	100.00%
% Liquid Below Tubing	.*

Depths	
Tubing Depth	5000 ft
Formation Depth	0 ft

Wellbore Pressures	
TIP	.*
PBHP	.*
SBHP	.*
Gas/Liq Interface	.*



Comments and Recommendations

Fluid Level Diagnostics LLC
603 S 6th St.
Kiowa KS, 67070
620-886-1816

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

March 23, 2021

Curtis Clark
Clark, Curtis dba Clark Exploration Co.
120 S CLERMONT ST
DENVER, CO 80246-1037

Re: Temporary Abandonment
API 15-007-30267-00-00
BALLET 2
SE/4 Sec.05-35S-15W
Barber County, Kansas

Dear Curtis Clark:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/23/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/23/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"