

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

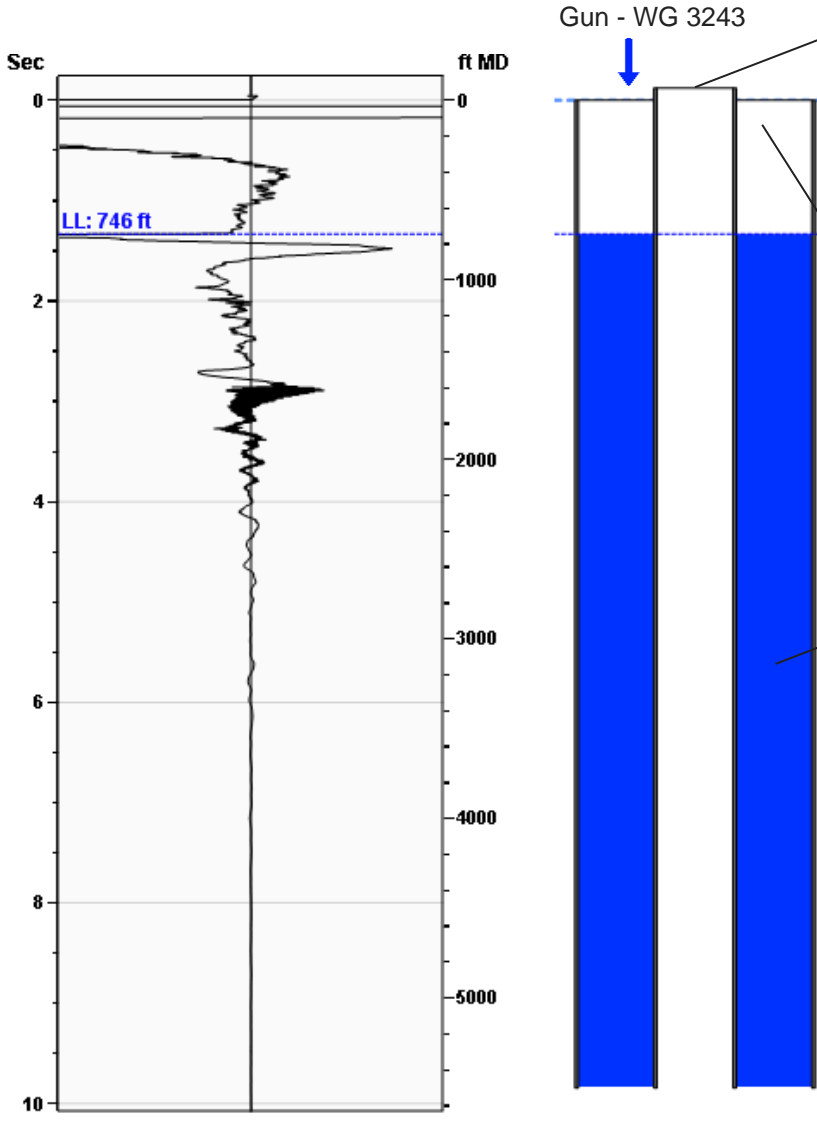
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

**Liquid Level**

**746 ft MD**

Fluid Above Tubing  
Gas Free Above Tubing

.\* ft TVD  
.\* ft TVD



**Production**

Date Entered	12/08/20		
	Current	Potential	
Oil	.*	.*	BBL/D
Water	.*	.*	BBL/D
Gas	.*	.*	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	1.00		
Producing Efficiency	0.00%		

**Casing Pressure**

Pressure	2.9 psi (g)
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**Annular Gas Flow**

Gas Flow	.* Mscf/D
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**Fluid Properties**

% Liquid Above Tubing	100.00%
% Liquid Below Tubing	.*

**Depths**

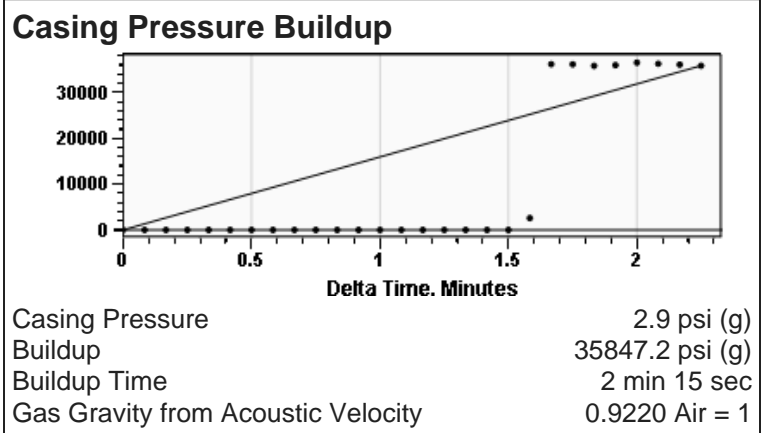
Tubing Depth	5500 ft
Formation Depth	0 ft

**Wellbore Pressures**

TIP	.*
PBHP	.*
SBHP	.*
Gas/Liq Interface	.*

**Acoustic Velocity**

Surface Temp	70 deg F	0.00% CO2
Bottomhole Temp	150 deg F	0.00% N2
Pressure	2.9 psi (g)	0.00% H2S
Gas Gravity	0.9220 Air = 1	
Acoustic Velocity	1118 ft/s	
Joints Per Sec.	17.63 Jts/sec	
Joints To Liquid	23.53 Jts	
Calculated From Known Gas Specific Gravity		



**Comments and Recommendations**

Fluid Level Diagnostics LLC  
603 S 6th St.  
Kiowa KS, 67070  
620-886-1816

March 23, 2021

Curtis Clark  
Clark, Curtis dba Clark Exploration Co.  
120 S CLERMONT ST  
DENVER, CO 80246-1037

Re: Temporary Abandonment  
API 15-007-30272-00-00  
BALLET 3  
SW/4 Sec.05-35S-15W  
Barber County, Kansas

Dear Curtis Clark:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/23/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/23/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"