

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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**Company: Hartman Oil  
Company, Inc.  
Lease: Sanders #2**

SEC: 4 TWN: 31S RNG: 7W  
County: HARPER  
State: Kansas  
Drilling Contractor: WW Drilling, LLC - Rig 4  
Elevation: 1589 EGL  
Field Name: Duquoin Townsite  
Pool: Infield  
Job Number: 294

**Operation:**  
Uploading recovery & pressures

**DATE**  
December  
**19**  
2018

**DST #1**      **Formation: Mississippian**      **Test Interval: 4336 - 4348'**      **Total Depth: 4348'**  
Time On: 14:35 12/19      Time Off: 00:21 12/20  
Time On Bottom: 16:22 12/19      Time Off Bottom: 19:52 12/19

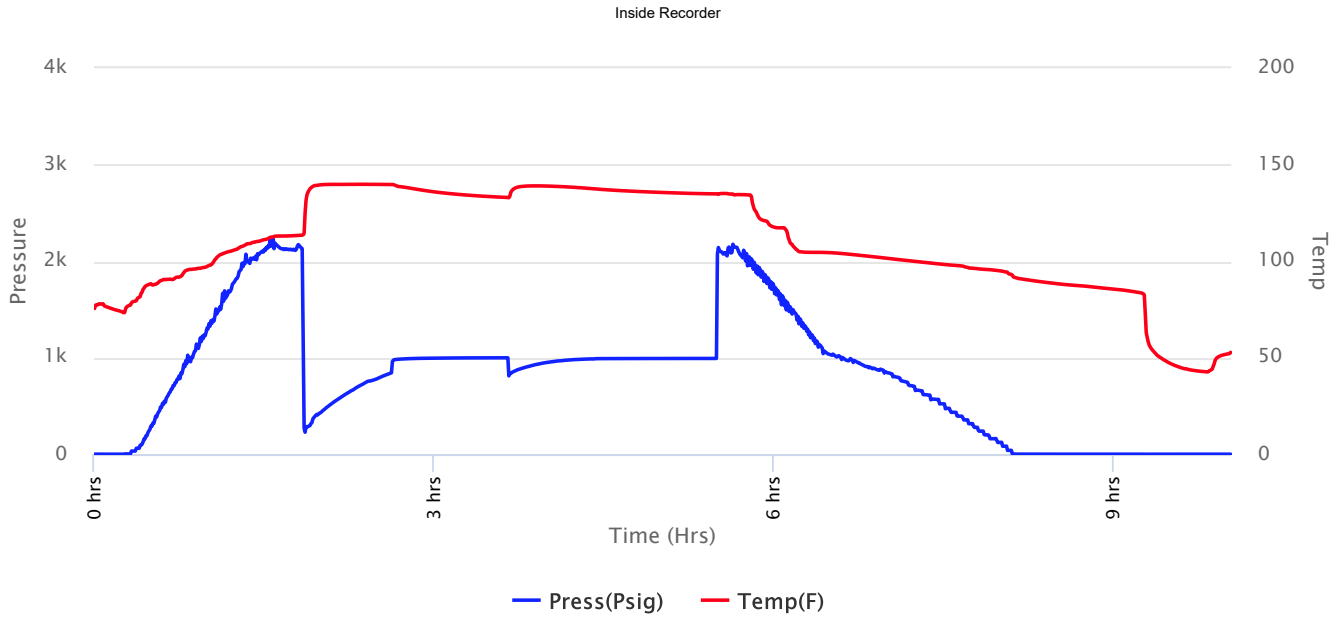
Electronic Volume Estimate:  
N/A

1st Open  
Minutes: 45  
Current Reading:  
Gauging Gas" at 45 min  
Max Reading: Gauging gas"

1st Close  
Minutes: 30  
Current Reading:  
377.9" at 30 min  
Max Reading: 377.9"

2nd Open  
Minutes: 45  
Current Reading:  
Gauging Gas" at 45 min  
Max Reading: Gauging Has"

2nd Close  
Minutes: 60  
Current Reading:  
158.6" at 60 min  
Max Reading: 158.6"





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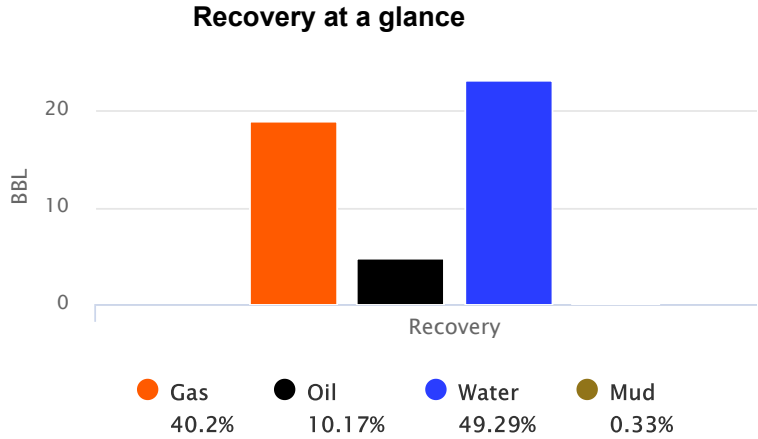
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Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
1305	18.57015	G	100	0	0	0
420	5.9766	SLMCSLGCSLWCO	5	79	14	2
65	0.92495	SLGCSLMCSLOCW	3	4	89	4
1530	21.2372267	W	0	0	100	0
60	0.2952	SLOCW	0	8	92	0

Total Recovered: 3380 ft  
 Total Barrels Recovered: 47.0041267

**Reversed Out**  
**NO**

Initial Hydrostatic Pressure      2112      PSI  
 Initial Flow      229 to 844      PSI  
**Initial Closed in Pressure      1000      PSI**  
 Final Flow Pressure      834 to 988      PSI  
**Final Closed in Pressure      993      PSI**  
 Final Hydrostatic Pressure      2112      PSI  
 Temperature      140      °F  
  
 Pressure Change Initial      0.7      %  
 Close / Final Close





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**BUCKET MEASUREMENT:**

1st Open: 7" blow building to BOB 30 sec.  
1st Close: BOB BB  
2nd Open: BOB instantaneously  
2nd Close: BOB BB

**REMARKS:**

Blow back on initial shut-in hit BOB instantaneously after bled off (20 min.).

The BB on the final shut-in hit BOB 1 1/2 min. after bled off (20 min.).

Gas blew tool sample out

Ph: 5.6

Measured RW: .13 @ 58 degrees °F

RW at Formation Temp: 0.057 @ 140 °F

Chlorides: 150,000 ppm



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**Down Hole Makeup**

<b>Heads Up:</b> 31.86 FT	<b>Packer 1:</b> 4330.5 FT
<b>Drill Pipe:</b> 4217.36 FT <i>ID-3 1/2</i>	<b>Packer 2:</b> 4336 FT
<b>Weight Pipe:</b> 0 FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 4319.92 FT
<b>Collars:</b> 117.43 FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 4338 FT
<b>Test Tool:</b> 34.07 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 12	<b>Surface Choke:</b> 1"
<b>Anchor Makeup</b>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> 0 FT <i>4 1/2-FH</i>	
<b>Change Over:</b> 0 FT	
<b>Drill Pipe: (in anchor):</b> 0 FT <i>ID-3 1/2</i>	
<b>Change Over:</b> 0 FT	
<b>Perforations: (below):</b> 11 FT <i>4 1/2-FH</i>	



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**Mud Properties**

**Mud Type:** Chemical      **Weight:** 9.4      **Viscosity:** 52      **Filtrate:** 8.8      **Chlorides:** 5,500 ppm





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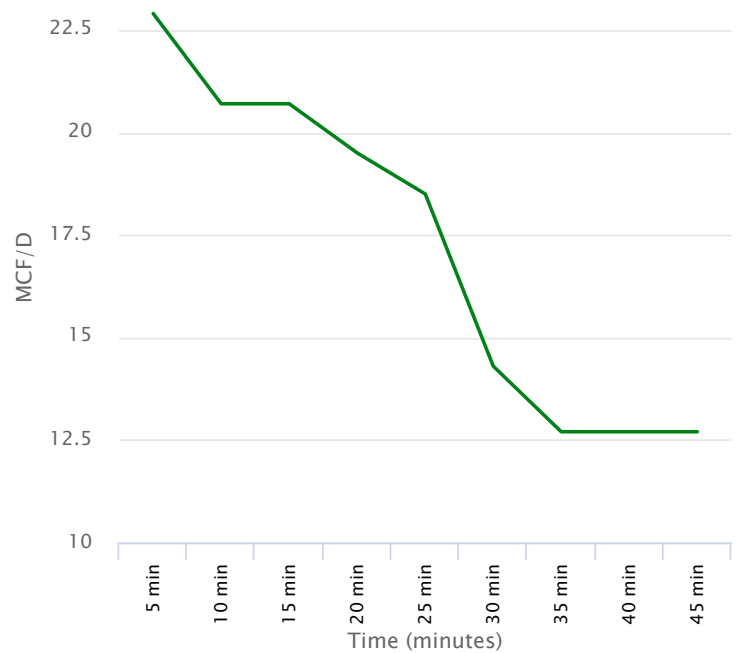
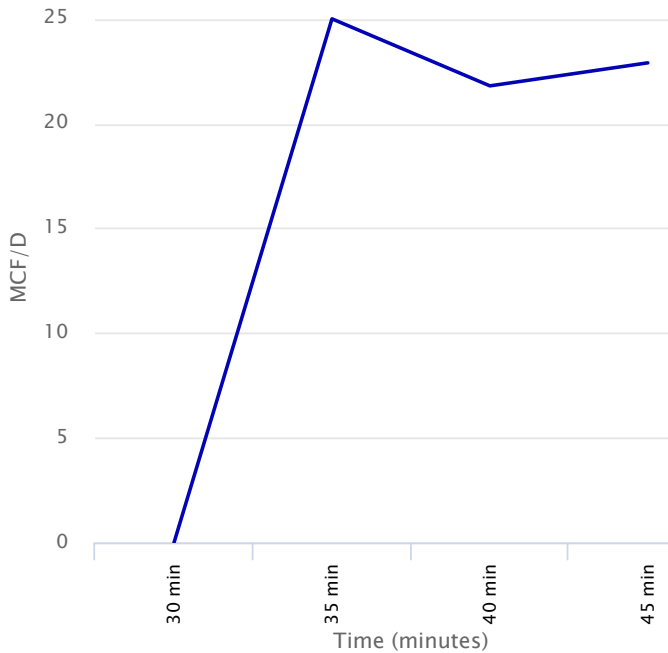
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**Gas Volume Report**

**Remarks:** Gas to surface 29 min. into initial flow. Took Gas Sample 5 min. into final flow period.

1st Open			
Time	Orifice	PSI	MCF/D
30	0.125	Too weak to measure	Weak
35	0.25	7.0	25.0
40	0.25	5.5	21.8
45	0.25	6.0	22.9

2nd Open			
Time	Orifice	PSI	MCF/D
5	0.25	6.0	22.9
10	0.25	5.0	20.7
15	0.25	5.0	20.7
20	0.25	4.5	19.5
25	0.25	4.0	18.5
30	0.25	2.5	14.3
35	0.25	2.0	12.7
40	0.25	2.0	12.7
45	0.25	2.0	12.7





PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1005261	1718	12/31/2018
INVOICE NUMBER			
92878723			

Pratt (620) 672-1201  
 B HARTMAN OIL COMPANY INC  
 I 10500 EAST BERKELEY PARKWAY STE 100  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: HAWKINS LINDA

J LEASE NAME SANDERS 2  
 O LOCATION  
 B COUNTY HARPER  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41152071	80779		Net - 30 days	01/30/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 12/21/2018 to 12/21/2018</b>				
0041152071				
171817656A Cement-New Well Casing/Pi 12/21/2018				
5 1/2" PRODUCTION CASING				
AA2 Cement	175.00	EA	10.20	1,785.00 T
60/40 POZ	30.00	EA	7.20	216.00 T
Celloflake	44.00	LB	2.22	97.68 T
C-41P	83.00	LB	2.40	199.20 T
Salt	900.00	LB	0.30	270.00 T
Gypsum	825.00	LB	0.45	371.25 T
C-17	83.00	LB	12.00	996.00 T
1051 LBS Gilsonite	1.00	LB	422.50	422.50 T
Cement Gel	52.00	LB	0.15	7.80 T
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	216.00	216.00 T
Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	240.00	240.00 T
Turbolizer, 5 1/2" (Blue)	6.00	EA	66.00	396.00 T
Mud Flush	500.00	GAL	0.90	450.00 T
CLAYMAX KCL SUBSTITUTE	1.00	EA	21.00	21.00 T
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	2.70	135.00 T
Heavy Equipment Mileage	100.00	MI	4.50	450.00 T
Proppant & Bulk Del. Chgs., per ton mil	1.00	EA	716.25	716.25 T
Depth Charge; 4001'-5000'	1.00	EA	1,512.00	1,512.00 T
Blending & Mixing Service Charge	205.00	SK	0.84	172.20 T
Plug Container Utilization Charge	1.00	EA	150.00	150.00 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	105.00	105.00 T

12/18  
 BASIC  
 180202

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,928.88
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	314.37
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	9,243.25
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 17656 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE				WELL NO.							
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME				
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
00105	MANC...	EA	175		2975
00106	...	EA	30		360
00107	...	EA	110		110
00108	...	EA	16		272
00109	...	EA	15		450
00110	...	EA	13		516
00111	...	EA	12		1440
00112	...	EA	16		768
00113	...	EA	16		13
00114	...	EA	1		76
00115	...	EA	20		1400
00116	...	EA	6		110
00117	...	EA	60		760
00118	...	EA	1		76
00119	...	EA	30		2280
00120	...	EA	100		760
00121	...	EA	175		1195
00122	...	EA	1		76
00123	...	EA	1		76
00124	...	EA	1		76
00125	...	EA	1		76
00126	...	EA	1		76
00127	...	EA	1		76
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00196	...	EA	1		76
00197	...	EA	1		76
00198	...	EA	1		76
00199	...	EA	1		76
00200	...	EA	1		76

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Hartman Oil Co</i>	Lease No.	Date <i>12-21-18</i>			
Lease <i>Sanders</i>	Well # <i>2</i>				
Field Order # <i>17656</i>	Station <i>Pratt Kansas 1718</i>	Casing <i>5 1/2</i>	Depth <i>4124.12</i>	County <i>Nowper</i>	State
Type Job <i>5 1/2 Production casing</i>	Formation	Legal Description			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>4124.12</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>185</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>2050</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>205</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Kevin Wilson</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Fernis Gardiner</i>
Service Units <i>78868 77666 86779 19889 19860</i>		
Driver Names <i>Fernis Mike Mike Jose Jose</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>Arrive on location/safety meeting</i>
<i>2030</i>					<i>Pick up equipment</i>
<i>2045</i>					<i>Tested water truck - Temp 50°F pH-7</i>
					<i>Chlorides &amp; sulfates &lt; 200</i>
					<i>Total Pipe Ran - 4424.12' shoe - 4125'</i>
					<i>Baffled guidestar - 3T-1 did not run basket</i>
					<i>Turbulizers 3T-2, 4, 6, 8, 10, 12</i>
<i>0206</i>	<i>400</i>				<i>Drop Ball/Blow seat</i>
<i>0315</i>	<i>400</i>		<i>10</i>	<i>6</i>	<i>Pump 2% KCL spacer</i>
<i>0317</i>	<i>400</i>		<i>12</i>	<i>6</i>	<i>Pump mud flush</i>
<i>0323</i>	<i>480</i>		<i>10</i>	<i>6</i>	<i>Pump 2% KCL spacer</i>
<i>0332</i>	<i>60</i>		<i>7</i>	<i>3</i>	<i>Plug RAH Note - 365x 14pphr</i>
<i>0345</i>	<i>400</i>		<i>0</i>	<i>3.5</i>	<i>Start AA2 @ 15pphr</i>
<i>0352</i>	<i>400</i>		<i>23.5</i>	<i>5</i>	<i>87.55x AA2 away @ 15pphr</i>
<i>0357</i>	<i>400</i>		<i>47</i>	<i>5</i>	<i>1755x AA2 away @ 15pphr / wash pump</i>
<i>0406</i>	<i>130</i>		<i>0</i>	<i>6</i>	<i>Drop plug / start H2O displacement</i>
<i>0419</i>	<i>1400</i>		<i>66</i>	<i>6</i>	<i>Pressure spiked star</i>
<i>0420</i>	<i>400</i>		<i>67</i>	<i>4.5</i>	<i>slower rate</i>
<i>0427</i>	<i>840</i>		<i>84</i>	<i>3</i>	<i>Slow to land plug WANK 1/20!!</i>
<i>0430</i>	<i>1600</i>		<i>102.5</i>	<i>3</i>	<i>land plug</i>
<i>0435</i>					<i>check flows / 1.90 Leave location</i>
		<i>1 Acc -</i>	<i>148867</i>	<i>700 2912.33'</i>	<i>HOE <del>148867</del> 700 2912.33'</i>

Hartman Oil Company  
Sanders #2 5.5 production

