KOLAR Document ID: 1566532

July 2017
Form must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Address 1:	OPERATOR: License#				API No. 15-						
State Zip	Name:										
	Address 1:					Sec.	T\	vp S	i. R	[E	:w
State Zip:	Address 2:							=			
Contact Person:	City:	State:	GPS Location: Lat:								
Phone:(
Lease Name:											
Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: SND Date Shut-in: SND Date Shut-i	,										
SWD Permit #:			Well Type: (check one)								
Gas Storage Permit #:									ermit #:		
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Review Completed by: Comments:	Review Completed by:			Comm	nents:						
TA Approved: Yes Denied Date:	TA Approved: Yes										

Mail to the Appropriate KCC Conservation Office:

these been from the lot and been made one that the	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

March 30, 2021

Mike Kelso Mike Kelso Oil, Inc. PO BOX 467 CHASE, KS 67524-0467

Re: Temporary Abandonment API 15-033-21695-01-00 SEAN 3119 4-18H SW/4 Sec.18-31S-19W Comanche County, Kansas

Dear Mike Kelso:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/30/2022.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/30/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"

Summary of Changes

Lease Name and Number: SEAN 3119 4-18H

API/Permit #: 15-033-21695-01-00

Doc ID: 1566532

Correction Number: 1

Field Name Previous Value New Value

Date Shut-In 04/06/2020 01/03/2016

Summary of Attachments

Lease Name and Number: SEAN 3119 4-18H

API: 15-033-21695-01-00

Doc ID: 1566532

Correction Number: 1

Attachment Name

Temporary Abandonment Approved