

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 2
Operator License No.: 5210 Name: Lebsack Oil Production Inc.
Address 1: P.O. BOX 159
Address 2: _____
City: STAFFORD State: KS Zip: 67578 + 0159
Contact Person: Robin Austin Phone: (620) 234-5191

API No.: 15-159-22838-00-01 Permit No.: D32971.0
N2 S2 S2 SW Sec. 27 Twp. 20 S. R. 10 ☐ East ☒ West
440 Feet from ☐ North / ☒ South Line of Section
1320 Feet from ☐ East / ☒ West Line of Section
Lease: NORTH RIVER Well No.: 7
County: Rice

Well Construction Details: ☒ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>na</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>Na</u>		<u>2.375</u>
Set at:		<u>275</u>		<u>3408</u>			<u>3360</u>
Sacks of Cement:		<u>250</u>		<u>140</u>			<u>Seal-Tite</u>
Cement Top:		<u>0</u>		<u>2380</u>			
Cement Bottom:		<u>275</u>		<u>3408</u>			

Packer Type: Baker G-I Compression Set at: 3360

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3475 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3346 Bottom Feet: 3475 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>305</u>	<u>305</u>	<u>305</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 03/12/2021 Using: Pauls Oilfield Company's Equipment

The zone tested for this well is between 0 feet and 3360 feet.

The test results were verified by operator's representative:

Name: Randy Ginest Title: Field Supr Phone: (620) 546-3655

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 03/11/2026

State Agent: Virgil Clothier Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____