

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	KELLS I 3
Doc ID	1456989

All Electric Logs Run

ANNULAR HOLE VOLUME LOG 5 CASING
ARRAY COMPENSATED TRUE RESISTIVITY LOG 1
ARRAY COMPENSATED TRUE RESISTIVITY LOG 2
ARRAY COMPENSATED TRUE RESISTIVITY LOG 5
ARRAY TRUE RESISTIVITY SPECTRA DENSITY DUAL SPACED NEUTRON BOREHOLE SONIC QUAD COMBO LOG
BOREHOLE COMPENSATED SONIC LOG
MICROLOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	KELLS I 3
Doc ID	1456989

Tops

Name	Top	Datum
HEEBNER	4118	
TORONTO	4134	
LANSING	4200	
MARMATON	4762	
PAWNEE	4850	
CHEROKEE	4909	
ATOKA	5049	
MORROW	5185	
CHESTER	5355	
ST GENEVIEVE	5366	

MBC WELL LOGGING LLC

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: KELL I 3 AFE 63121 MERIT ENERGY CO LLC
 Well Id: API 15-081-22187-00-00
 Location: HASKELL COUNTY, KANSAS USA
 License Number: 32446
 Spud Date: 2-28-2019
 Surface Coordinates: 1350'fsl- 1442'fwl-SEC 32-T27S-R33W SW/SW/NE/SW
 Bottom Hole Coordinates: HLS-DIL/SP/GR CNL/CAL/PE/BHV SONIC SFC- GR TO SFC'
 Ground Elevation (ft): 3002 K.B. Elevation (ft): 3014
 Logged Interval (ft): 4100 To: 5700 Total Depth (ft): Elog
 Formation: ST LOUIS
 Type of Drilling Fluid: MUDCO JUSTIN WHITING CELL (620)-214-3630
 Region: WILDCAT
 Drilling Completed: 3--2019

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com




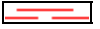
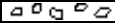










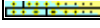



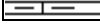



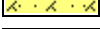




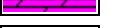



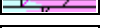



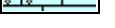


OPERATOR

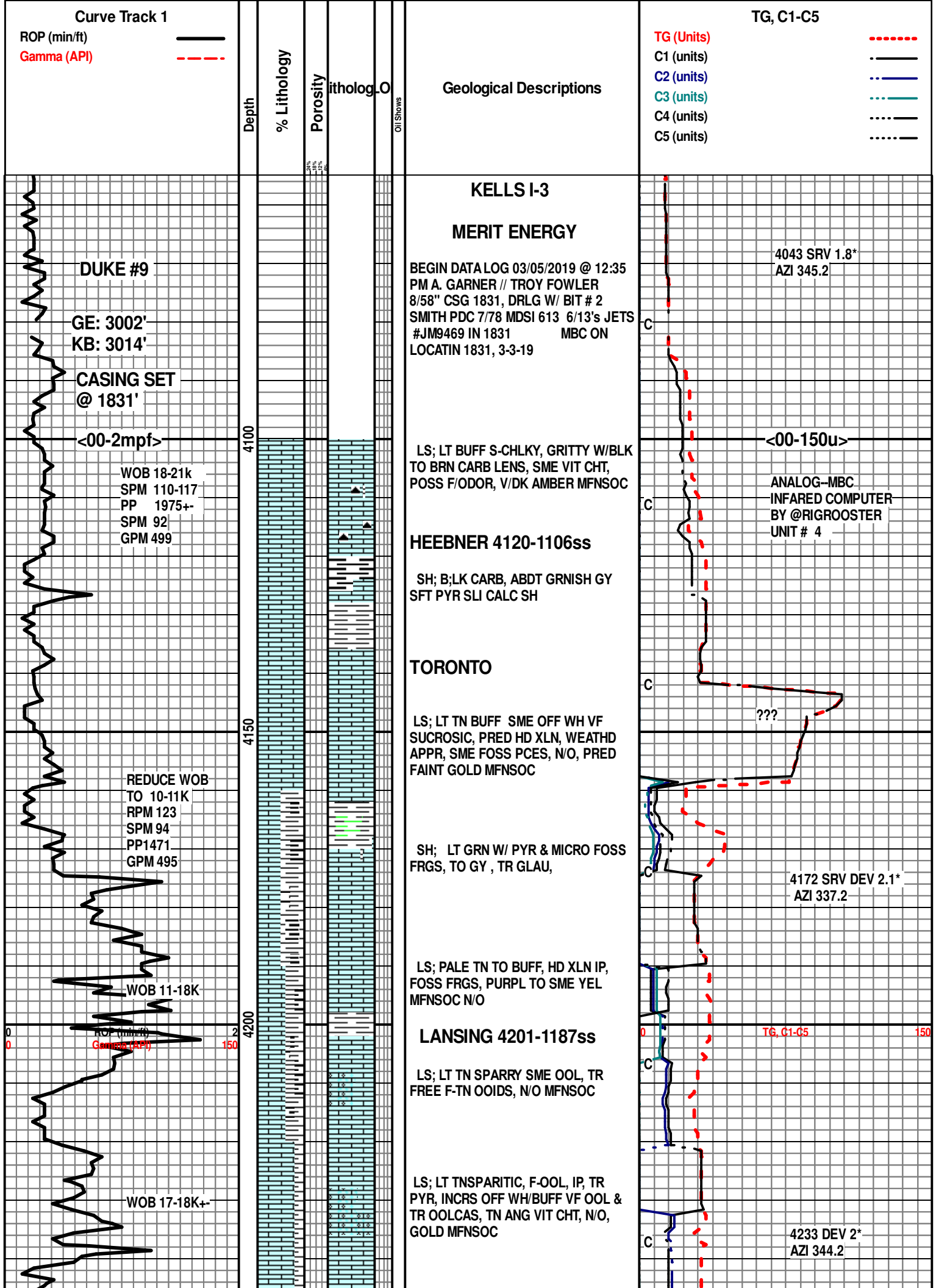
Company: MERIT ENERGY CO LLC
 Address: ATTN KRYSTIN ROBINSON GEOLOGY
 13727 NOEL RD STE 1200
 DALLAS, TEXAS 75240

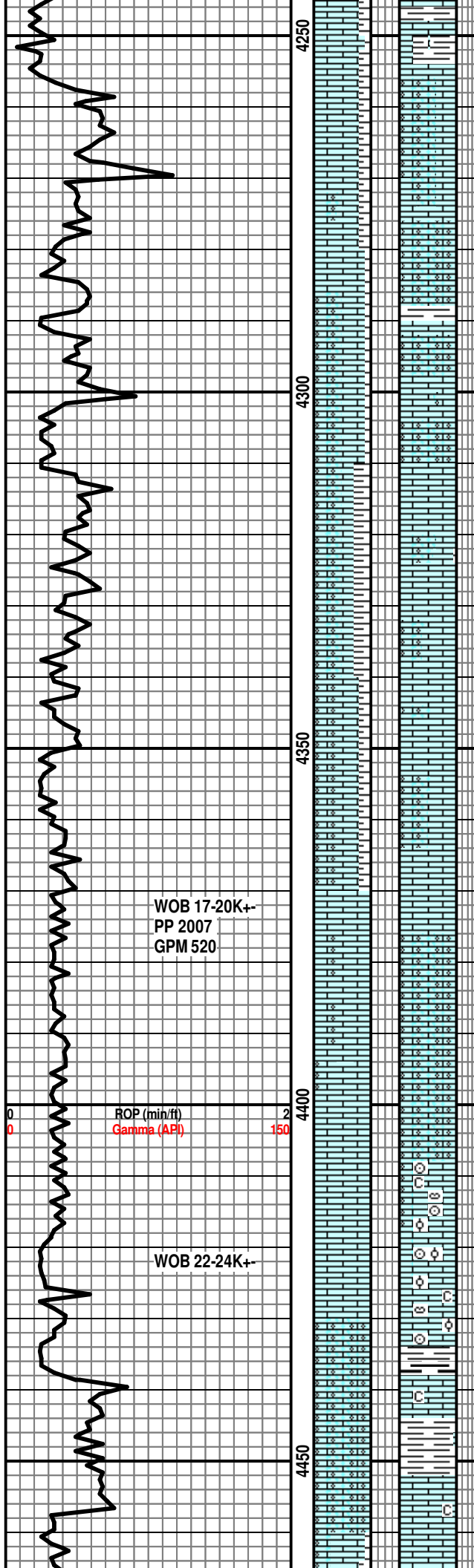
MUDLOGGER

Name: AUSTIN GARNER//TROY FOWLER
 Company: MBC WELL LOGGING LLC
 Address: 21156 RD 22
 MEADE, KANSAS 67864

ROCK TYPES

	Anhy		Oolitic ls -1		Sndy sh		Red sh-1
	Brec		Stgensndy-arkos		Sltst-1		Stgensndy-arkos
	Cht		New ls-1		Sltly-shale		Sndy ool ls
	Coal		Carby shale		Lmy ss-1		Sndy-ls-1
	Congl		Lmy carby sh-3		Arkosic snd		Calc shale
	Shly dolomite		Carb sh		Ss		Granitewash
	Dolo new		Gyp		Grn sh strk		Ls shly-b
	New dolomite		Sltst		Grn mott gy sh		Poor sortd ss
	Newdolo ls 2		Salt		Lmy sh-2		Snd-ls-sh
	Ls & ooids		Sndy sh--red		Shale-1		





LS; LT TN SPARITIC, P/SRTD VF F OOL, PROB CRM CHLK INSERT, IN OOIDS, INCRS F-OOLCAS, WH FOSS CHT, N/O GOLD TO MED YEL MFNSOC

SH; GY DK GY BLKY RH
LS; TN GY HD XLN SHLY

LS; LT BUFF VF-F OOL, & OOLCAS, N/O, MFNSOC

LS; LT GYISH TN HD XLN SHLY, TN VIT CHT W/SPICULES, SME BRTL GRITTY W/SHDW VF BIO//OOL, N/O, MFNSOC

SAMPLES GROUND UP VF SUGARY SIZE

LS; TN HD DNS W/FUS-FOSS, & CHT, TR INTBD GRN FOSS FRG & GLAU SH, NO SHOW

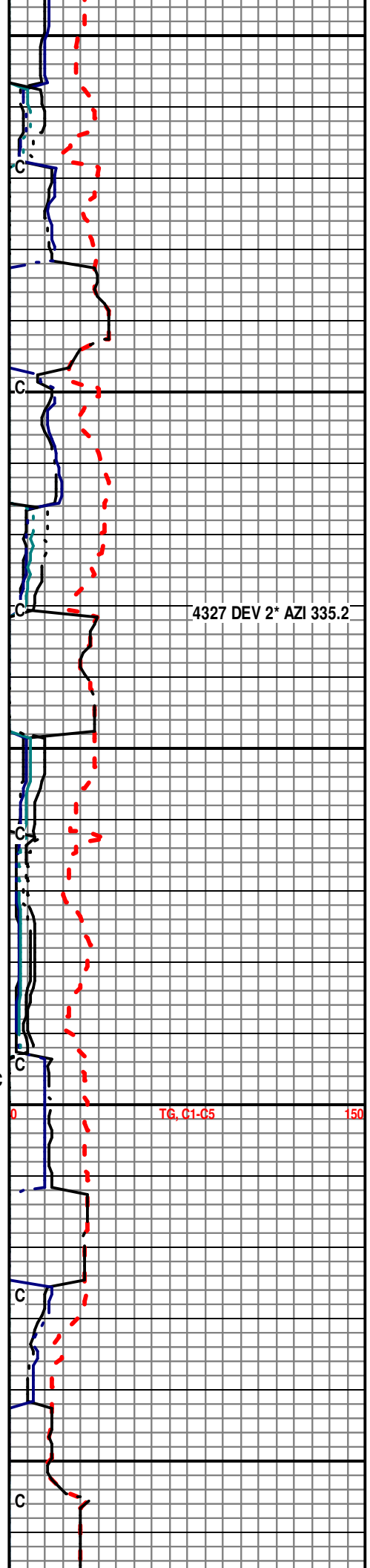
LS; LT TN SPARRY P/SRTD VF TO LOWER MED OOLCAS SME IMBD OOIDS, THIN RIM COAT, PYR, CRM-WH CHLK, N/O DK GOLD MFNSOC

LS- GY LT GY TO OFF WHT, HRD DNS TO BRITT, F-XLN, SUCRO TO V/CHLK, ABNDT FOSS FRAGS/OOL, YEL MIN FLO, POSS POR INTER-FOSS TO OLICASTIC POR IP, NO VIS CUT OR SHOW, NO DET ODOR

CARB SH

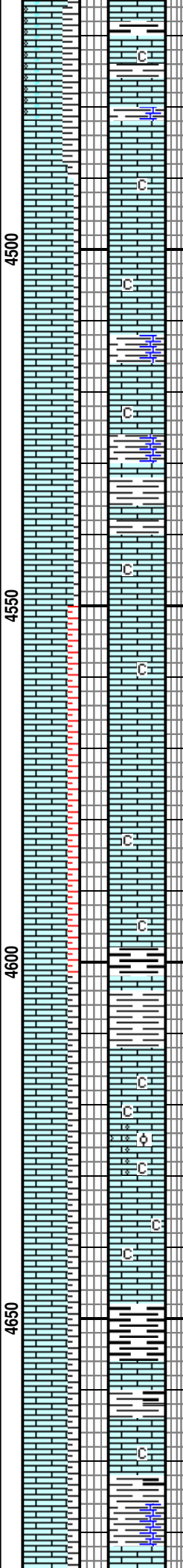
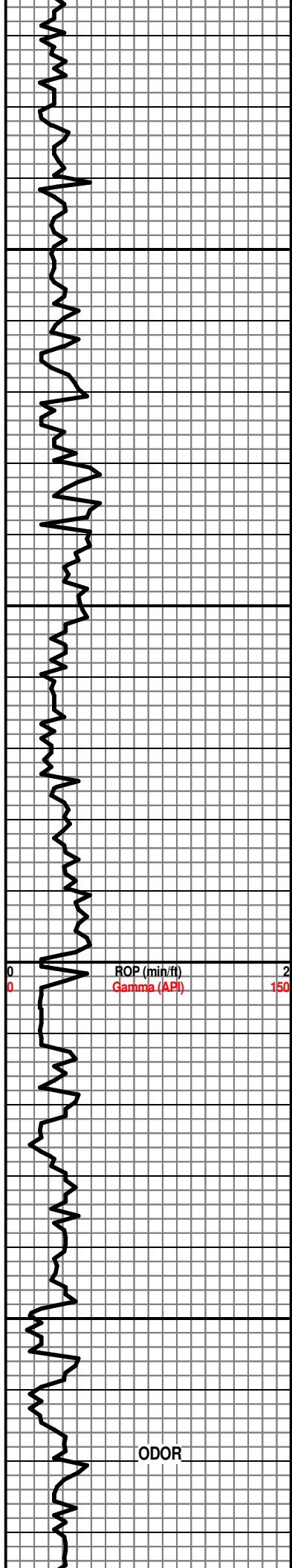
SH- GY DRK GY, FRM BRITT, GRNY TO SILTY, CALC IP

LS- CRM OFF WHT LT GY, HRD DNS TO BRITT, F-XLN, CHLKY, F/TRS OF FOSS FRAGS, NO VIS POR, DLL YEL MIN FLO, NO VIS CUT OR SHOW



4327 DEV 2° AZI 335.2

TG, C1-C5 150



CARB SH

LS- CRM OFF WHT LT GY, HRD DNS TO BRITT, F-XLN, SUCRO TO V/CHLKY, TRS OF FOSS FRGS, DLL YEL MIN FLO, NO VIS POR, NO VIS CUT OR SHOW

SH- GY DRK GY, FRM BRITT. V/CALC, F/TRS OF FOSS FRGS

LS- GY OFF WHT, HRD DNS TO BRITT, F/VF-XLN, CHLKY, TRS OF FOSS FRGS, DLL YEL MIN FLO, NO VIS POR, NO VIS CUT OR SHOW

LS- GY DRK GY OFF WHT, HRD DNS TO BRITT, F-XLN, SUB SUCRO TO CHLKY, DLL YEL MIN FLO, NO VIS POR, NO VIS CUT OR SHOW

STARK 4599' / -1585'

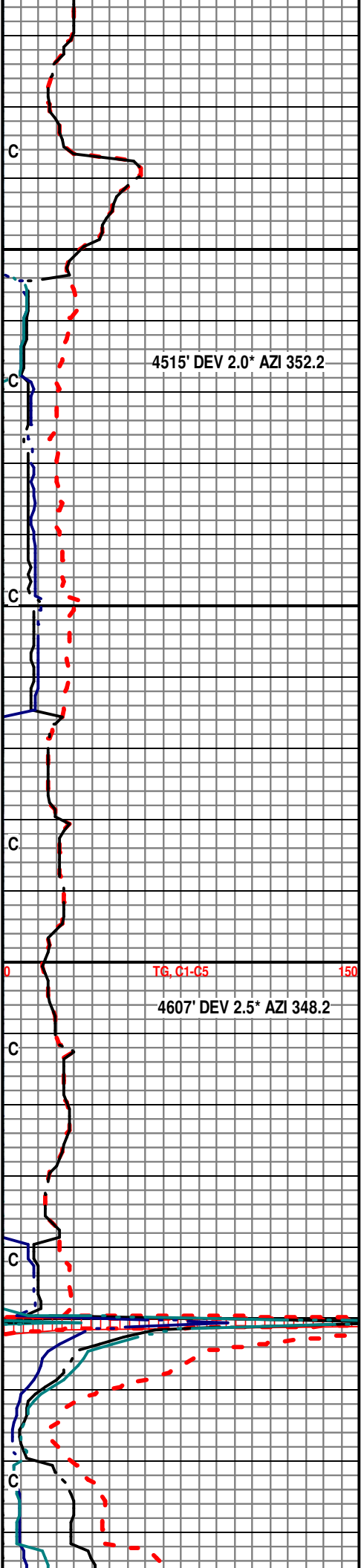
SH- SFT BLK CARB

LS- CRM OFF WHT GY LT GY, HRD DNS TO BRITT, F/VF-XLN TO LSI CRYPTO IP, CHLKY, F/TRS OF FOSS FRGS, TRS OF OOL, F/TRS OF GY/TN CHRT, TRS OF IMB TO DISS GY BLK SH, DLL YEL MIN FLO, PR OOLICAST POR IP, NO VIS CUT OR SHOW

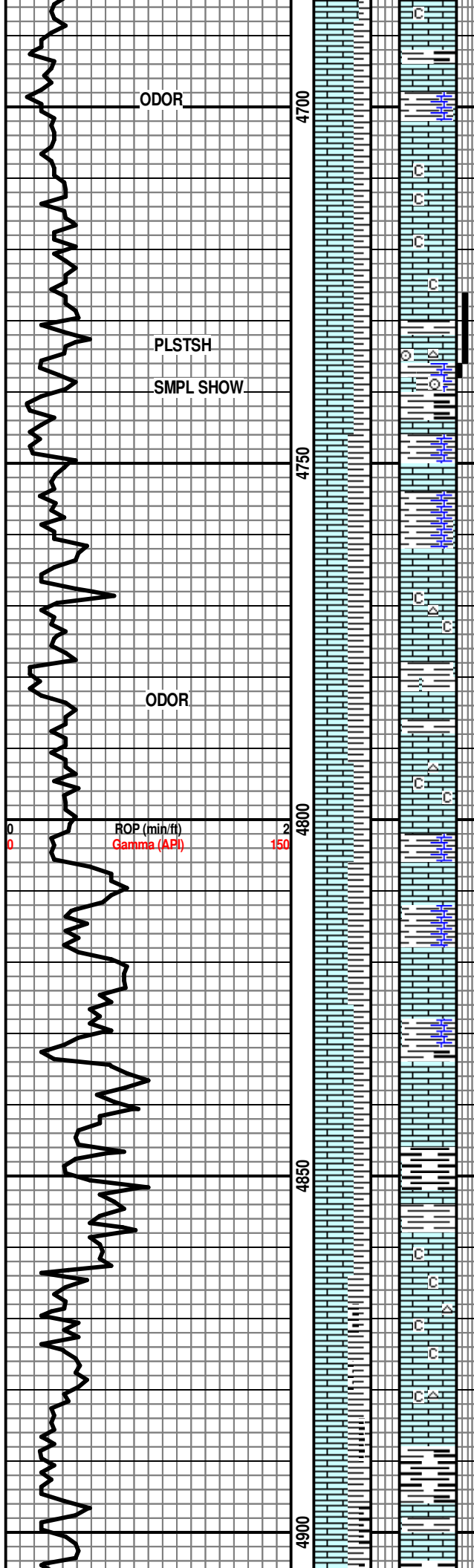
SH- SFT BLK CARB

LS- GY DRKGY TO LT TN, HRD DNS, F/VF-XLN TO CRYPTO-XLN, SUCOR TO CHLKY, TRS OF TN CHRT, TRS OF DISS GY SH, DLL YEL MIN FLO, NO VIS POR, NO VIS CUT OR SHOW

LS- CRM OFF WHT GY TO LT TN, HRD



ODOR



LS- CRM OFF WHT GY TO LT TN, HRD
DNS TO BRITT, F-XLN, SUCRO TO
V/CHLKY, TRS OF FOSS FRAGS, SILTY
IP, DISS GY SH IP, NO VIS POR, NO VIS
CUT OR SHOW, FAIR ODOR

ODOR

4700

LS- GY OFF WHT LT GY, HRD DNS TO
BRITT, F/VRF-XLN, CHLKY, TRS OF TN
BRN CHRT, TRS OF SFT CHLK, DLL
YEL MIN FLO, NO VIS POR, NO VIS
CUT OR SHOW

PLSTSH

SMPL SHOW

4750

LS- GY OFF WHT DRK GY, HRD DNS TO
BRITT, F-XLN TO AHREN IP, TRS OF
FOSS FRAGS, CHLKY, TRS OF
SHADOW OOL, DISS TO LAMN DRK GY
SH, CARBY IP, V/DLL YEL FLO, POSS
PP POR IP, WEAK YEL/BLU FLUSH
CUT, NO ODOR

MARMATON 4749' / -1735'

LS- OFF WHT LT GY TO LT TN, HRD
DNS TO BRITT, F/VF-XLN, SUCRO TO
V/CHLKY, GY CHRT, SHADOW OOL,
DLL YEL MIN FLO, NO VIS POR, NO
VIS CUT OR SHOW, WEAK ODOR

ODOR

4800

ROP (min/ft)
Gamma (API)

150

LS- OFF WHT BUFF DRK GY TO LT TN,
HRD DNS TO BRITT, F/VF-XLN, SUCRO
TO CHLKY, GY/BRN CHRT, DLL YEL MIN
FLO, NO VIS POR, NO VIS CUT OR
SHOW

LS- GY OFF WHT LT TN, HRD DNS TO
BRITT, F-XLN, SUCRO TO CHLKY, TRS
OF SFT OFF WHT CHLK, TRS OF FOSS
FRAGS, SILTY IP, DISS GRY SH IP, DLL
YEL MIN FLO, NO VIS POR, NO VIS
CUT OR SHOW

LS- OFF WHT GY DRK GY TO TN, HRD
DNS TO BRITT, F/VF-XLN, CHLKY,
F/TRS OF FOSS FRAGS, TRS OF GY
CHRT, V/DLL YELL FLO IP, NO VIS
POR, NO VIS OR SHOW

4850

BANDERA 4846' / -1832'

LS- CRM OFF WHT GY DRK GY TO
BUFF, HRD DNS TO BRITT, SUCRO TO
V/CHLKY, TRS OF FOSS FRAGS, TRS
OF GY CHRT, F/TRS OF IMBD PYR, DLL
YEL MIN FLO, NO VIS POR, NO VIS
CUT OR SHOW, NO ODOR

SH- SFT BLK CARB, TRS OF PYR

4900

CHEROKEE 4909' / -1895'

4702' DEV 2.1* AZI 351.2

Scale Change
SCALE CHANGE 300
<00-300u>

4796' DEV 2.6* AZI 352.2

T6, C1-C5 300

4890' DEV 2.5* AZI 3.2

4892' DEV 2.3 AZI 356.2

SH; BLK DK GY CARB SME LT GRN CLAY

LS; LT TN MOTT BUFF, HD XLN SHDW VF OOL IP, INCRS TO GY TN HD DNS XLN. N/O, PURPL TO AMBER FLOR NSOC

LS; TN HD DNS VF POOR SORTED BIOSPARITIC, INCRS DK TN HD CRYP XLN SHLY INTBD CARBY SH

LS; OFF WH DULL SHDW VF OOL IP, NO SHOW GRDS TO LT GY TNHD DNS SHLY XLN

SH DULL GY BLK CARBY-

LS; DIRTY TN DNS SME MICRO OOL, SME ERTY VF SUCROSIC, INTBD BRN HD LMY SH TO CARBY SH

DULL BLK BLKY CARBY SH

LS; GY TN LT TN/WH, HD VFBIOSPARITIC, SHLY NO SHOW

BLK CARBY SH BLKY

LS; TN WH HD FOSS XLN IP, PYR N/O MFNSOC

SH DULL BLK, HD LMY CARBY

LS DIRTY ASH GY WH HD SHKLTY F XLN PYR, N/O MFNSOC

LS; DIRTY GY WH HD DNSW SHLY MICROPYR & FOSS PCES, TR SHELL PRINT, N/O DK AMBER MFNSOC

4950

5000

5050

5100

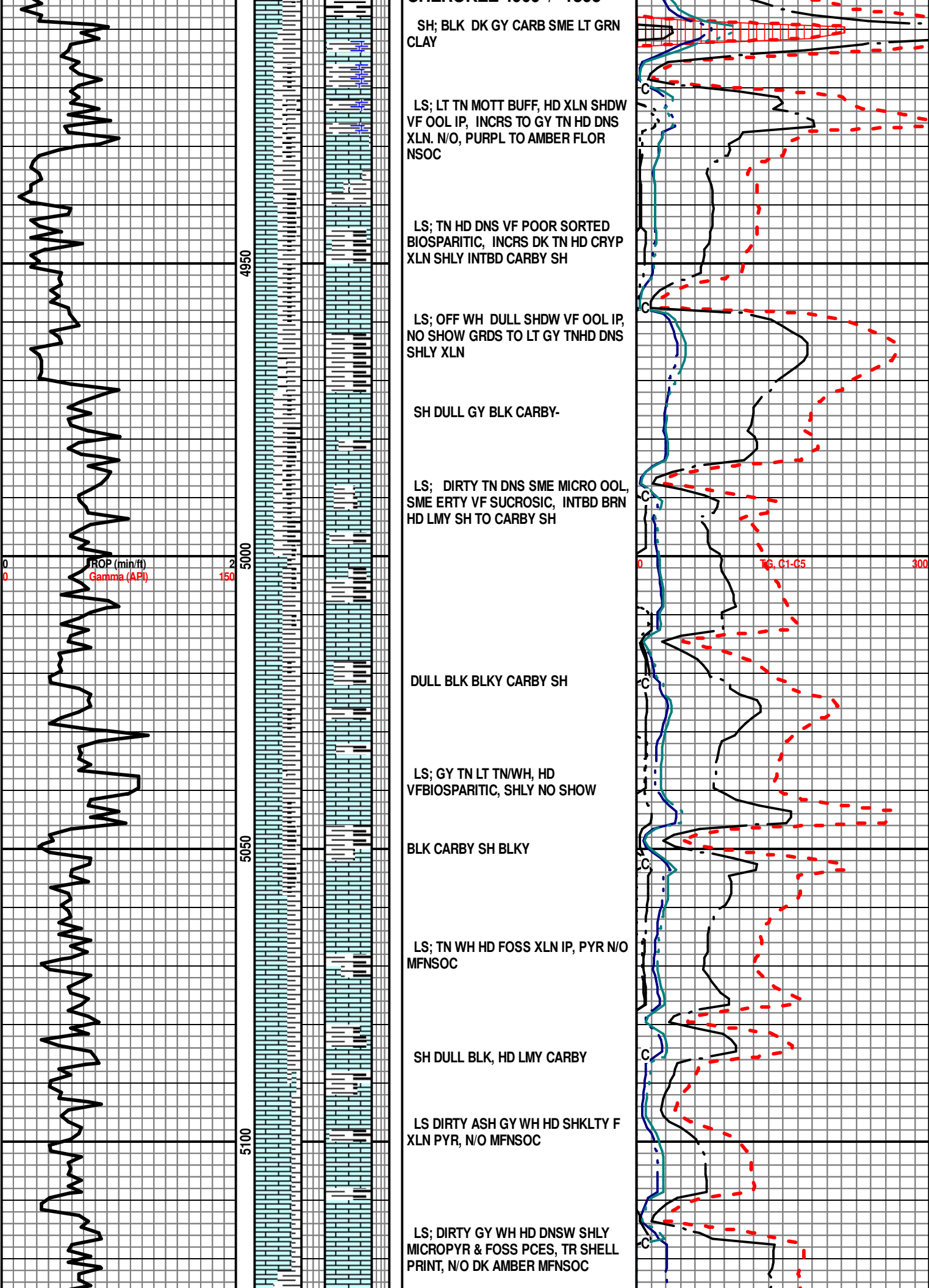
TRAP (min/ft)
Gamma (API)

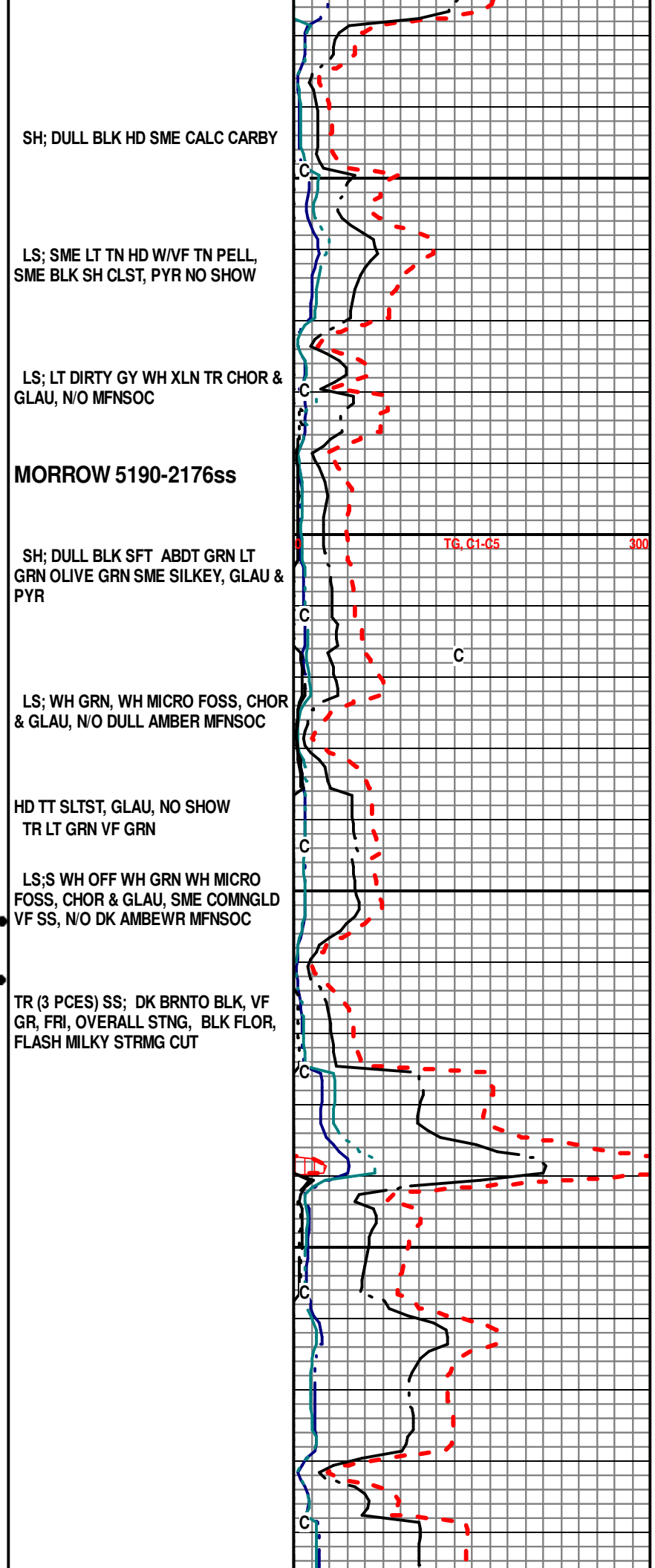
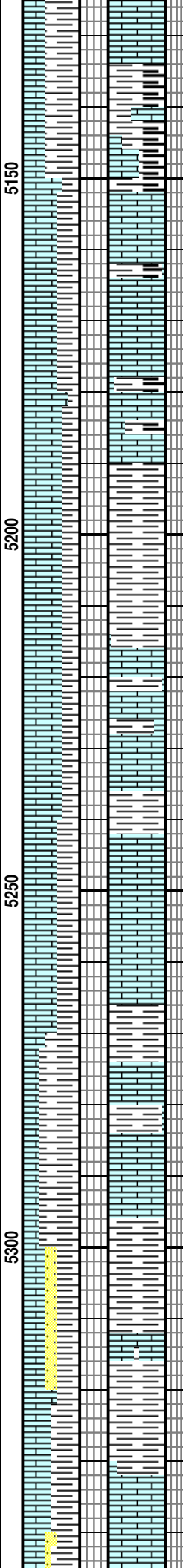
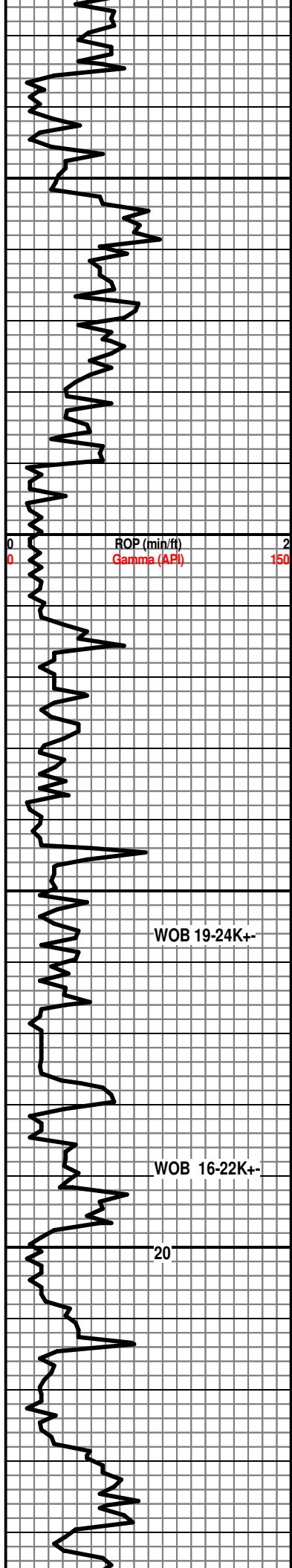
2
150

0

100, C1-C5

300





SH; DULL BLK HD SME CALC CARBY

LS; SME LT TN HD W/VF TN PELL,
SME BLK SH CLST, PYR NO SHOW

LS; LT DIRTY GY WH XLN TR CHOR &
GLAU, N/O MFNSOC

MORROW 5190-2176ss

SH; DULL BLK SFT ABDT GRN LT
GRN OLIVE GRN SME SILKEY, GLAU &
PYR

T6, C1-C5 300

LS; WH GRN, WH MICRO FOSS, CHOR
& GLAU, N/O DULL AMBER MFNSOC

HD TT SLTST, GLAU, NO SHOW
TR LT GRN VF GRN

LS;S WH OFF WH GRN WH MICRO
FOSS, CHOR & GLAU, SME COMGLD
VF SS, N/O DK AMBEWR MFNSOC

WOB 19-24K+-

TR (3 PCES) SS; DK BRNTO BLK, VF
GR, FRI, OVERALL STNG, BLK FLOR,
FLASH MILKY STRMG CUT

WOB 16-22K+-

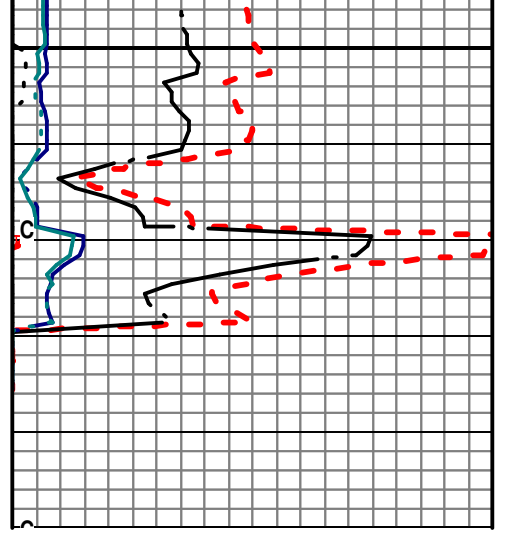
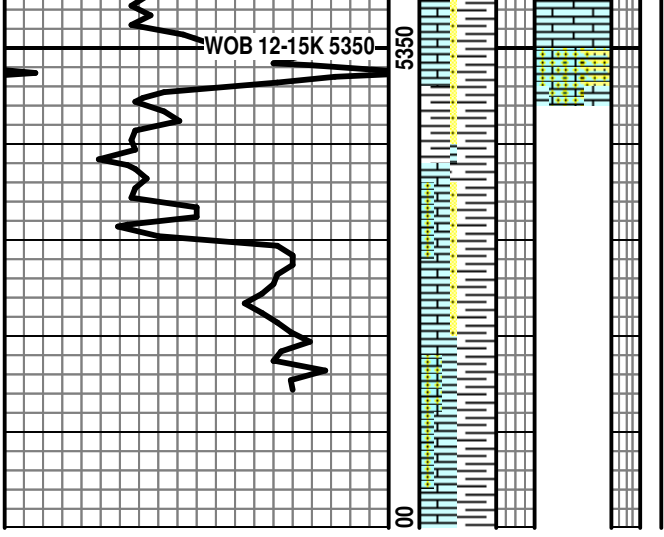
20

5150

5200

5250

5300



Job Log

Customer:	Merit Energy	Cement Pump No.:	37223 19572 19HRS	Operator TRK No.:	78938
Address:	sublette.invoices@meritenergy.com	Ticket #:	1718 19335 L	Bulk TRK No.:	33021 14284 Santiago
City, State, Zip:	AFE# 62983	Job Type:	Z42 - Cement Surface Casing		
Service District:		Well Type:	OIL		
Well Name and No.:	Kells "I" #3	Well Location:	32,27,33	County:	Haskell
				State:	Ks

Type of Cmt	Sacks	Additives	Truck Loaded On		
A-Con' Blend	530	3% Calcium Chloride, 1/2# Celloflake	33021 14284 Santiago	Front	Back
Premium Plus Cement	165	3% Calcium Chloride, 1/4# Celloflake	14355 37724	Front	Back
				Front	Back

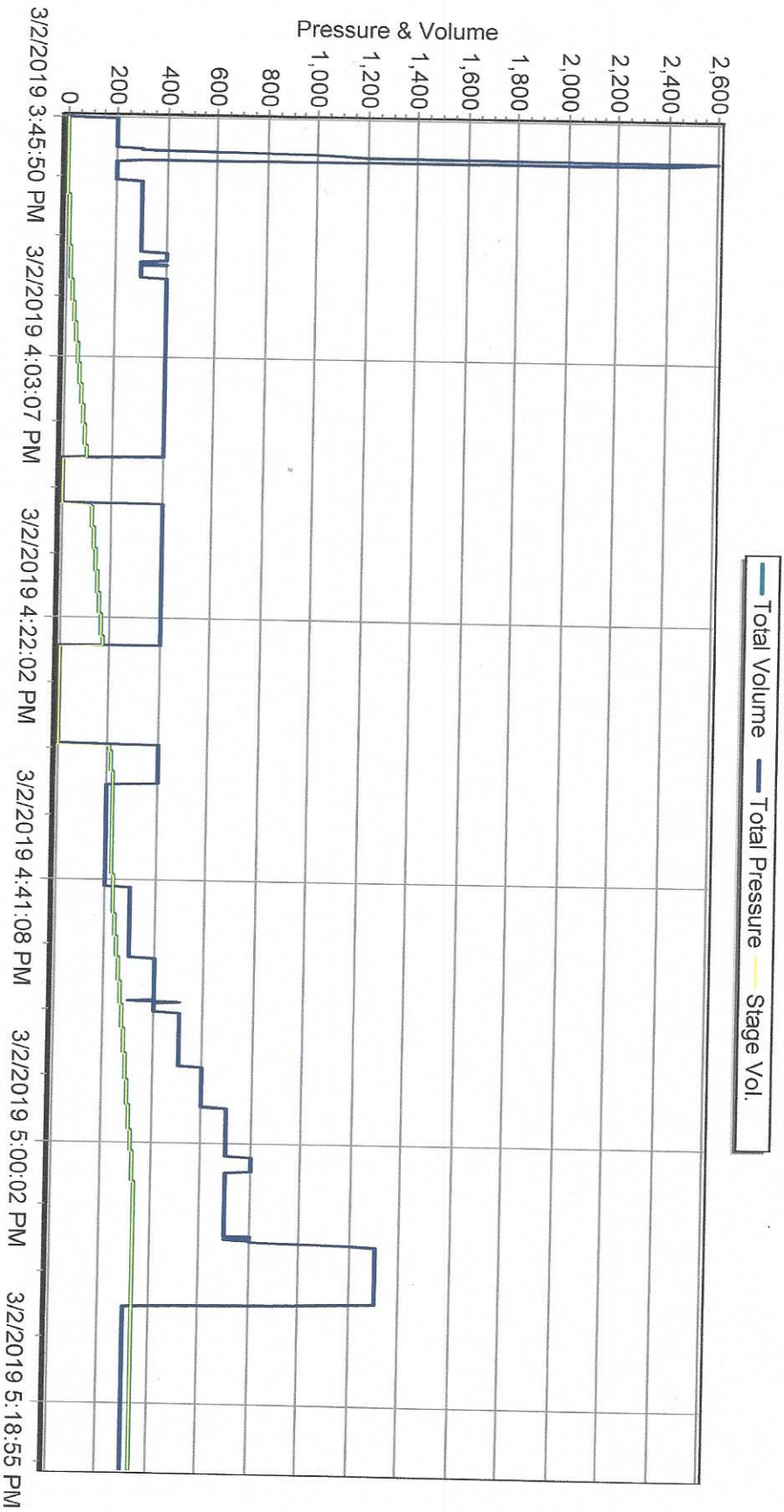
Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Lead:	12.1	2.41	14	1277.3	Man Hours:	64
Tail:	14.8	1.34	6.33	221.1	# of Men on Job:	3

Time (am/pm)	(BPM)	Volume (BBLS)	Pumps		Pressure (PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
13:00pm							Arrived at location
14:00pm							Spot trucks/Rig up
15:30pm							Safety meeting
15:48pm						2500	Pressure test lines
15:50pm	5	10				30	10bbbs of freswh water spacer
15:55pm	5	227.48				140	Pump lead 227.48bbbs at 12.1lbs from 530sks
16:26pm	5	39.37				200	Pump tail 39.37bbbs at 14.8lbs from 165sks
4:35pm							Drop plug
4:36pm							Start Displacement of 113.9bbbs with fresh water
16:43pm	5	20				130	20bbbs gone with fresh water
16:48pm	5	40				200	40bbbs gone with fresh water
16:53pm	5	60				300	60bbbs gone with fresh water
16:57pm	5	80				480	80bbbs gone with fresh water
17:01pm	5	100				520	100bbbs gone with fresh water
17:02pm	5	103				500	103bbbs gone slow down rate
17:07pm	3	113				1200	Bump plug
							Release pressure/check if float holds
							No cement to surface
6:00am	1						Standby for more cement and temp. survey
6:05am	1	5				20	Pump cement to top off
							Cement to surface
							5bbbs from 21sks at 14.8lbs

Size Hole	12 1/4	Depth	1836 feet			
Size & Wt. Csg.	8 5/8 24#	Depth	1831	New / Used		
Shoe Joint	42 1/4	Depth			Packer	Depth
Top Plugs		Type			Retainer	Depth
					Perfs	CIBP

Customer Signature:	Basic Representative:	Victor A. Corona
	Basic Signature:	<i>Victor A. Corona</i>
	Date of Service:	3/2/2019

Merit Energy Surface Kells 1-3





Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

PRESSURE PUMPING Job Log

Customer:	Merit Energy	Cement Pump No.:	38119-19570	Operator TRK No.:	96815
Address:	sublette.invoices@meritenergy.com	Ticket #:	1718-19370	Bulk TRK No.:	27808-19883
City, State, Zip:	AFE# 63121	Job Type:	Z42 - Cement Production Casing		
Service District:		Well Type:	OIL		
Well Name and No.:	Kells "I" 3	Well Location:	32,27,33	County:	HASKELL
				State:	Ks

Type of Cmt	Sacks	Additives	Truck Loaded On		
50/50 POZ	280	6%GYPSUM, 10%SALT, .5%C-17, 1/4#DEFOAMER, 5#GILSONITE, 1/4#POLYFLAKE	27808-19883	Front	Back
50/50 POZ	50	SAME	FOR RAT & MOUSE	Front	Back
				Front	Back

Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Lead:	13.6	1.57	7.18	439.6	Man Hours:	
Tail:				50	# of Men on Job:	3

Time (am/pm)	BPM	Volume (BBLs)	Pumps		Pressure(PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
11:15							ON LOC, SAFTEY MTG, R.U.
13:07						3000	TEST LINES
1:08 PM	4.8	12				140	PUMP MUD FLUSH
1:11 PM	4.8	5				140	H2O SPACER
1:17 PM							PLUG RAT & MOUSE 50SX
13:25	7					270	START MIXING @ 13.6#
13:43		78.5					SHUT DOWN, DROP PLUG, WASHUP
1:49 PM	7					110	START DISPLACEMENT 4%KCL
14:10	2.5	118				950	SLOW RATE
14:14		128				1200-1700	PLUG DOWN
14:17							RELEASE PSI, FLOAT HELD
							JOB COMPLETE
							THANK YOU FOR YOUR BUSINESS!!!

Size Hole	7 7/8	Depth	5590'		TYPE	
Size & Wt. Csg.	5 1/2 17#	Depth	5590'	New / Used	Packer	Depth
tbg.		Depth			Retainer	Depth
Top Plugs		Type			Perfs	CIBP

Customer Signature:	Basic Representative:	CHAD HINZ
	Basic Signature:	
	Date of Service:	3/7/2019



1700 S. Country Estates Raod
 Liberal, KS 67901
 PH (620)-624-2277 FAX (620) 624-2280

SERVICE ORDER - 1718-19370

Date: 3/7/2019

Well Name: Kells "I" 3	Location: 32,27,33
County - State: HASKELL, Ks	RRC #:
Type Of Service: Z42 - Cement Production Casing	Customer's Order #:

Customer: Merit Energy

Address: sublette.invoices@meritenergy.com
 AFE# 63121

As a consideration, the above named Customer agrees to pay Basic Energy Services In accord with the rates and terms stated in Basic Energy Services current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Basic Energy Services, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Basic Energy Services, liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Basic Energy Services, is expressly limited to the replacement of such products, supplies or materials or, at Basic Energy Services, option, to the allowance to the Customer of credit for the cost of such items. In no event shall Basic Energy Services be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
CL104	330	Sk	50/50 POZ	11.00	3630.00
CC113	1668	Lb	Gypsum	0.75	1251.00
CC148	139	Lb	C-17	20.00	2780.00
CC105	70	Lb	C-41P	4.00	280.00
CC102	83	Lb	Celloflake	3.70	307.10
CC201	1650	Lb	Gilsonite	0.67	1105.50
CC111	1980	Lb	Salt	0.50	990.00
CF851	1	Ea	5 1/2" Float Shoe(Blue)	425.00	425.00
CF951	1	Ea	5 1/2" Float Collar(Blue)	420.00	420.00
CF1751	20	Ea	Centralizer, 5 1/2" (Blue)	80.00	1600.00
CF103	1	Ea	Top Rubber Cement Plug, 5 1/2"	105.00	105.00
CC151	500	Gal	Mud Flush	1.50	750.00
C704	28	Gal	Claymax KCL Substitute	35.00	980.00
E101	160	Mi	Heavy Equipment Mileage	7.50	1200.00
CE240	330	Sk	Blending & Mixing Service Charge	1.40	462.00
E113	1112	Tn/Mi	Proppant and Bulk Delivery Charges, per ton mile	2.50	2780.00
CE206	1	4 Hrs	Depth Charge; 5001-6000'	2880.00	2880.00
CE504	1	Job	Plug Container Utilization Charge	250.00	250.00
E100	80	Mi	Unit Mileage Charge-Pickups, Small Vans & Cars (one way)	4.50	360.00
		Ea	Service Supervisor, first 8 hrs on loc.	175.00	
				Book Total:	\$22,555.60
				Taxes:	
				Disc. Price:	\$14,272.56
				10% Disc	\$1,427.26
				Adjusted Price	\$12,845.30

Additional 10% Discount as per Agreement on Cement Services

PUMP TRUCK NUMBER: 38119-19570

DRIVER: *Jaimie*

BASIC ENERGY SERVICES

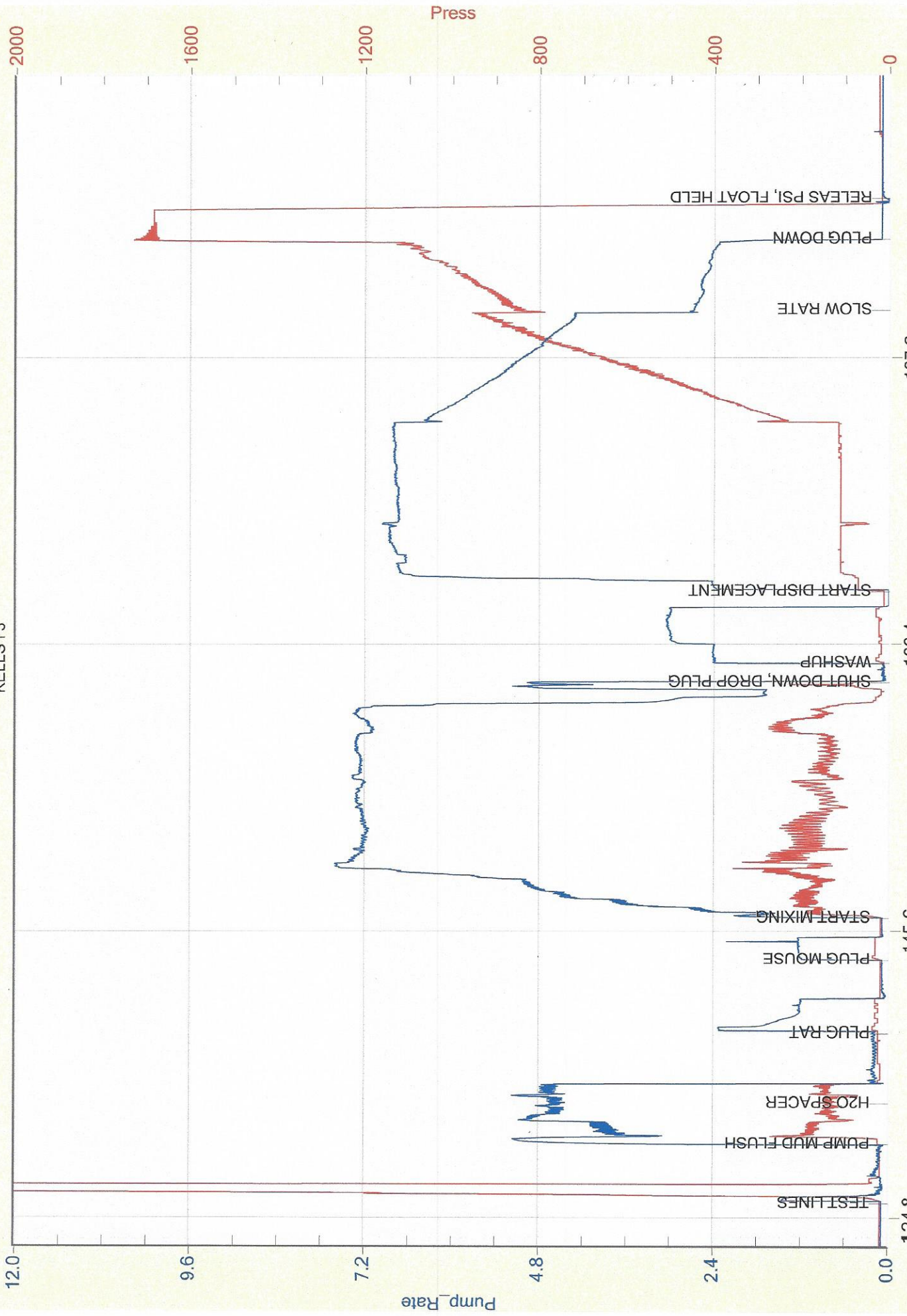
THIS JOB WAS SATISFACTORILY COMPLETED	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO
OPERATION OF EQUIPMENT WAS SATISFACTORY	<input type="checkbox"/>		<input type="checkbox"/>	
PERFORMANCE OF PERSONEL WAS SATISFACTORY	<input type="checkbox"/>		<input type="checkbox"/>	

CUSTOMER OR HIS AGENT

Customer Comments or Concerns:

MERIT ENERGY

KELLS 13



Job Started On: 03/07/2019 @ 4:24:21 PM