

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

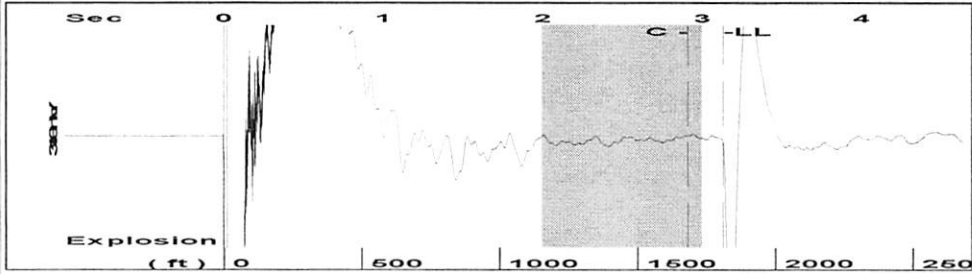
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

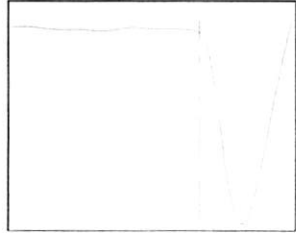
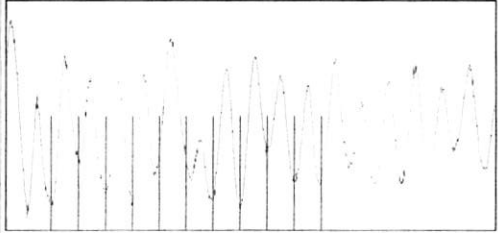
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: 3G Production, LLC Well: Kendall #1 (acquired on: 03/31/21 10:48:29 )



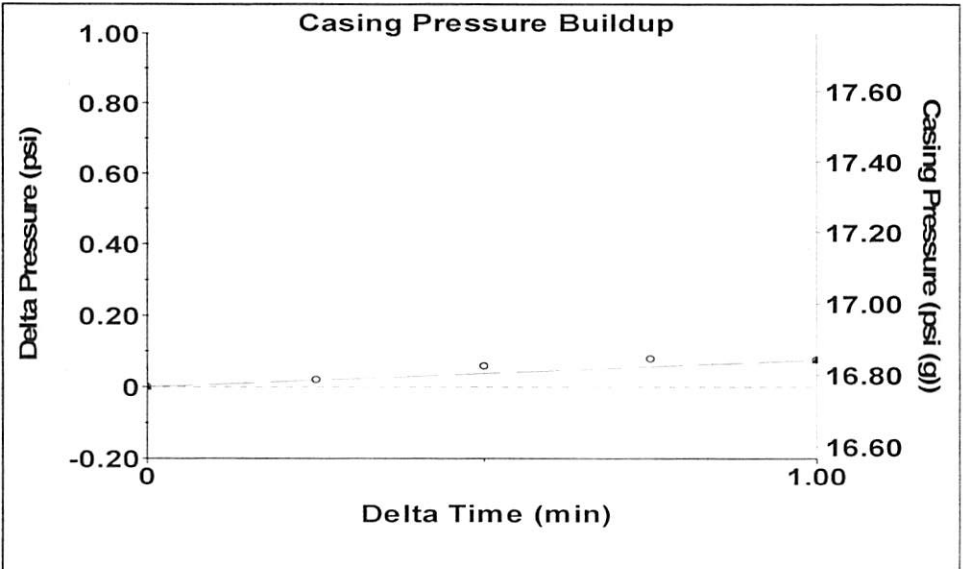
Filter Type High Pass Automatic Collar Count Yes Time 3.13 sec  
 Manual Acoustic Velo 1146.47 ft/s Manual JTS/sec 18.0832 Joints 57.0821 Jts  
 Depth 1809.50 ft

[ 2.0 to 3.0 (Sec) ]



Analysis Method: Automatic

Group: 3G Production, LLC Well: Kendall #1 (acquired on: 03/31/21 10:48:29 )



Change in Pressure 0.08 psi PT15469  
 Change in Time 1.00 min Range 0 - ? psi

Group: 3G Production, LLC Well: Kendall #1 (acquired on: 03/31/21 10:48:29 )

Production  
 Current Potential  
 Oil - \* - \* - BBL/D  
 Water - \* - \* - BBL/D  
 Gas - \* - \* - Mscf/D

IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.82 Sp.Gr.AIR

Acoustic Velocity 1156.23 ft/s

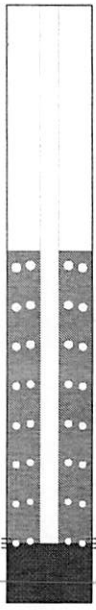
Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 2854 ft  
 Equivalent Gas Free Liquid HT (TVD) 2696 ft

Acoustic Test

Casing Pressure 16.8 psi (g)  
 Casing Pressure Buildup 0.1 psi  
 1.00 min  
 Gas/Liquid Interface Pressure 18.4 psi (g)

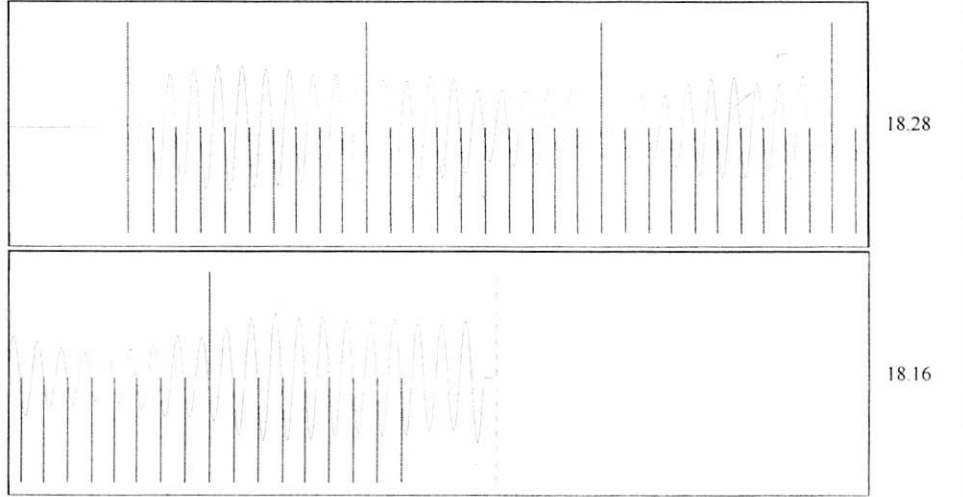
Liquid Level Depth 1809.50 ft

Tubing Intake Depth 4664.00 ft  
 Formation Depth 4660.00 ft



Producing  
 Casing % Liquid 94 %  
 Tubing Intake 908.7 psi (g)  
 Producing BHP 906.9 psi (g)  
 Static BHP - \* - psi (g)

Group: 3G Production, LLC Well: Kendall #1 (acquired on: 03/31/21 10:48:29 )



Acoustic Velocity 1156.23 ft/s Joints counted 48  
 Joints Per Second 18.2371 jts/sec Joints to liquid level 57.0821  
 Depth to liquid level 1809.5 ft Filter Width 16.0832 20.0832  
 Automatic Collar Count Yes Time to 1st Collar 0.276 2.908

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

April 06, 2021

Kenneth C Gates  
3G Production, LLC  
10387 NE SR 61  
PO BOX 847  
PRATT, KS 67124-0847

Re: Temporary Abandonment  
API 15-097-20608-00-01  
KENDALL ETAL OWWO 1  
SE/4 Sec.04-28S-16W  
Kiowa County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/06/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/06/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"