KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30886
Name: Thomas, John R. dba Vamco Operations
Address 1: 265 AVENUE K
Address 2:
City: CHASE State: KS Zip: 67524 + 9440
Contact Person: John Thomas
Phone: (620) 793-2604
Lease Name: HABIGER
Well Number: 1

API No.: 15-159-19190-00-01
Permit No: D09976.0
Reporting Year: 2020
(January 1 to December 31)

____ - SE - SE - NE Sec. 22 Twp. 20 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
2965 feet from ☐ N / ☑ S Line of Section
338 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 12000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10640				28
February	9500				25
March	11780				31
April	11400				30
May	11780				31
June	11400				30
July	11780				31
August	11780				31
September	11400				30
October	11780				31
November	11020				29
December	11020				29
TOTAL	135280		0		

Submitted Electronically