

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W
\_\_\_\_\_ feet from  N /  S Line of Section
\_\_\_\_\_ feet from  E /  W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum:  NAD27  NAD83  WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_
 Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease?  Yes  No
Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

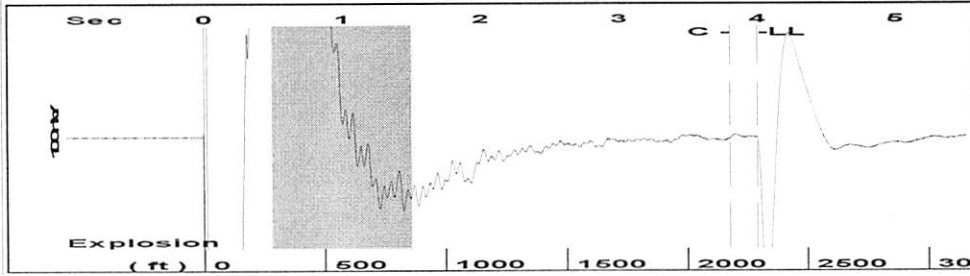
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved:  Yes  Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

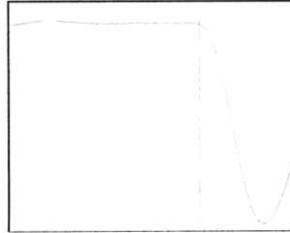
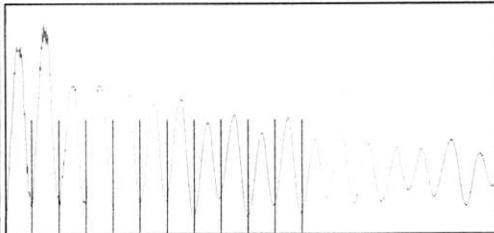
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: 3G Production, LLC Well: Peoples Bank (acquired on: 03/31/21 09:57:00)



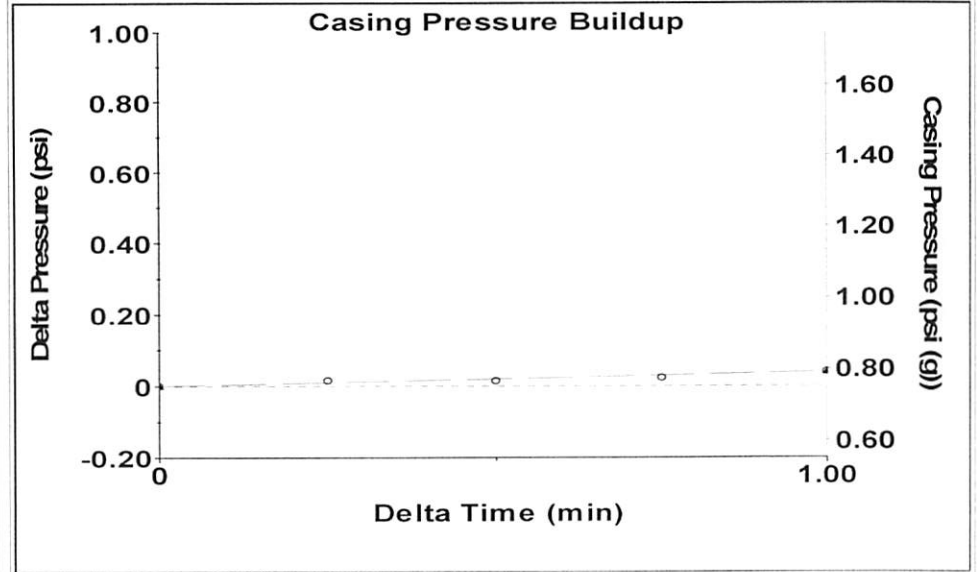
Filter Type High Pass Automatic Collar Count Yes Time 4.002 sec  
 Manual Acoustic Veloc 1144.4 ft/s Manual JTS/sec 18.0505 Joints 72.2709 Jts  
 Depth 2290.99 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

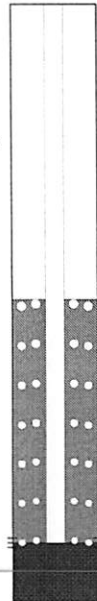
Group: 3G Production, LLC Well: Peoples Bank (acquired on: 03/31/21 09:57:00)



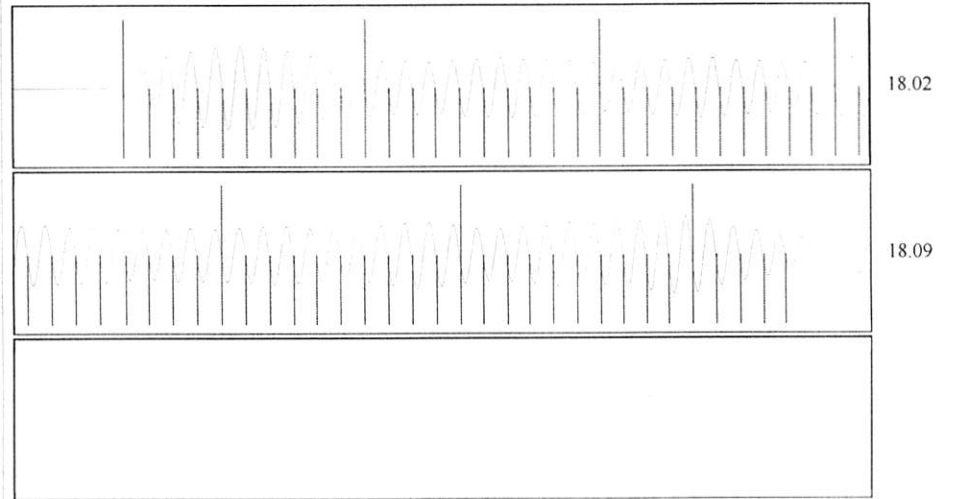
Change in Pressure 0.04 psi PT15469  
 Change in Time 1.00 min Range 0 - ? psi

Group: 3G Production, LLC Well: Peoples Bank (acquired on: 03/31/21 09:57:00)

|                                      |              |                               |                 |               |  |
|--------------------------------------|--------------|-------------------------------|-----------------|---------------|--|
| Production                           |              |                               |                 |               |  |
| Current                              | Potential    | Casing Pressure               | Producing       |               |  |
| Oil - * -                            | - * - BBL/D  | 0.8 psi (g)                   |                 |               |  |
| Water - * -                          | - * - BBL/D  | Casing Pressure Buildup       |                 |               |  |
| Gas - * -                            | - * - Mscf/D | 0.0 psi                       |                 |               |  |
|                                      |              | 1.00 min                      | Casing % Liquid | 97 %          |  |
| IPR Method                           | Vogel        | Gas/Liquid Interface Pressure |                 |               |  |
| PBHP/SBHP                            | - * -        | 1.8 psi (g)                   |                 |               |  |
| Production Efficiency                | 0.0          |                               |                 |               |  |
| Oil 40 deg.API                       |              | Liquid Level Depth            |                 |               |  |
| Water 1.05 Sp.Gr.H2O                 |              | 2290.99 ft                    |                 |               |  |
| Gas 0.84 Sp.Gr.AIR                   |              | Tubing Intake Depth           |                 |               |  |
|                                      |              | 4674.00 ft                    |                 |               |  |
| Acoustic Velocity                    | 1144.92 ft/s | Formation Depth               |                 |               |  |
|                                      |              | 4670.00 ft                    |                 |               |  |
| Formation Submergence                |              |                               | Tubing Intake   |               |  |
| Total Gaseous Liquid Column HT (TVD) | 2383 ft      |                               | 774.0 psi (g)   |               |  |
| Equivalent Gas Free Liquid HT (TVD)  | 2323 ft      |                               | Producing BHP   | 772.2 psi (g) |  |
|                                      |              |                               | Static BHP      | - * - psi (g) |  |
| Acoustic Test                        |              |                               |                 |               |  |



Group: 3G Production, LLC Well: Peoples Bank (acquired on: 03/31/21 09:57:00)



Acoustic Velocity 1144.92 ft/s Joints counted 64  
 Joints Per Second 18.0587 jts/sec Joints to liquid level 72.2709  
 Depth to liquid level 2290.99 ft Filter Width 16.0505 20.0505  
 Automatic Collar Count Yes Time to 1st Collar 0.256 3.8

April 06, 2021

Kenneth C Gates  
3G Production, LLC  
10387 NE SR 61  
PO BOX 847  
PRATT, KS 67124-0847

Re: Temporary Abandonment  
API 15-151-21463-00-00  
PEOPLES BANK-HUGHES 1  
SW/4 Sec.19-28S-15W  
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/06/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/06/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"