

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2 for formation data.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office (1-4), Address, Phone number.

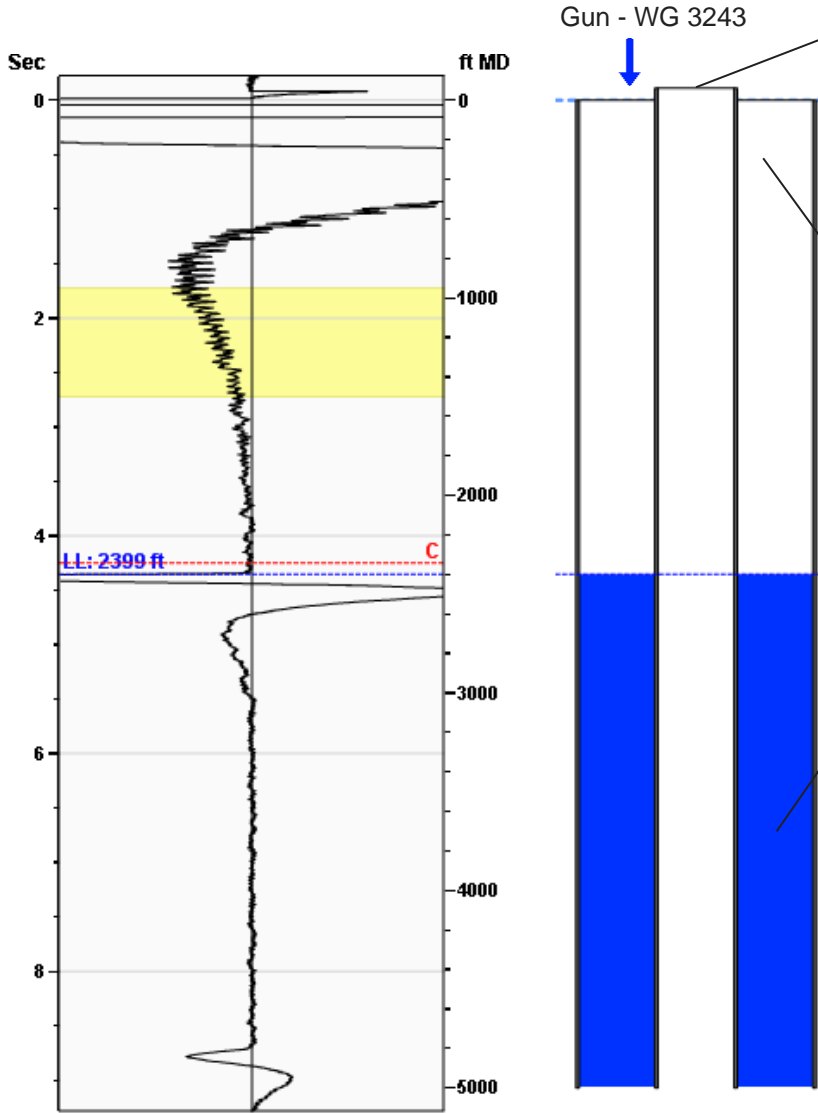


Liquid Level

2399 ft MD

Fluid Above Tubing
Gas Free Above Tubing

.* ft TVD
.* ft TVD



Production

Date Entered 04/05/21

	Current	Potential	
Oil	.*	.*	BBL/D
Water	.*	.*	BBL/D
Gas	.*	.*	Mscf/D

IPR Method Vogel
PBHP/SBHP 1.00
Producing Efficiency 0.00%

Casing Pressure

Pressure -1.7 psi (g)

Annular Gas Flow

Gas Flow *.* Mscf/D

Fluid Properties

% Liquid Above Tubing 100.00%
% Liquid Below Tubing *.*

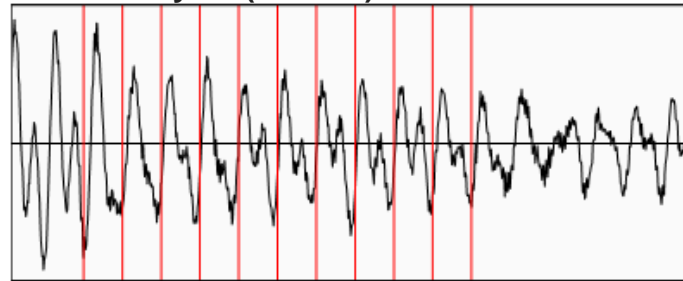
Depths

Tubing Depth 5000 ft
Formation Depth 0 ft

Wellbore Pressures

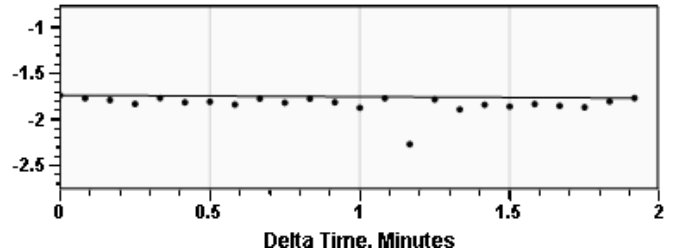
TIP *.*
PBHP *.*
SBHP *.*
Gas/Liq Interface *.*

Collar Analysis (Manual)



Average Acoustic Velocity 1102 ft/s
Average Joints Per Sec. 17.39 Jts/sec
Joints To Liquid 75.68 Jts

Casing Pressure Buildup



Casing Pressure -1.7 psi (g)
Buildup -0.0 psi (g)
Buildup Time 1 min 55 sec
Gas Gravity from Collar Analysis (Manual) 0.8704 Air = 1

Comments and Recommendations

Fluid Level Diagnostics LLC
603 S 6th St.
Kiowa KS, 67070
620-886-1816

April 06, 2021

Douglas H McGinness II
L & J Oil Properties, Inc.
9330 E Central Ave, Suite 300
WICHITA, KS 67206-6628

Re: Temporary Abandonment
API 15-007-21677-00-01
MEASE 2
NE/4 Sec.18-32S-13W
Barber County, Kansas

Dear Douglas H McGinness II:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/06/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/06/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"