KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34117
Name: Eternity Exploration, LLC
Address 1: 338 SPYGLASS DR
Address 2:
City: COPPELL State: TX Zip: 75019 + 5430
Contact Person: Carlo A Ugolini
Phone: (469) 464-3849
Lease Name: BH WERTH
Well Number: 1

API No.: 15-065-23626-00-01
Permit No: E31156.1
Reporting Year: 2020
(January 1 to December 31)

SW - NE - SE - SW Sec. 30 Twp. 9 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
936 feet from ☐ N / ☑ S Line of Section
3193 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 104469 mg/l Specific Gravity: 1.0726 Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	775	225			31
February	675	225			27
March	675	225			27
April	650	225			26
May	775	225			31
June	725	225			29
July	775	225			31
August	750	225			30
September	675	225			27
October	775	225			31
November	675	225			27
December	750	225			30
TOTAL	8675		0		

Submitted Electronically