KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35042
Name: OLAK Energy Production, LLC
Address 1: 106 Cambridge
Address 2:
City: Fort Gibson State: OK Zip: 74434 + 7820
Contact Person: Derek Ford
Phone: (918) 348-2815
Lease Name: RISING "A"
Well Number: 1 SWD

API No.: 15-019-27151-00-00
Permit No: D31417.0
Reporting Year: 2020
(January 1 to December 31)

SE - SE - SE - SW Sec. 1 Twp. 34 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
286 feet from ☐ N / ☑ S Line of Section
2826 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	700	225	0	0	31
February	600	220	0	0	28
March	500	200	0	0	20
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	1800		0		

Submitted Electronically