

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Shelby Resources LLC
Well Name	VICKERS-BUSTER #1-3
Doc ID	1567016

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3846	3854	Conglomerate	3800



DUAL RECEIVER CEMENT BOND LOG

Company: SHELBY RESOURCES, LLC.
Well: VICKERS BUSTER #1-3 0VW0

Country: U.S.A.
State: KANSAS
County: PAWNEE

Location: 2310' FSU & 330' FWL
SEC 3 TWP 22S RGE 18W
GROUND LEVEL Elevation 1990
Log Measured From KELLY BUSHING & A.G.L.
Drilling Measured From KELLY BUSHING

Other Services: P-MAST
API #: 15-145-0061-1001

Run Number: 2
Date: 10/27/20
Depth: 2800
Open Hole Size: 7.78"

Type Fluid: WATER
Density / Viscosity: N/A
Max. Recorded Temp: N/A

Estimated Cement Top: 2790
Equipment Number: 921063
Location: HAYS, KANSAS

Witnessed By: CHRIS SCOTT-SCHALK
Recorded By: JEFF LIEBERBERS

Run Number: 1
Borehole Record: 7' 0" to 996'
Size: 7.78" / 3963

Run Number: 2
Borehole Record: 996' to 3963'
Size: 7.78" / 985

Case Record: 21H
Sulfides String: 5.5"
Pot. String: 14"

Water: 0
Water: 21H
Water: 14"

Bottom: 986'
Bottom: 986'
Bottom: N/A

Company	SHELBY RESOURCES, LLC.
Well	VICKERS BUSTER #1-3 0VW0
Field	ZOOK
County	PAWNEE
State	KANSAS
Country	U.S.A.
Location	2310' FSU & 330' FWL
SEC	3
TWP	22S
RGE	18W
GROUND LEVEL	Elevation 1990
Log Measured From	KELLY BUSHING & A.G.L.
Drilling Measured From	KELLY BUSHING
Date	10/27/20
Run Number	2
Depth	2800
Open Hole Size	7.78"
Type Fluid	WATER
Density / Viscosity	N/A
Max. Recorded Temp	N/A
Estimated Cement Top	2790
Equipment Number	921063
Location	HAYS, KANSAS
Witnessed By	CHRIS SCOTT-SCHALK
Recorded By	JEFF LIEBERBERS
Run Number	1
Borehole Record	7' 0" to 996'
Size	7.78" / 3963
Run Number	2
Borehole Record	996' to 3963'
Size	7.78" / 985
Case Record	21H
Sulfides String	5.5"
Pot. String	14"
Water	0
Water	21H
Water	14"
Bottom	986'
Bottom	986'
Bottom	N/A

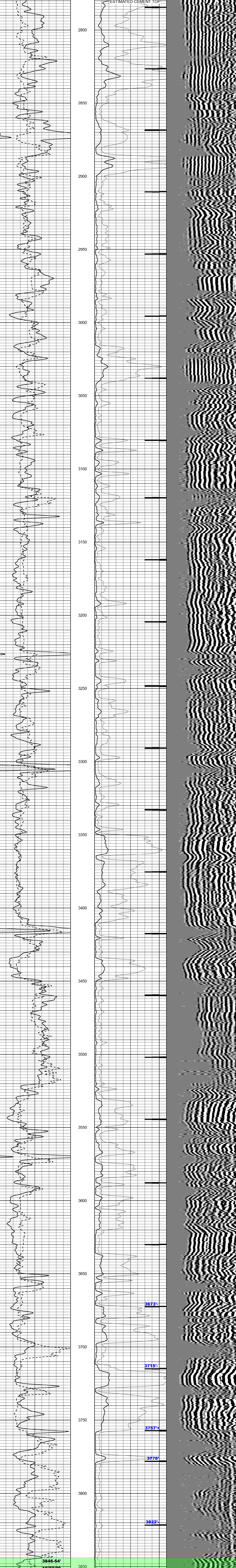
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING E.L.I. WIRELINE SERVICES HAYS, KANSAS (785) 628-6395
DIRECTIONS
LARNED, KS., 1 1/2 E. ON K-19 TO GATE BY LAKE, N & W INTO

MAIN SECTION

Database File: 5134bgr.db
Dataset Pathname: pass3.6
Presentation Format: dcb102
Dataset Creation: Sat Oct 17 12:05:59 2020
Charted by: Depth in Feet scaled 1:240



0 Gamma Ray (GAPI) 150
200 5' Travel Time (usec) 1000

0 3' Amplitude (mV) 100 200 5FT VDL 1000
9 CCL -1
0 Amplified Amplitude (mV) 20

April 02, 2021

Chris +Gottschalk
Shelby Resources LLC
3700 Quebec Street
Suite 100 PMB 376
DENVER, CO 80207-1639

Re: Plugging Application
API 15-145-00061-00-01
VICKERS-BUSTER #1-3
SW/4 Sec.03-22S-16W
Pawnee County, Kansas

Dear Chris +Gottschalk:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 29, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The September 29, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1