

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	EVEL UNIT 1
Doc ID	1458665

Tops

Name	Top	Datum
Anhy.	1950	(+ 583)
Base Anhy.	1982	(+ 551)
Heebner	3800	(-1267)
Lansing	3843	(-1310)
BKC	4140	(-1607)
Marmaton	4186	(-1653)
Pawnee	4276	(-1743)
Ft. Scott	4346	(-1813)
Cherokee Sh.	4370	(-1837)
Miss.	4453	(-1920)
LTD	4515	(-2082)



GLOBAL OIL FIELD SERVICES, LLC

RECEIVED

# Invoice

24 S. Lincoln  
RUSSELL, KS 67665

JAN 14 2019

Date	Invoice #
1/17/2019	0013312

Bill To
PALOMINO PETROLEUM INC 4924 SE 84TH ST NEWTON,KS 67114

P.O. No.	Terms	Project
EVEL UNIT#1	Due on receipt	

Quantity	Description	Rate	Amount
280	60/40 POZMIX CEMENT	13.75	3,850.00
10	BENTONITE GEL	30.00	300.00
70	FLO-SEAL	2.00	140.00
290	HANDLING	1.90	551.00
	BULK MILEAGE	850.00	850.00
1	TRI-PLEX PUMP CHARGE FOR PLUG	850.00	850.00
35	HEAVY EQUIPMENT. ONE WAY	6.50	227.50
35	LMV- ONE WAY	2.75	96.25
1	DRY HOLE PLUG	62.50	62.50
	15% DISCOUNT IF PAID WITHIN 15 DAYS OF INVOICE	7.50%	0.00
	NESS CO SALES TAX		

Thank you for your business.

Phone #	Fax #
785-445-3525	785-445-3526

**Total** \$6,927.25





Home  
(785) 798-3400

# Andrew Stenzel Geologist

Ness City, Kansas



Cell  
(785) 798-5977

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Evel Unit #1  
API: 15-135-26032-00-00  
Location: NE-NE-NW-SW Sec. 7-16S-25W (Ness County)  
License Number: 30742  
Spud Date: 1/2/2019  
Surface Coordinates: 2577' FSL & 1000' FWL  
Region: KANSAS  
Drilling Completed: 1/10/19

Bottom Hole  
Coordinates:  
Ground Elevation (ft): 2525  
Logged Interval (ft): 3600 To: TD  
Formation: MISSISSIPPI  
Type of Drilling Fluid: Mud-Co Chemical  
K.B. Elevation (ft): 2532  
Total Depth (ft): 4614

Printed by MudLog from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

## OPERATOR

Company: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
Newton, KS 67114

## GEOLOGIST

Name: Andrew Stenzel  
Company: Petroleum Geologist  
Address: 501 S. Franklin  
Ness City, KS 67560

## Drilling Report

### DAILY DRILLING REPORT:

1/2/19 MIRU, Ran surface casing  
1/3/19 Waiting on cement  
1/4/19 Drilling @ 1759'  
1/5/19 Drilling @ 2800'  
1/6/19 Drilling @ 3333'  
1/7/19 Drilling @ 3922'  
1/8/19 Tripping in hole with bit at 4225'  
1/9/19 Drilling @ 4450'  
1/10/19 Plugged and Abandoned

RIG: WW Drilling, Rig #12

MUD: MUDCO

LOGS: Gemini Wireline: CNDL, PE, DIL, ML

Casing Record

SURFACE Casing: Ran 5 jts new 8 5/8", 23# casing @ 220'

PRODUCTION Casing: None

Formation Tops

Sample Tops		LogTops	
Anhy.	1957 (+576)	Anhy.	1950 (+583)
Base Anhy.	1991 (+542)	Base Anhy.	1982 (+551)
Heebner	3805 (-1272)	Heebner	3800 (-1267)
Lansing	3846 (-1313)	Lansing	3843 (-1310)
BKC	4146 (-1613)	BKC	4140 (-1607)
Marmaton	4195 (-1662)	Marmaton	4186 (-1653)
Pawnee	4280 (-1747)	Pawnee	4276 (-1743)
Ft. Scott	4346 (-1813)	Ft. Scott	4346 (-1813)
Cher. Sh.	4374 (-1841)	Cher. Sh.	4370 (-1837)
Miss.	4449 (-1916)	Miss.	4453 (-1920)
RTD	4614 (-2081)	LTD	4615 (-2082)

ROCK TYPES

	Anhy		Clyst		Gyp		Mrlst		Shgy
	Bent		Carb shale		Igne		Salt		Sltst
	Brec		Congl		Lmst		Shale		Ss
	Cht		Dol		Meta		Shcol		Till

ROP

ROP (min/ft)

Misc

Depth  
Oil Shows

% Lithology

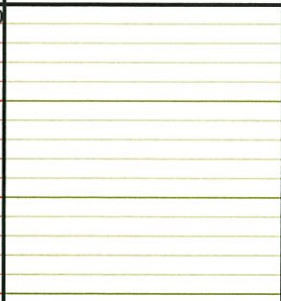
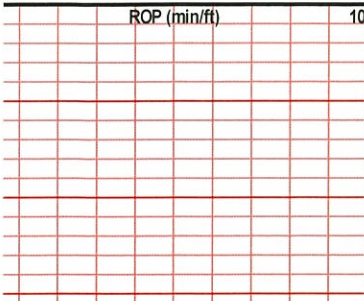
Geological Descriptions

DST

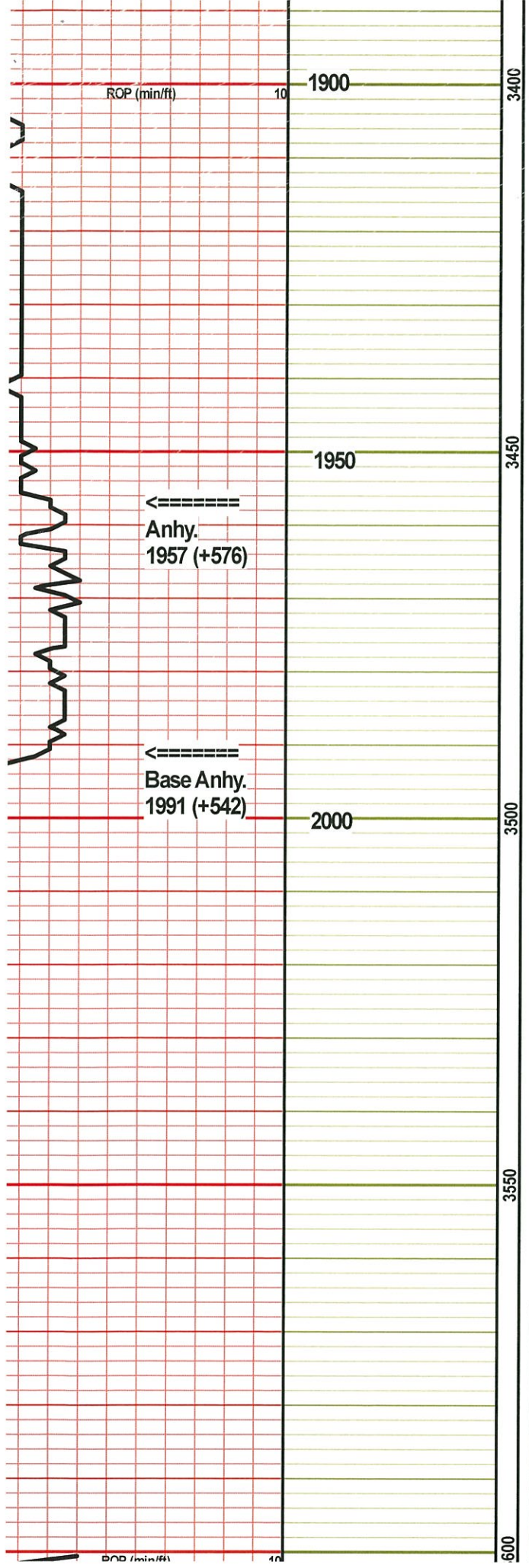
ROP (min/ft)

10

33







ROP (min/ft)

10

1900

3400

1950

3450

←=====  
Anhy.  
1957 (+576)

←=====  
Base Anhy.  
1991 (+542)

2000

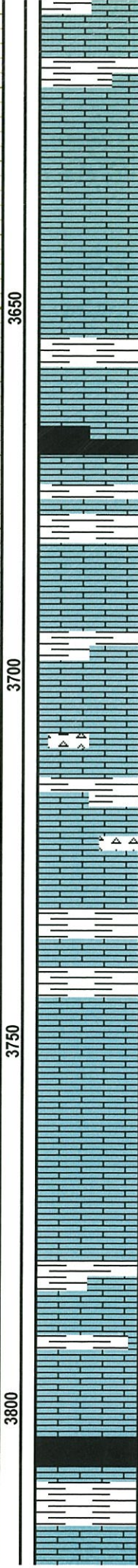
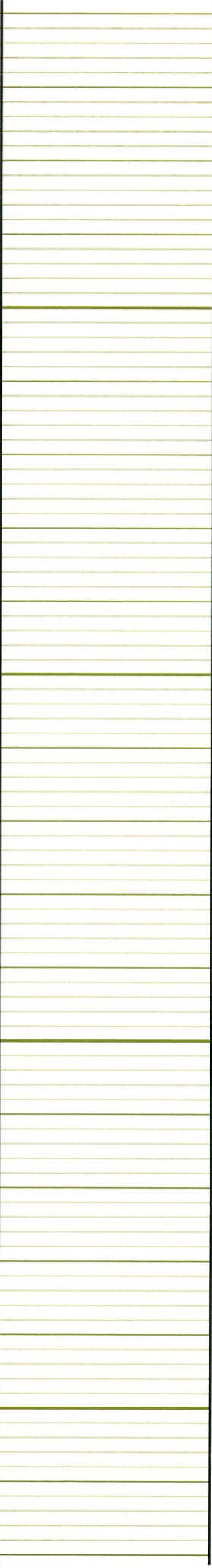
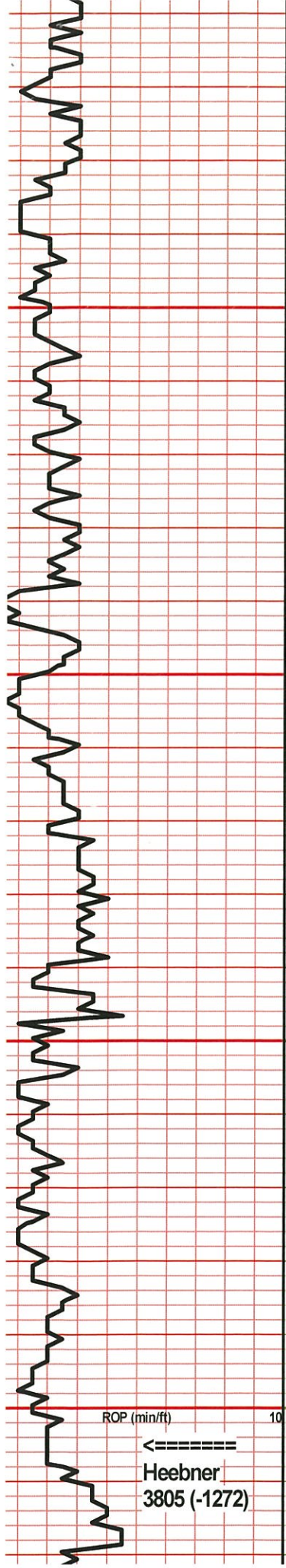
3500

3550

ROP (min/ft)

10

600



some ir ooc por, ns, no odr, scatt sh., gy

Ls., tn-lt gy, fnxln, sli fri-mod hd, ool ip, chlky ip, rare vy printool por, ns, no odr

Ls., cm-tn, fnxln, soft, vy chlky, ool ip, fr introol por, ns, no odr

Ls., aa, Sh., gy-blk, carb ip

Ls., cm-tn, vfn-fnxln, mod hd, foss/ool ip, nvp, ns, Sh., lt gy, soft

Ls., cm-tn-mottld bm, fnxln, sli fi-mod hd, ool, some w fr ooc por, ns, no odr, scatt Sh., gy

Ls., tn-lt gy, fnxln, mod hd, ool, pr introol & ooc por, ns, no odr, scatt Chrt., tn-lt gy, spic ip, scatt Sh., gy

Ls., tn-lt gy, vfnxln, mod hd, foss, dns, nvp, ns, scatt Sh., gy-blk

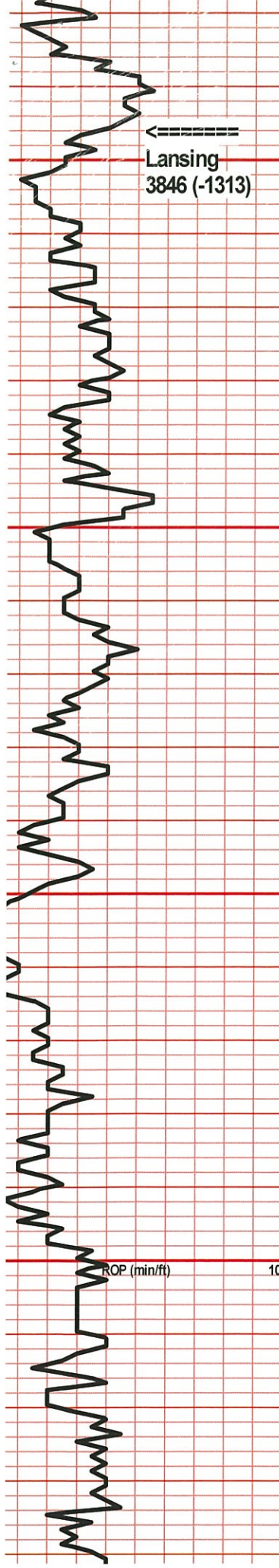
Ls., cm-tn, fnxln, sli fri-soft, vy chlky, foss ip, nvp, ns

Ls., cm-tn-mottld bm, fnxln, sli fri, chlky ip, foss, pr-fr foss & intrxn por, ns, no odr

Ls., aa, scatt Sh., lt gy

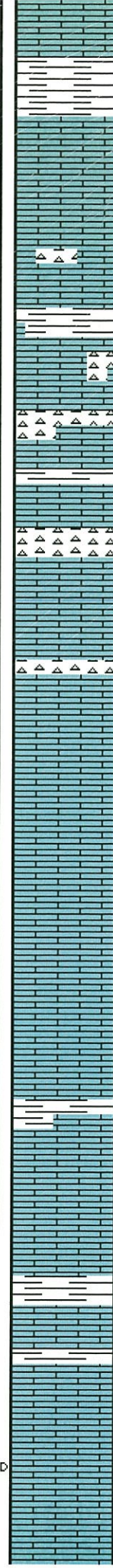
Sh., blk, carb

Sh., lt gy, vy soft, Ls., cm-tn, fnxln, sli fri-soft, vy chlky, foss ip, pr intrxn por, ns, no odr



Mud @ 4002'  
Wt. 9.0  
Vis. 51  
Filtrate API 6.4  
Chlor 2600  
LCM 3#

3850  
3900  
3950  
4000



Sh., bm-gy, soft

Ls., cm, fnxn, mod hd-sli fri, brittle, foss, chrty ip, few pcs w pr foss & intrxn por, ns, no odr

Ls., cm-gy, fn-vfnxn, mod hd, chrty ip, shly ip, nvp, ns, scatt Sh., gy

Ls., tn, fnxn, mod hd, ool ip, pr introol por, ns, no odr, abund Chrt, tn-cm, shp, spic, scatt Sh., gy-bm

Ls., tn-lt gy, fnxn, mod hd, dns, nvp, ns, abund Chrt, tn-org, weath

Ls., tn-lt gy, fnxn, mod hd-sli fri ip, chlky ip, ool w pr introol por, ns, no odr, scatt Chrt, tn-cm, shp

Ls., cm, fnxn, mod hd, brittle, chlky ip, nvp, ns

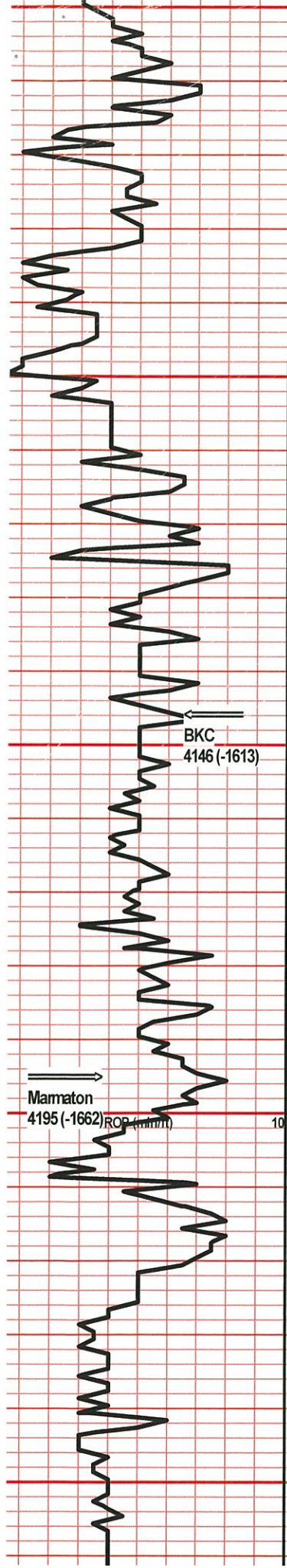
Ls., cm-tn, fnxn, mod hd-sli fri, ool, fr ooc por, ns, no odr

Ls., cm-tn, fnxn, sli fri-mod hd, vy chlky, ool ip w fr ooc por, ns, no odr, scatt Sh., gy, fiss

Ls., tn-lt gy, fn-vfnxn, mod hd, brittle, foss ip, chrty ip, nvp, ns, scatt Sh., gy-dk gy

Ls., cm-tn, fnxn, mod hd-sli fri, ool ip w pr-rare fr ooc por, one pcs w VSSFO, few clr oil drops, most ool pcs barren, couple pcs sli chlky w pr intrxn & vug por, VSSFO, hvy bm oil, blk spot res stn, no det odr

Ls., cm-tn, fnxn, sli fri-mod hd, ool ip, few pcs



405

4100

4150

4200

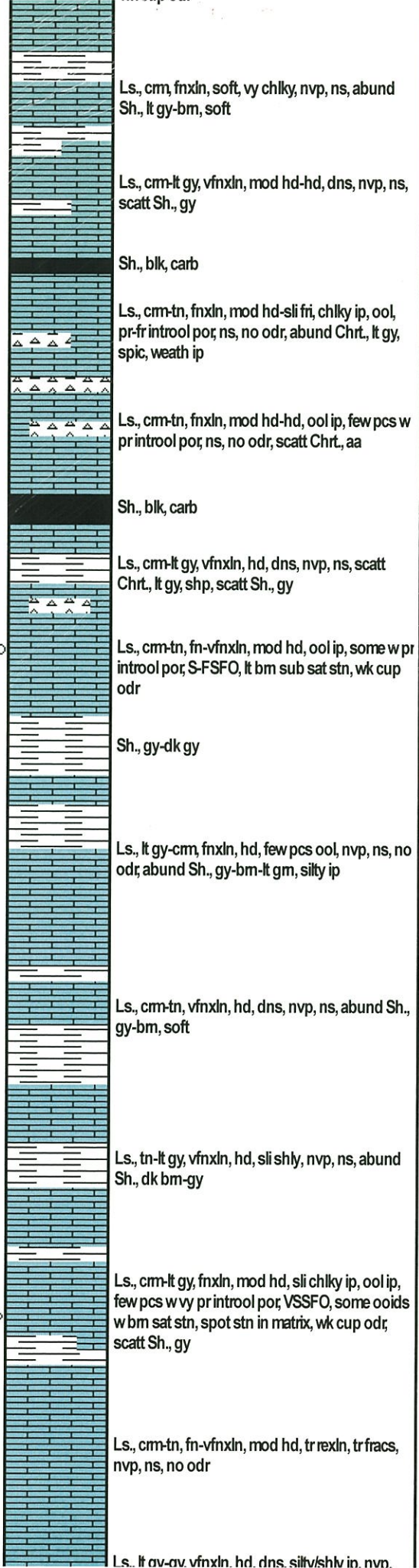
4250

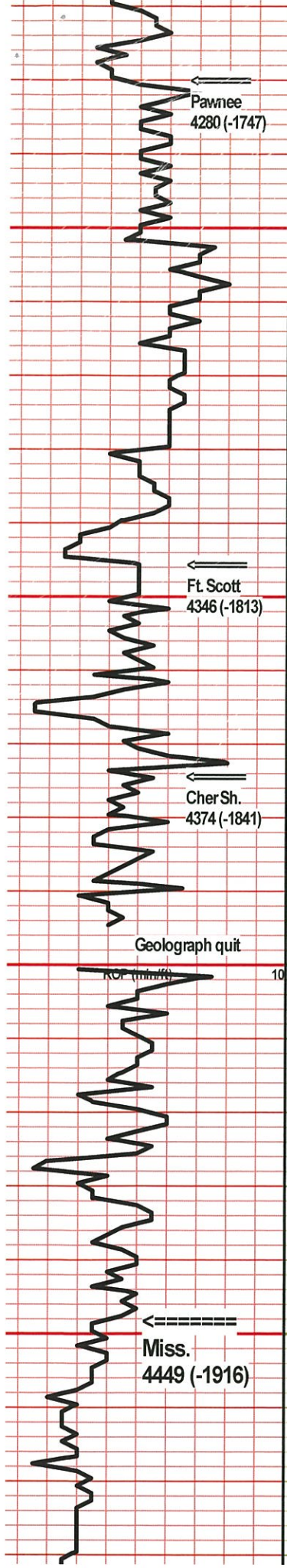
BKC  
4146 (-1613)

Mamaton  
4195 (-1662) ROP (minim)

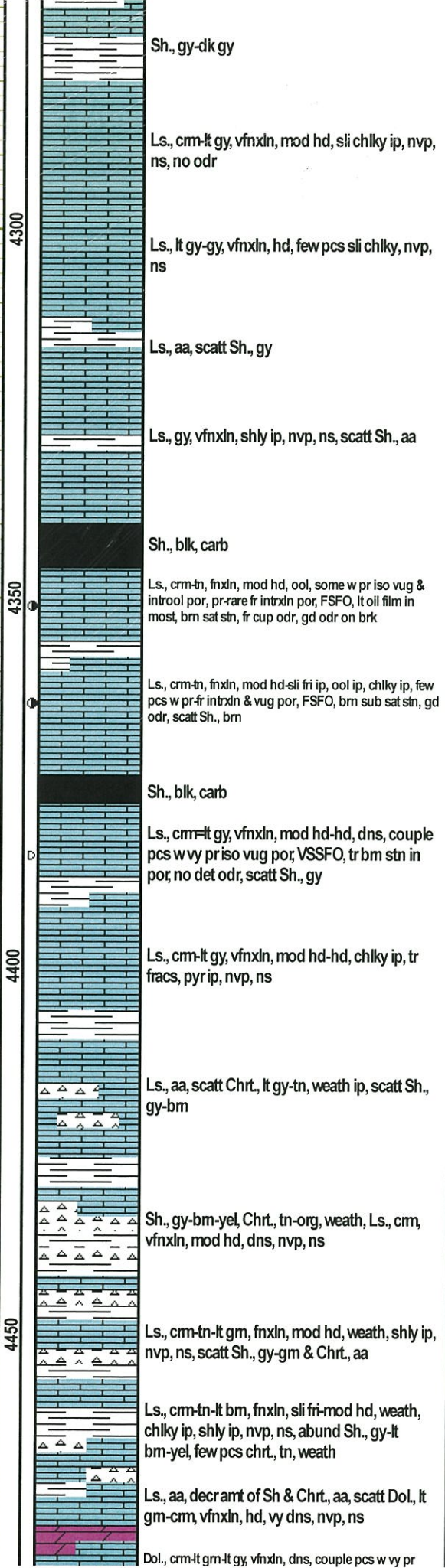
Bit Trip @ 4225'

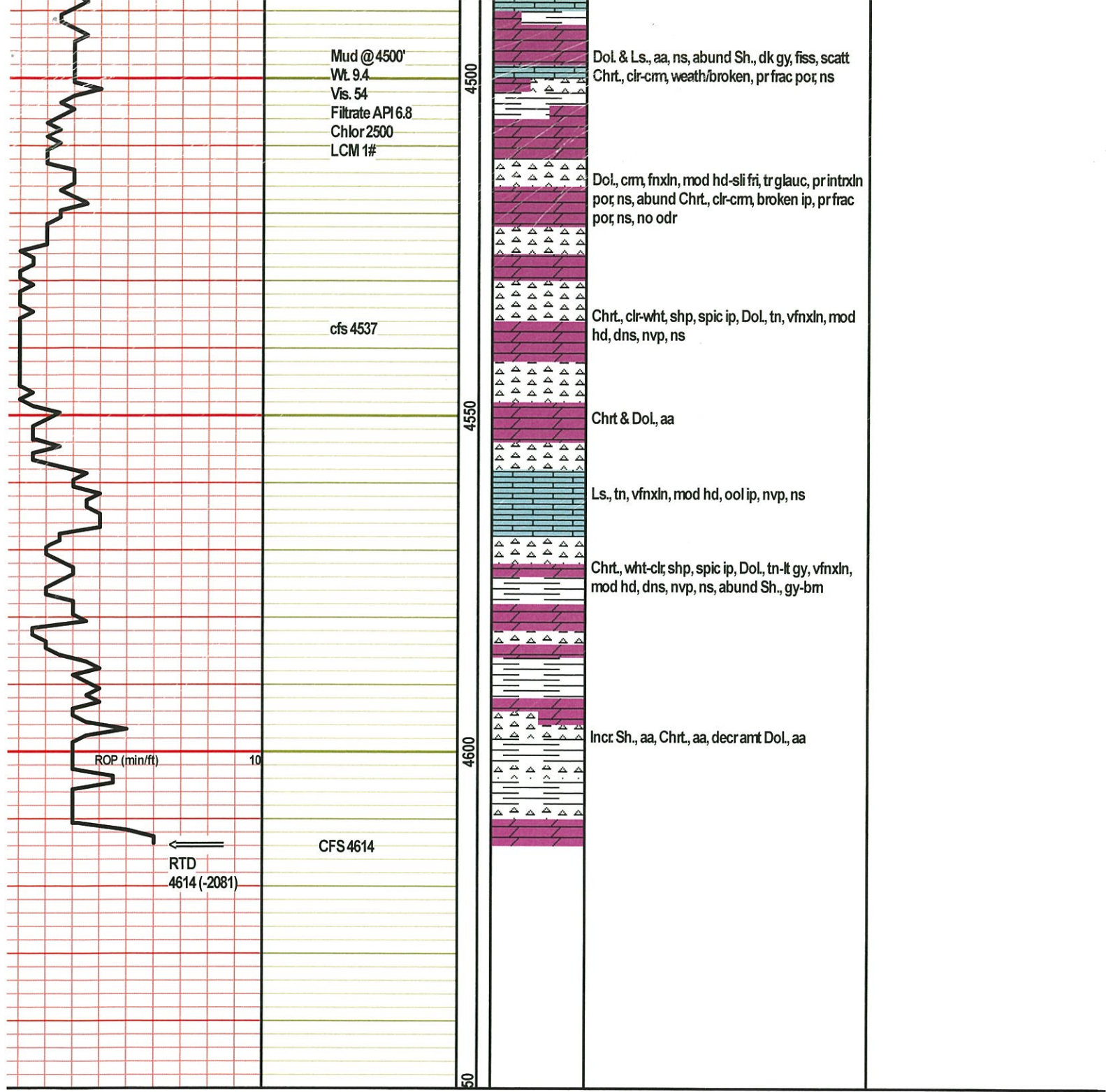
Mud @ 4233'  
Wt. 9.1  
Vis. 55  
Filtrate API 6.8  
Chlor 2600  
LCM 2#





CFS 4475







RECEIVED

JAN 05 2019

Date: 1/3/2019  
 Invoice # 1168

**QUALITY OILWELL CEMENTING, INC.**  
 PO BOX 32 - 740 WEST WICHITA AVE, RUSSELL KS 67665  
 PHONE:785-324-1041 FAX:785-483-1087  
 EMAIL: cementing@ruraltel.net

P.O.#:  
 Due Date: 2/2/2019  
 Division: Russell

# Invoice

**Contact:**  
 Palomino Petroleum Inc  
**Address/Job Location:**

4924 SE 84th  
 Newton Ks 67114

**Reference:**  
 EVEL UNIT 1 SEC 7-16-25

**Description of Work:**  
 SURFACE JOB

*Cement for surface  
 12/31*

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 657.71	No				
Common-Class A	140	\$ 2,126.03	Yes				
Calcium Chloride	7	\$ 288.97	Yes				
POZ Mix-Standard	35	\$ 180.61	Yes				
Bulk Truck Matl-Material Service Charge	200	\$ 147.44	No				
Pump Truck Mileage-Job to Nearest Camp	29	\$ 96.20	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	29	\$ 74.82	No				
Premium Gel (Bentonite)	3	\$ 64.13	Yes				

**Invoice Terms:**

Net 30

SubTotal: \$ 3,635.92  
 Discount Available ONLY if Invoice is Paid & Received  
 within listed terms of invoice: \$ (90.90)

SubTotal for Taxable Items:	\$ 2,593.25
SubTotal for Non-Taxable Items:	\$ 951.77
<b>Total:</b>	<b>\$ 3,545.02</b>
<b>Tax:</b>	<b>\$ 168.56</b>

6.50% Ness County Sales Tax

**Thank You For Your Business!**

**Amount Due: \$ 3,713.58**  
**Applied Payments:**  
**Balance Due: \$ 3,713.58**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
 ©2008-2013 Straker Investments, LLC. All rights reserved.

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1168

Date	1-3-19	Sec.	7	Twp.	16	Range	25	County	Ness	State	Ks	On Location		Finish	2:00 AM
------	--------	------	---	------	----	-------	----	--------	------	-------	----	-------------	--	--------	---------

Lease Evel unit Location Utica - 2E to F Rd, 2 1/2 N, E/into

Well No. 1 Owner To Quality Oilwell Cementing, Inc.

Contractor UW #12 You are hereby requested to rent cementing equipment and furnish  
Type Job Surface cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4" T.D. 221' Charge To Palamino Petroleum

Csg. 8 5/8" Depth 221' Street

Tbg. Size Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. 15' Shoe Joint 15' Cement Amount Ordered 80/30 3 1/4 2 1/2 gel

Meas Line Displace 13 BLS 175

**EQUIPMENT**

Pumptrk <u>17</u> No.	Cementer <u>David</u>	Common <u>140</u>
Bulktrk <u>9</u> No.	Helper <u>David</u>	Poz. Mix <u>35</u>
Bulktrk <u>P.U.</u> No.	Driver <u>Jack</u>	Gel. <u>3</u>
	Driver <u>Rick</u>	Calcium <u>7</u>

**JOB SERVICES & REMARKS**

Remarks: Cement did Circulate

Rat Hole

Mouse Hole

Centralizers

Baskets

DIV or Port Collar

Flowseal

Kol-Seal

Mud CLR 48

CFL-117 or CD110 CAF 38

Sand

Handling 200

Mileage

**FLOAT EQUIPMENT**

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

Pumptrk Charge Surface

Mileage 19

X Signature [Signature]

Tax

Discount

Total Charge

*Thanks*

