

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2 for formation data.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

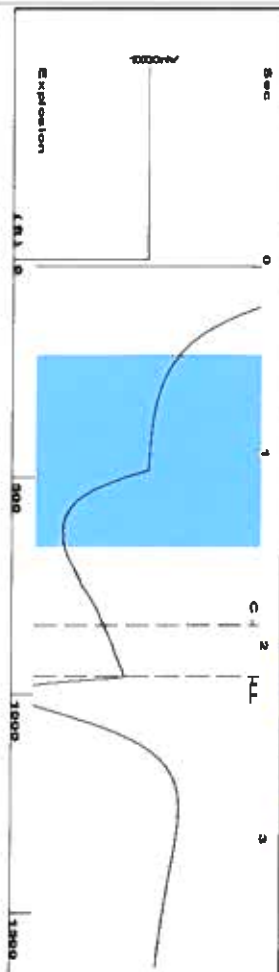
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

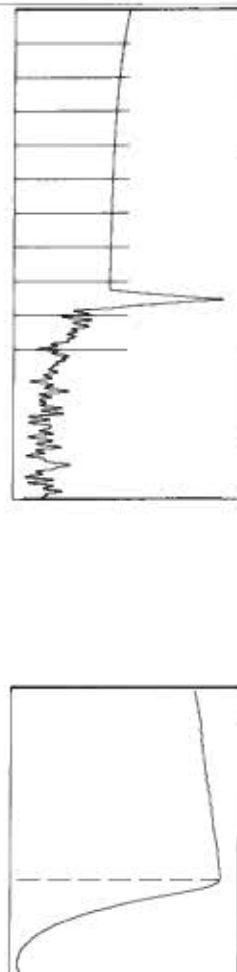
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: Office Name, Address, Phone. Rows for KCC District Office #1, #2, #3, and #4.

Group: Oxy USA Ulysses Well: Gilbert A-2 (acquired on 03/28/21 13:44:28)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 912.23 ft/s Manual JTS/Sec 14.3885
 Time 2.162 sec
 Joints 30.2143 ft/s
 Depth 957.79 ft



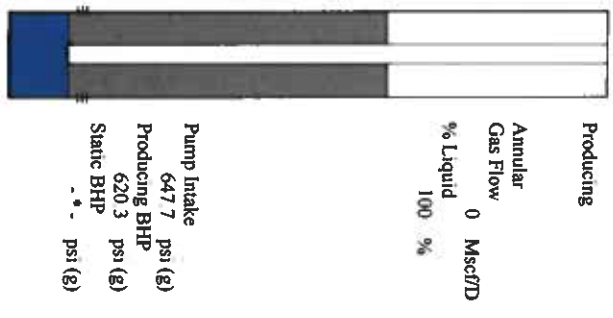
Analysis Method: Automatic

Group: Oxy USA Ulysses Well: Gilbert A-2 (acquired on 03/28/21 13:44:28)

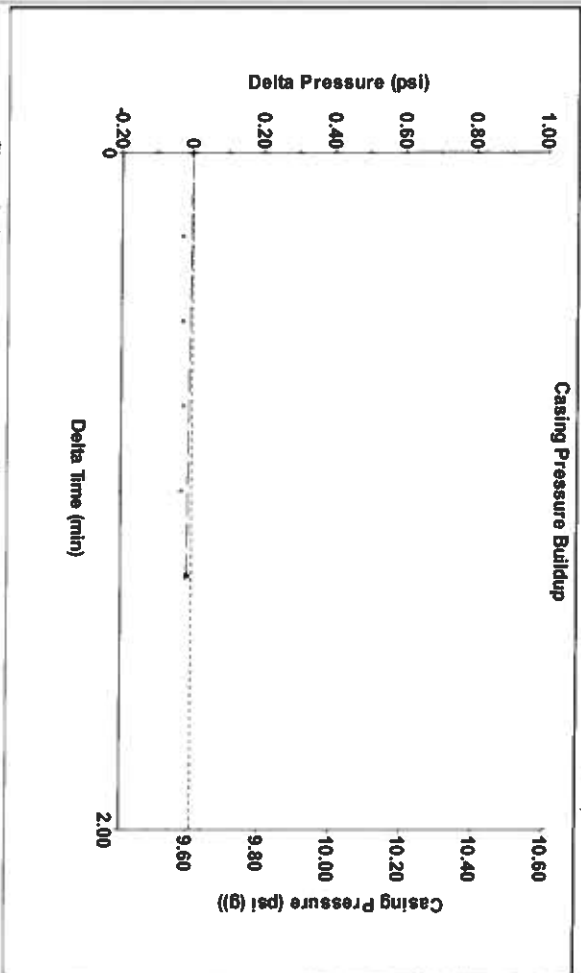
Production	Potential	Casing Pressure	Producing
Oil -*- BBL/D	Oil -*- BBL/D	9.6 psi (g)	Annular Gas Flow 0 Mscf/D
Water -*- BBL/D	Water -*- BBL/D	-0.014 psi	% Liquid 100 %
Gas -*- Mscf/D	Gas -*- Mscf/D	1.25 min	
IPR Method Vogel	IPR Method Vogel	Gas/Liquid Interface Pressure 10.5 psi (g)	
PBHP/SBHP -*-	Production Efficiency 0.0	Liquid Level Depth 957.79 ft	
		Pump Intake Depth 2864.00 ft	
		Formation Depth 2778.00 ft	
Oil 40 deg API			
Water 1.05 Sp Gr H2O			
Gas 1.07 Sp Gr AIR			
Acoustic Velocity 886.025 ft/s			

Formation Submergence 1906 ft
 Total Gaseous Liquid Column HT (TVD) 1906 ft
 Equivalent Gas Free Liquid HT (TVD) 1906 ft

Acoustic Test
 Tim Fyendall-Fluid Level Technician

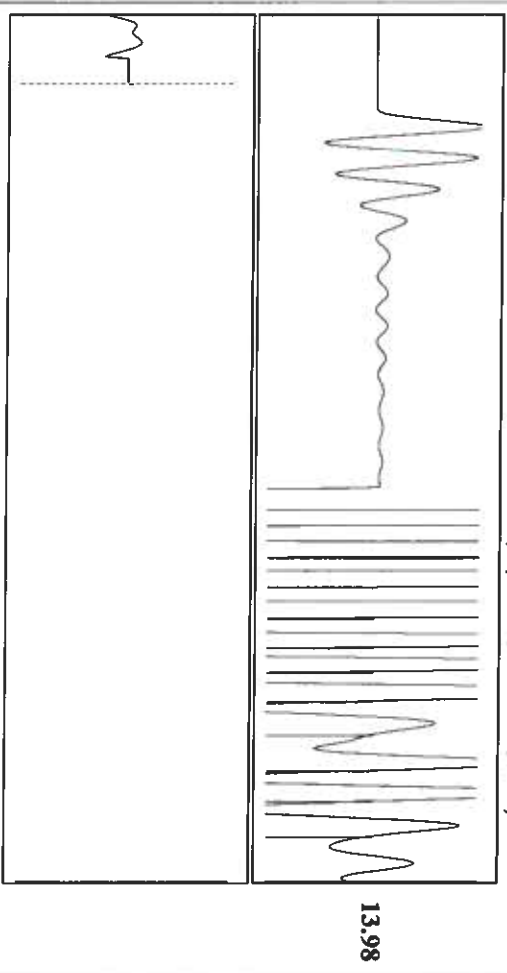


Group: Oxy USA Ulysses Well: Gilbert A-2 (acquired on 03/28/21 13:44:28)



Change in Pressure -0.01 psi
 Change in Time 1.25 min
 PT18868 Range
 0 - ? psi

Group: Oxy USA Ulysses Well: Gilbert A-2 (acquired on 03/28/21 13:44:28)



Acoustic Velocity 886.025 ft/s
 Joints Per Second 13.9752 ft/sec
 Depth to liquid level 957.793 ft
 Automatic Collar Count Yes

Joints counted 9
 Joints to liquid level 30.2143
 Filter Width 12.3885
 Time to 1st Collar 1.252

April 06, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Raod, Suite1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-21160-00-01
Gilbert A 2
SW/4 Sec.32-30S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/06/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/06/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"