

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

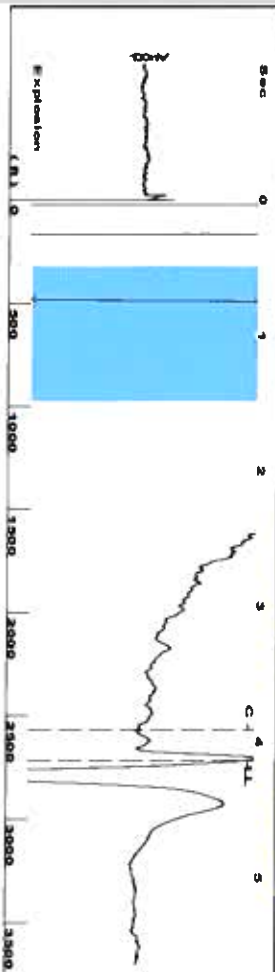
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

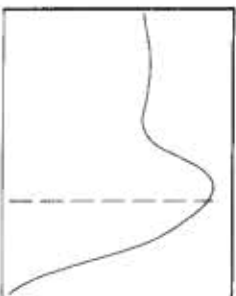
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

Group: Merrit Energy Company-Ulysses Well: King H-3 (acquired on: 03/29/21 11:51:25)



Filter Type: High Pass
 Manual Acoustic Velocity: 1268 ft/s
 Automatic Collar Count: Yes
 Manual JTS/Sec: 20
 Time: 4.136 sec
 Joints: 85.6341 Jts
 Depth: 2714.60 ft



Analysis Method: Automatic

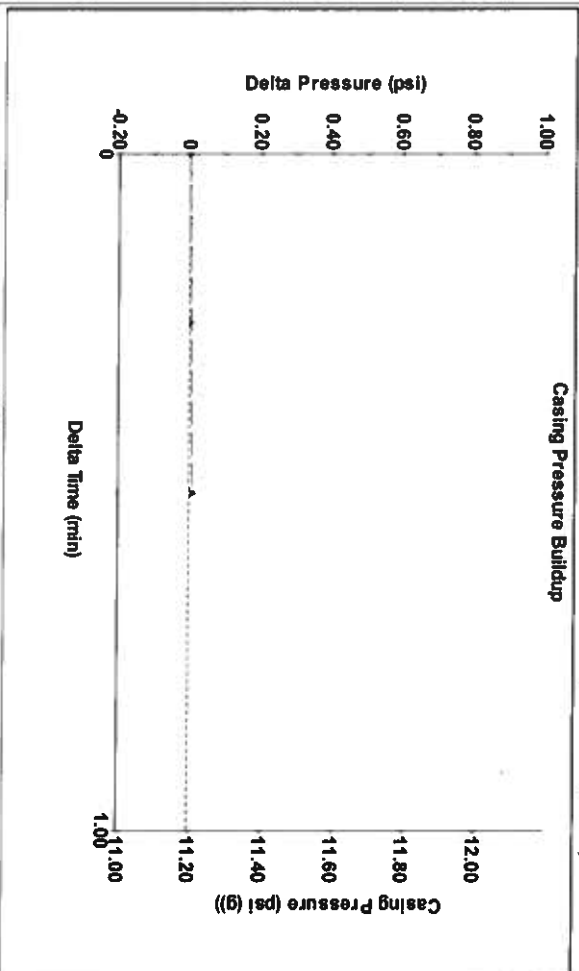
Group: Merrit Energy Company-Ulysses Well: King H-3 (acquired on: 03/29/21 11:51:25)

Production Current	Potential	Casting Pressure	Producing
Oil: -*-	BBL/D	11.2 psi (g)	Annular Gas Flow: 0 Mscf/D
Water: -*-	BBL/D	0.009 psi	% Liquid: 100 %
Gas: -*-	Mscf/D	0.50 min	
IPR Method: PBHP/SBHP	Vogel: -*-	Gas/Liquid Interface Pressure: 12.9 psi (g)	
Production Efficiency: 0.0		Liquid Level Depth: 2714.60 ft	
Oil: 40 deg API		Pump Intake Depth: 2751.00 ft	
Water: 1.05 Sp Gr H2O		Formation Depth: 2765.00 ft	
Gas: 0.70 Sp Gr AIR			
Acoustic Velocity: 1312.67 ft/s			



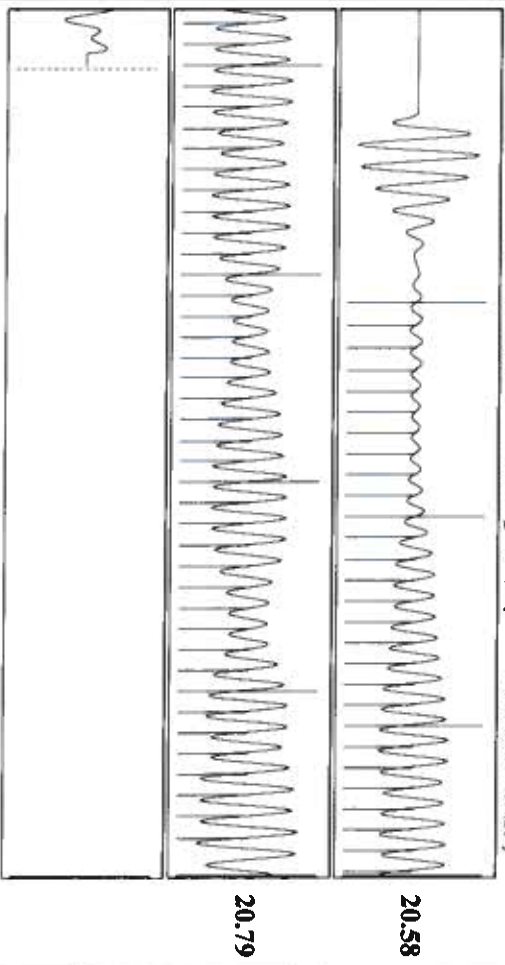
Formation Submergence: 36 ft
 Total Gaseous Liquid Column HT (TVL): 36 ft
 Equivalent Gas Free Liquid HT (TVL): 36 ft
 Acoustic Test: Tim Fyrdendall-Fluid Level Technician

Group: Merrit Energy Company-Ulysses Well: King H-3 (acquired on: 03/29/21 11:51:25)



Change in Pressure: 0.01 psi
 Change in Time: 0.50 min
 PT18868 Range: 0 - ? psi

Group: Merrit Energy Company-Ulysses Well: King H-3 (acquired on: 03/29/21 11:51:25)



Acoustic Velocity: 1312.67 ft/s
 Joints Per Second: 20.7046 Jts/Sec
 Depth to Liquid level: 2714.6 ft
 Automatic Collar Count: Yes
 Joints counted: 67
 Joints to liquid level: 85.6341
 Filter Width: 18
 Time to 1st Collar: 0.676
 22

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

April 06, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-21011-00-00
King H 3
SE/4 Sec.16-29S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/06/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/06/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"