KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|--|-------------------------------------|---------------|--------------|------------------------|------------------------------|---------------|--------------------|--------|-----------|--|
| | | | | Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | _ | Se | ес Т | wp S. R | | E 🗌 W | |
| Address 2: | | | | _ | | | feet from N / | | | |
| City: State: Zip: + Contact Person: Phone:() | | | | | | | | | | |
| | | | | GFS LOCALIC | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (6 | check one) 🗌 (| Dil 🗌 Gas 🗌 | | her: | | |
| Field Contact Person Phone | | | | SWD Pe | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | rage Permit #: _ | | | | | |
| | | | | Spud Date: | | | Date Shut-In: | | | |
| | Conductor | Surface | | Production | Intermedia | ate | Liner | Tubing | j | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determin | ied? | | | Date | | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | at | Casing Leaks: | Yes 🗌 No | Depth of casi | ng leak(s): | | | |
| Type Completion: | | | | | | | | | of cement | |
| | | | | | | | (depth) | | | |
| Packer Type: | | | I | nch Set at | | _ reel | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Method | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| | n Name Formation Top Formation Base | | | Completion Information | | | | | | |
| Formation Name | | 4.5 | Foot P | aufauation Interval | to | Feet or (| Open Hole Interval | to | Foot | |
| Formation Name 1. | At: | to | 1661 1 | enoration interval _ | | | | 10 | 1 661 | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

April 06, 2021

Randy O'Neal CSODA Operating Company, LLC dba H & L Operating Co. P. O. Box 7506 Amarillo, TX 79114-7506

Re: Temporary Abandonment API 15-081-20037-00-00 MILLER 1 NE/4 Sec.22-30S-31W Haskell County, Kansas

Dear Randy O'Neal:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/06/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/06/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"