

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

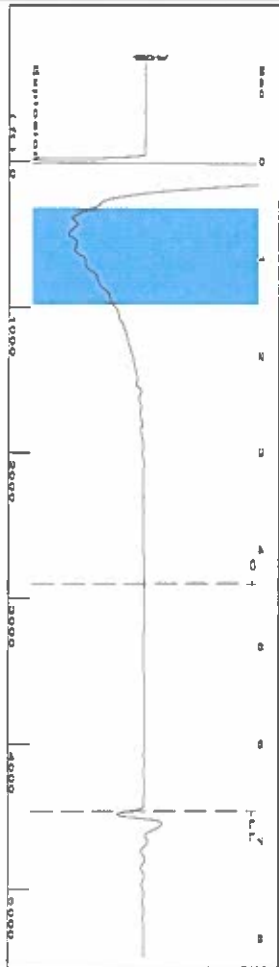
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1 through #4.

Group: Liberal Wells Well: Hitch Q-3 (acquired on: 04/01/21 08:16:04)

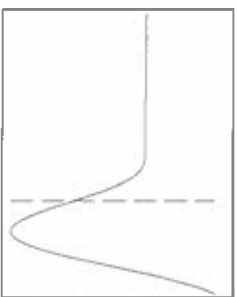
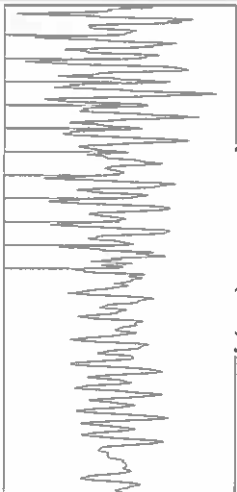


Filter Type High Pass
Manual Acoustic Velocity 1326.36 ft/s

Automatic Collar Count Yes
Manual JTS/sec 20.9205

Time 6.7 sec
Joins 140.811 JTS
Depth 4463.72 ft

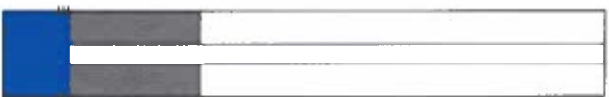
[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Liberal Wells Well: Hitch Q-3 (acquired on: 04/01/21 08:16:04)

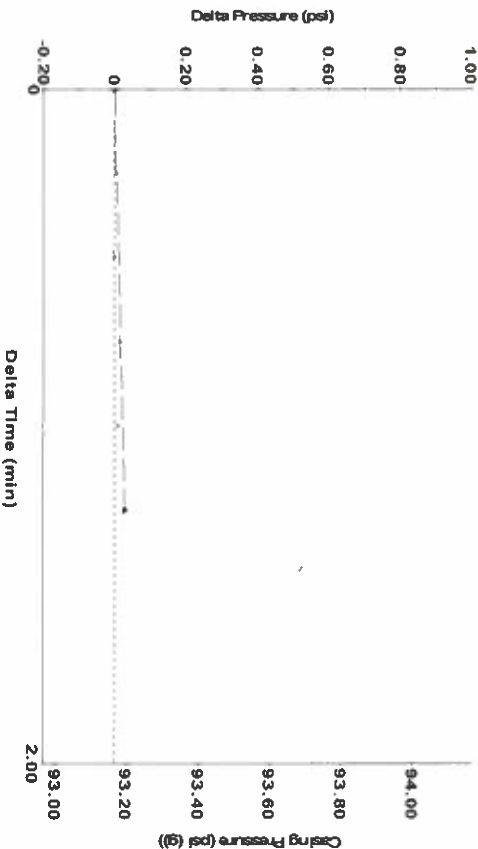
Production	Potential	Casing Pressure	Static
Oil - * -	BBL/D - * -	93.2 psi (g)	Oil Column Height MD 0 ft
Water - * -	BBL/D - * -	Casing Pressure Buildup 0.029 psi	Water Column Height MD 1774 ft
Gas - * -	Mscf/D - * -	1.25 min	
IPR Method	Vogel - * -	Gas/Liquid Interface Pressure 104.7 psi (g)	
PBHP/SBHP	Production Efficiency 0.0	Liquid Level Depth 4463.72 ft	
Oil 40 deg API		Pump Intake Depth 6168.00 ft	
Water 1.05 Sp.Gr./H2O		Formation Depth 6249.00 ft	
Gas 0.65 Sp.Gr./AIR			
Acoustic Velocity 1332.45 ft/s			Static BHP 911.4 psi (g)



Group: Liberal Wells Well: Hitch Q-3 (acquired on: 04/01/21 08:16:04)

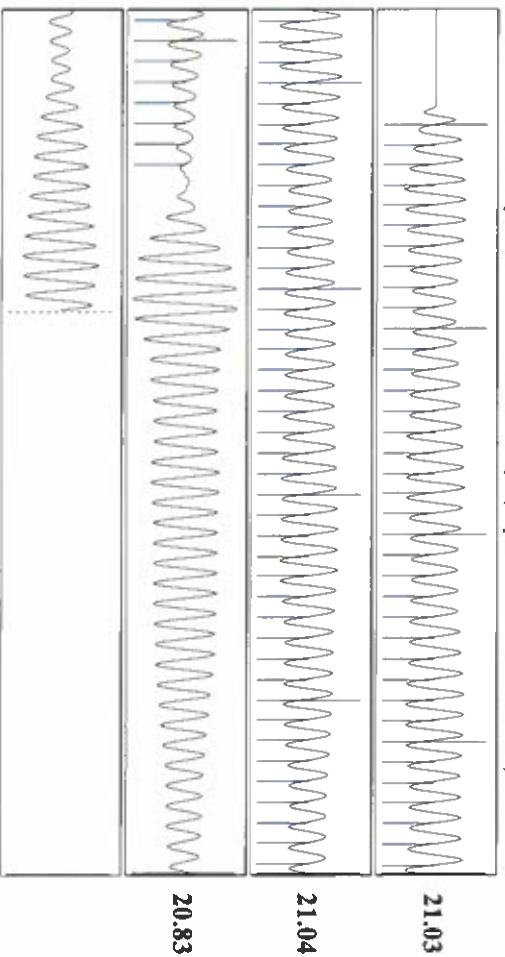
Shot @ 300psi BP

Casing Pressure Buildup



Change in Pressure 0.03 psi
Change in Time 1.25 min
PTI 249 Range
0 - 2 psi

Group: Liberal Wells Well: Hitch Q-3 (acquired on: 04/01/21 08:16:04)



Acoustic Velocity	1332.45 ft/s	Joins counted	86
Joins Per Second	21.0166 JTS/sec	Joins to liquid level	140.811
Depth to liquid level	4463.72 ft	Filter Width	18.9205
Automatic Collar Count	Yes	Time to 1st Collar	0.268

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

April 06, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-175-21687-00-01
Hitch Q 3
SE/4 Sec.28-32S-34W
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/06/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/06/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"